

## North Dakota Legislative Council

Prepared by the Legislative Council staff LC# 21.9009.08000 July 2021

## OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

## ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH JULY 2021 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through July 2021 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2019 legislative revenue forecast**, prepared at the close of the 2019 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	Actual												
	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	Fiscal Year 2020 Average
Oil production and price			i										
Production in barrels	1,425,230	1,445,934	1,480,475	1,443,980	1,517,936	1,519,037	1,476,777	1,430,511	1,451,681	1,430,107	1,221,019	859,362	1,391,837
Price per barrel	\$48.91	\$52.13	\$49.71	\$51.88	\$47.94	\$51.60	\$54.11	\$52.36	\$43.88	\$25.39	\$12.93	\$18.23	\$42.42
	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Fiscal Year 2020 Total
Collections													
Gross production tax	\$108,036,985	\$113,708,806	\$111,864,191	\$105,890,659	\$109,341,830	\$112,147,813	\$121,457,822	\$110,062,977	\$90,899,006	\$52,041,533	\$22,162,004	\$22,298,624	\$1,079,912,250
Oil extraction tax	96,491,662	104,762,406	100,685,178	94,862,651	96,704,864	101,041,086	109,670,380	98,940,287	80,574,154	43,420,929	15,911,327	13,286,130	956,351,054
Total collections	\$204,528,647	\$218,471,212	\$212,549,369	\$200,753,310	\$206,046,694	\$213,188,899	\$231,128,202	\$209,003,264	\$171,473,160	\$95,462,462	\$38,073,331	\$35,584,754	\$2,036,263,304
Allocations		i	Ì	i l							1	!	
Three Affiliated Tribes	\$20,950,552	\$22,647,604	\$21,558,680	\$20,880,511	\$24,019,763	\$23,443,959	\$26,067,385	\$23,645,505	\$19,565,148	\$10,318,012	\$3,927,484	\$4,118,430	\$221,143,033
Legacy fund	55,073,428	58,747,082	57,297,208	53,961,840	54,608,078	56,923,482	61,518,245	55,607,328	45,572,403	25,543,335	10,243,753	9,439,897	544,536,079
North Dakota outdoor heritage fund	0	1,449,761	1,437,719	1,354,477	1,359,736	1,413,573	484,734	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	0	724,881	718,859	677,238	679,868	706,787	758,827	684,612	563,862	328,870	142,646	141,462	6,127,912
Political subdivisions	27,122,115	44,330,821	29,816,889	28,240,544	28,873,165	29,112,923	31,065,394	27,913,343	22,853,643	13,746,878	6,944,176	6,977,719	296,997,610
Common schools trust fund	8,620,975	9,366,416	9,012,988	8,461,369	8,490,410	8,953,991	9,691,634	8,734,885	7,101,808	3,846,693	1,414,918	1,139,722	84,835,809
Foundation aid stabilization fund	8,620,975	9,366,416	9,012,988	8,461,369	8,490,410	8,953,991	9,691,634	8,734,885	7,101,808	3,846,693	1,414,918	1,139,722	84,835,809
Resources trust fund <sup>1</sup>	17,672,997	19,201,153	18,476,625	17,345,806	17,405,340	18,355,681	19,867,849	17,906,515	14,558,705	7,885,721	2,900,581	2,336,430	173,913,403
Oil and gas research fund	1,329,352	1,052,742	1,304,348	1,227,403	1,242,398	1,306,490	1,439,650	1,315,524	1,083,116	598,925	221,697	205,827	12,327,472
State energy research center fund	664,676	526,371	652,174	613,701	621,199	653,245	719,825	548,809	0	0	0	0'	5,000,000
General fund	64,473,577	51,057,965	63,260,891	21,207,567	0	0	0	47,246,214	53,072,667	29,347,335	10,863,158	10,085,545	350,614,919
Tax relief fund	0	0	0	38,321,485	60,256,327	63,364,777	38,057,411	0	0	0	1 0	0	200,000,000
Budget stabilization fund	0	0	0	1 0	0	0	31,765,614	16,665,644	0	0	1 0	0	48,431,258
Lignite research fund	U	0	0	1 0	0	0	0	0	0	0	1 0	0	0
State disaster relief fund	U	0	0	1	0	0	0	0	0	0	1 0	0	0
Municipal infrastructure fund	U	0	0	1	0	0	0	0	0	0	1 0	0	0
Strategic investment and improvements fund	۷	ا	U	i ol	U	U	U	U	U	U	ı V	U	U
County and township infrastructure	0		0	1	0	0	0	0	0	0	ا م	0	0
fund	U	١	ı	ı	·	U	U	U	U	٥	ı	U I	U
Airport infrastructure fund	0	ام	. 0	0	0	0	0	0	0	0	1 0	0	0
Total oil tax allocations	\$204,528,647	\$218,471,212	\$212,549,369	\$200,753,310	\$206,046,694	\$213,188,899	\$231,128,202	\$209,003,264	\$171,473,160	\$95,462,462	\$38,073,331	\$35,584,754	\$2,036,263,304
<sup>1</sup> The amounts shown for the resources	trust fund include	transfers to the fo	ollowing:		·		·		•	·	·		
Energy conservation grant fund	\$88,365	\$96,006	\$92,383	\$86,729	\$87,027	\$91,778	\$99,339	\$89,533	\$72,794	\$39,429	\$14,503	\$11,682	\$869,568
Renewable energy development fund	530,190	576,035	554,299	520,374	522,160	296,942	0	0	0	0	0	0	3,000,000
Total transfers	\$618,555	\$672,041	\$646,682	\$607,103	\$609,187	\$388,720	\$99,339	\$89,533	\$72,794	\$39,429	\$14,503	\$11,682	\$3,869,568

	Actual													
	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	Fiscal Year 2021 Average	Biennium Average
Oil production and price Production in barrels Price per barrel	893,591 \$35.33	1,042,081 \$36.23	1,165,371 \$37.65	1,223,107 \$35.61	1,231,048 \$34.86	1,227,138 \$37.29	1,191,429 \$42.39	1,147,377 \$46.94	1,083,554 \$54.10	1,108,906 \$58.37	1,123,166 \$58.53	1,127,517 \$61.72	1,130,357 \$44.92	1,261,097 \$43.67
	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	Fiscal Year 2021 Total	Biennium Total
Collections Gross production tax Oil extraction tax	\$43,800,991 35,615,522	\$53,889,364 45,185,240	\$62,224,655 54,305,828	\$60,806,608 49,895,922	\$60,175,818 52,258,312	\$63,027,991 54,660,884	\$74,268,958 63,509,865	\$77,883,438 69,691,328	\$78,177,679 62,677,696	\$94,036,037 81,520,912	\$93,555,833 80,180,020	\$102,216,682 89,356,018	\$864,064,054 738,857,547	
Total collections	\$79,416,513	\$99,074,604	\$116,530,483	\$110,702,530	\$112,434,130	\$117,688,875		\$147,574,766	\$140,855,375	\$175,556,949	\$173,735,853	\$191,572,700	' '	· · · · · · · · · · · · · · · · · · ·
Allocations Three Affiliated Tribes Legacy fund North Dakota outdoor	\$10,454,469 20,688,613 0	\$11,962,387 26,133,665 670,929	\$13,074,475 31,036,803 793,845	\$12,531,892 29,451,191 778,432	\$13,560,463 29,662,100 751,395	\$14,439,997 30,974,662 792,766	\$17,476,717 36,090,631 922,116	\$19,070,419 38,551,304 960,641	\$17,858,894 36,898,945 970,589	\$22,016,560 46,062,117 859,287	\$21,842,383 45,568,041 0	\$24,028,831 50,263,161 0	\$198,317,487 421,381,233 7,500,000	\$419,460,520 965,917,312 15,000,000
heritage fund Abandoned well reclamation fund	267,698	335,465	396,922	389,216	375,698	396,383	461,058	480,320	485,295	580,380	578,205	629,972	5,376,612	11,504,524
Political subdivisions Common schools trust fund Foundation aid stabilization fund	11,745,144 3,054,429 3,054,429	29,325,804 3,942,323 3,942,323	17,466,647 4,788,986 4,788,986	17,040,595 4,380,516 4,380,516	16,757,781 4,570,182 4,570,182	17,407,130 4,756,665 4,756,665	20,077,441 5,500,258 5,500,258	21,052,457 6,031,259 6,031,259	20,788,737 5,399,607 5,399,607	24,521,701 7,070,810 7,070,810	23,943,312 6,947,919 6,947,919	25,269,306 7,756,540 7,756,540	245,396,055 64,199,494 64,199,494	542,393,665 149,035,303 149,035,303
Resources trust fund <sup>1</sup> Oil and gas research fund State energy research	6,261,579 477,803 0	8,081,761 293,599 0	9,817,421 687,328 0	8,980,059 655,402 0	9,368,874 656,349 0	9,751,163 688,269 0	11,275,529 213,778 0	12,364,082 0 0	11,069,194 0 0	14,495,161 0 0	14,243,235 0 0	15,900,908 0 0	131,608,966 3,672,528 0	305,522,369 16,000,000 5,000,000
center fund General fund Tax relief fund Budget stabilization fund	23,412,349 0 0	14,386,348 0 0	11,586,384 0 0	0 0 0	0 0 0	0 0 0	49,385,081 0 0	400,000,000 200,000,000 48,431,258						
Lignite research fund State disaster relief fund Municipal infrastructure fund Strategic investment and	0 0 0	0 0	10,000,000 0 12,092,686	0 0 17,782,314 14,332,397	0 0 0 32,161,106	0 0 0 33,725,175	0 0 0 40,261,037	0 0 0 43,033,025	0 0 0 41,984,507	0 0 0 52,880,123	0 0 0 53,664,839	0 0 0 59,967,442	10,000,000 0 29,875,000 372,009,651	10,000,000 0 29,875,000 372,009,651
improvements fund County and township infrastructure fund	0	0	0	14,332,397	0	0	40,201,037	43,033,023	41,964,507	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$79,416,513	\$99,074,604	,,		\$112,434,130	\$117,688,875	\$137,778,823	\$147,574,766	\$140,855,375	\$175,556,949	\$173,735,853	\$191,572,700	\$1,602,921,601	\$3,639,184,905
<sup>1</sup> The amounts shown for the res			ì	,	******	4.4		***					****	
Energy conservation grant fund	\$31,308	\$40,409	\$49,087	\$44,900	\$46,844	\$48,756	\$56,378	\$12,750	\$0	\$0	\$0	\$0	\$330,432	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$31,308	\$40,409	\$49,087	\$44,900	\$46,844	\$48,756	\$56,378	\$12,750	\$0	\$0	\$0	\$0	\$330,432	\$4,200,000

## OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through July 2021. **The forecasted amounts reflect the 2019 legislative revenue forecast**, prepared at the end of the 2019 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

Fiscal Year 2020				June 2020			July 2020			August 2020		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,391,837	1,400,000	(8,163)		1,440,000	(546,409)	1,042,081	1,440,000	(397,919)	1,165,371	1,440,000	(274,629)
Price per barrel	\$42.42	\$48.50	(\$6.08)	\$35.33	\$48.00	(\$12.67)	\$36.23	\$48.00	(\$11.77)	\$37.65	\$48.00	(\$10.35)
		Fiscal Year 2020			August 2020			September 2020		October 2020		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$1,079,912,250	\$1,214,391,500	(\$134,479,250)		\$101,606,400	(\$57,805,409)	\$53,889,364	\$104,993,280	(\$51,103,916)	\$62,224,655	\$104,993,280	(\$42,768,625)
Oil extraction tax	956,351,054	1,189,608,000	(233,256,946)	35,615,522	99,532,800	(63,917,278)	45,185,240	102,850,560	(57,665,320)	54,305,828	102,850,560	(48,544,732)
Total collections	\$2,036,263,304	\$2,403,999,500	(\$367,736,196)	\$79,416,513	\$201,139,200	(\$121,722,687)	\$99,074,604	\$207,843,840	(\$108,769,236)	\$116,530,483	\$207,843,840	(\$91,313,357)
Allocations												
Three Affiliated Tribes	\$221,143,033	\$260,217,641	(\$39,074,608)	\$10,454,469	\$21,772,037	(\$11,317,568)	\$11,962,387	\$22,497,771	(\$10,535,384)	\$13,074,475	\$22,497,771	(\$9,423,296)
Legacy fund	544,536,079	643,134,566	(98,598,487)	20,688,613	53,810,149	(33,121,536)	26,133,665	55,603,821	(29,470,156)	31,036,803	55,603,821	(24,567,018)
North Dakota outdoor	7,500,000	7,500,000	0	0	0	0	670,929	1,353,993	(683,064)	793,845	1,353,993	(560,148)
heritage fund												
Abandoned well	6,127,912	7,186,799	(1,058,887)	267,698	313,201	(45,503)	335,465	676,997	(341,532)	396,922	676,997	(280,075)
reclamation fund												
Political subdivisions	296,997,610	328,545,505	(31,547,895)		24,774,281	(13,029,137)	29,325,804	43,295,234	(13,969,430)	17,466,647	29,295,234	(11,828,587)
Common schools trust	84,835,809	105,693,649	(20,857,840)	3,054,429	8,843,236	(5,788,807)	3,942,323	9,138,011	(5,195,688)	4,788,986	9,138,011	(4,349,025)
fund												
Foundation aid	84,835,809	105,693,649	(20,857,840)	3,054,429	8,843,236	(5,788,807)	3,942,323	9,138,011	(5,195,688)	4,788,986	9,138,011	(4,349,025)
stabilization fund												
Resources trust fund <sup>1</sup>	173,913,403	216,671,970	(42,758,567)		18,128,634	(11,867,055)	8,081,761	18,732,922	(10,651,161)	9,817,421	18,732,922	(8,915,501)
Oil and gas research fund	12,327,472	14,587,115	(2,259,643)	477,803	1,293,089	(815,286)	293,599	119,796	173,803	687,328	0	687,328
State energy research	5,000,000	5,000,000	0	0	0	0	0	0	0	0	0	0
center fund	050 044 040	400 000 000	(40.005.004)	00 440 040	0	00 440 040	44.000.040		44.000.040	44 500 004		44 500 004
General fund Tax relief fund	350,614,919	400,000,000	(49,385,081)	23,412,349	0	23,412,349	14,386,348	0	14,386,348	11,586,384	0	11,586,384
	200,000,000	200,000,000 75,000,000	(26,568,742)	0	0	0	0	0		0	0	0
Budget stabilization fund Lignite research fund	48,431,258				0	0	0	0		10,000,000	0	10,000,000
State disaster relief fund	0	10,000,000	(10,000,000)	0	0	0	0	0		10,000,000	0	10,000,000
Municipal infrastructure	0	24,768,606	(24,768,606)	0	5,606,394	(5,606,394)	0	0	١	12,092,686	0	12,092,686
fund	O	24,700,000	(24,700,000)	O	3,000,334	(5,000,554)	O	٥	٩	12,092,000	۷	12,032,000
Strategic investment and	0	n	Λ	0	57,754,943	(57,754,943)	0	47,287,284	(47,287,284)	0	61,407,080	(61,407,080)
improvements fund	O		O	O O	01,104,040	(01,104,040)	0	71,201,204	(47,207,204)	O	01,401,000	(01,401,000)
County and township	0	0	0	0	0	0	0	0	0	0	0	0
infrastructure fund	· ·		· ·		Ĭ	ĭ		Ĭ	ĭ		Ĭ	Ĭ
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$2,036,263,304	\$2,403,999,500	(\$367,736,196)	\$79,416,513	\$201,139,200	(\$121,722,687)	\$99,074,604	\$207,843,840	(\$108,769,236)	\$116,530,483	\$207,843,840	(\$91,313,357)
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<sup>&</sup>lt;sup>1</sup>The amounts shown for the resources trust fund include transfers to the following:

	Fiscal Year 2020			August 2020			September 2020			October 2020		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$869,568	\$1,083,356	(\$213,788)	\$31,308	\$90,643	(\$59,335)	\$40,409	\$26,001	\$14,408	\$49,087	\$0	\$49,087
Renewable energy development fund	3,000,000	3,000,000	0	0	0	0	0	0	0	0	0	0
Total transfers	\$3,869,568	\$4,083,356	(\$213,788)	\$31,308	\$90,643	(\$59,335)	\$40,409	\$26,001	\$14,408	\$49,087	\$0	\$49,087

		September 2020			October 2020			November 2020		December 2020		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,223,107	1,440,000	(216,893)	1,231,048	1,440,000	(208,952)	1,227,138	1,440,000	(212,862)	1,191,429	1,440,000	(248,571)
Price per barrel	\$35.61	\$48.00	(\$12.39)	\$34.86	\$48.00	(\$13.14)	\$37.29	\$48.00	(\$10.71)	\$42.39	\$48.00	(\$5.61)
		November 2020			December 2020		January 2021			February 2021		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$60,806,608	\$101,606,400	(\$40,799,792)	\$60,175,818	\$104,993,280	(\$44,817,462)	\$63,027,991	\$101,606,400	(\$38,578,409)	\$74,268,958	\$104,993,280	(\$30,724,322)
Oil extraction tax	49,895,922	99,532,800	(49,636,878)	52,258,312	102,850,560	(50,592,248)	54,660,884	99,532,800	(44,871,916)	63,509,865	102,850,560	(39,340,695)
Total collections	\$110,702,530	\$201,139,200	(\$90,436,670)	\$112,434,130	\$207,843,840	(\$95,409,710)	\$117,688,875	\$201,139,200	(\$83,450,325)	\$137,778,823	\$207,843,840	(\$70,065,017)
Allocations												
Three Affiliated Tribes	\$12,531,892	\$21,772,037	(\$9,240,145)	\$13,560,463	\$22,497,771	(\$8,937,308)	\$14,439,997	\$21,772,037	(\$7,332,040)	\$17,476,717	\$22,497,771	(\$5,021,054)
Legacy fund	29,451,191	53,810,149	(24,358,958)	29,662,100	55,603,821	(25,941,721)	30,974,662	53,810,149	(22,835,487)	36,090,631	55,603,821	(19,513,190)
North Dakota outdoor	778,432	1,310,316	(531,884)	751,395	1,353,993	(602,598)	792,766	1,310,316	(517,550)	922,116	817,389	104,727
heritage fund												
Abandoned well	389,216	655,158	(265,942)	375,698	676,997	(301,299)	396,383	655,158	(258,775)	461,058	676,997	(215,939)
reclamation fund	47.040.505	00 171 010	(44.400.450)	10 757 704	00 004 004	(44.077.400)	47 407 400	00 000 000	(0.000.000)	00.077.444	00 540 000	(0.400.455)
Political subdivisions	17,040,595	28,171,048	(11,130,453)	16,757,781	28,034,904	(11,277,123)	17,407,130	26,669,996	(9,262,866)	20,077,441	26,510,896	(6,433,455)
Common schools trust fund	4,380,516	8,843,236	(4,462,720)	4,570,182	9,138,011	(4,567,829)	4,756,665	8,843,236	(4,086,571)	5,500,258	9,138,011	(3,637,753)
Foundation aid	4,380,516	8,843,236	(4,462,720)	4,570,182	9,138,011	(4,567,829)	4,756,665	8,843,236	(4,086,571)	5,500,258	9,138,011	(3,637,753)
stabilization fund	4,360,310	0,043,230	(4,402,720)	4,570,162	9,130,011	(4,307,629)	4,730,003	0,043,230	(4,000,371)	5,500,256	9,130,011	(3,037,733)
Resources trust fund <sup>1</sup>	8,980,059	18,128,634	(9,148,575)	9,368,874	18,732,922	(9,364,048)	9,751,163	18,128,634	(8,377,471)	11,275,529	18,732,922	(7,457,393)
Oil and gas research fund	655,402	10,120,004	655,402	656,349	10,702,322	656,349	688,269	10,120,004	688,269	213,778	10,732,322	213,778
State energy research	000,402	0	000,402	0.00,040	0	000,040	000,200	ő	000,200	210,770	ő	210,770
center fund		_	1	-	·	1			1			_
General fund	0	0	0	0	0	0	0	0	0	0	0	0
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	17,782,314	0	17,782,314	0	0	0	0	0	0	0	0	0
Strategic investment and	14,332,397	59,605,386	(45,272,989)	32,161,106	62,667,410	(30,506,304)	33,725,175	61,106,438	(27,381,263)	40,261,037	50,171,459	(9,910,422)
improvements fund			I			I			- 1			
County and township	0	0	0	0	0	0	0	0	0	0	14,556,563	(14,556,563)
infrastructure fund											_	_
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$110,702,530	\$201,139,200	(\$90,436,670)	\$112,434,130	\$207,843,840	(\$95,409,710)	\$117,688,875	\$201,139,200	(\$83,450,325)	\$137,778,823	\$207,843,840	(\$70,065,017)

<sup>&</sup>lt;sup>1</sup>The amounts shown for the resources trust fund include transfers to the following:

			3										
	November 2020			December 2020			January 2021				February 2021		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant	\$44,900	\$0	\$44,900	\$46,844	\$0	\$46,844	\$48,756	\$0	\$48,756	\$56,378	\$0	\$56,378	
fund													
Renewable energy	0	0	0	0	0	0	0	0	0	0	0	0	
development fund													
Total transfers	\$44,900	\$0	\$44,900	\$46,844	\$0	\$46,844	\$48,756	\$0	\$48,756	\$56,378	\$0	\$56,378	

	January 2021				February 2021			March 2021		April 2021		
	Actual	Forecast	Difference									
Oil production and price												
Production in barrels	1,147,377	1,440,000	(292,623)	1,083,554	1,440,000	(356,446)	1,108,906	1,440,000	(331,094)	1,123,166	1,440,000	(316,834)
Price per barrel	\$46.94	\$48.00	(\$1.06)	\$54.10	\$48.00	\$6.10	\$58.37	\$48.00	\$10.37	\$58.53	\$48.00	\$10.53
L		March 2021			April 2021			May 2021			June 2021	
	Actual	Forecast	Difference									
Collections												
Gross production tax	\$77,883,438	\$104,993,280	(\$27,109,842)	\$78,177,679	\$94,832,640	(\$16,654,961)	\$94,036,037	\$104,993,280	(\$10,957,243)	\$93,555,833	\$101,606,400	(\$8,050,567)
Oil extraction tax	69,691,328	102,850,560	(33,159,232)	62,677,696	92,897,280	(30,219,584)	81,520,912	102,850,560	(21,329,648)	80,180,020	99,532,800	(19,352,780)
Total collections	\$147,574,766	\$207,843,840	(\$60,269,074)	\$140,855,375	\$187,729,920	(\$46,874,545)	\$175,556,949	\$207,843,840	(\$32,286,891)	\$173,735,853	\$201,139,200	(\$27,403,347)
Allocations												
Three Affiliated Tribes	\$19,070,419	\$22,497,771	(\$3,427,352)	\$17,858,894	\$20,320,569	(\$2,461,675)	\$22,016,560	\$22,497,771	(\$481,211)	\$21,842,383	\$21,772,037	\$70,346
Legacy fund	38,551,304	55,603,821	(17,052,517)	36,898,945	50,222,805	(13,323,860)	46,062,117	55,603,821	(9,541,704)	45,568,041	53,810,149	(8,242,108)
North Dakota outdoor	960,641	0	960,641	970,589	0	970,589	859,287	0	859,287	0	0	0
heritage fund												
Abandoned well	480,320	676,997	(196,677)	485,295	611,481	(126,186)	580,380	676,997	(96,617)	578,205	655,158	(76,953)
reclamation fund												
Political subdivisions	21,052,457	26,510,896	(5,458,439)	20,788,737	23,493,877	(2,705,140)	24,521,701	25,536,894	(1,015,193)	23,943,312	24,774,281	(830,969)
Common schools trust	6,031,259	9,138,011	(3,106,752)	5,399,607	8,253,687	(2,854,080)	7,070,810	9,138,011	(2,067,201)	6,947,919	8,843,236	(1,895,317)
fund			` ´			` 1			· ´			, , ,
Foundation aid	6,031,259	9,138,011	(3,106,752)	5,399,607	8,253,687	(2,854,080)	7,070,810	9,138,011	(2,067,201)	6,947,919	8,843,236	(1,895,317)
stabilization fund												
Resources trust fund <sup>1</sup>	12,364,082	18,732,922	(6,368,840)	11,069,194	16,920,058	(5,850,864)	14,495,161	18,732,922	(4,237,761)	14,243,235	18,128,634	(3,885,399)
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0
State energy research	0	0	0	0	0	0	0	0	0	0	0	0
center fund												
General fund	0	0	0	0	0	0	0	0	0	0	0	0
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure	0	24,863,487	(24,863,487)	0	29,826,878	(29,826,878)	0	29,934,635	(29,934,635)	0	0	0
fund												
Strategic investment and	43,033,025	0	43,033,025	41,984,507	0	41,984,507	52,880,123	0	52,880,123	53,664,839	50,962,612	2,702,227
improvements fund												
County and township	0	40,681,924	(40,681,924)	0	29,826,878	(29,826,878)	0	29,934,635	(29,934,635)	0	0	0
infrastructure fund						I						
Airport infrastructure fund	0	0	0	0	0	0	0	6,650,143	(6,650,143)	0	13,349,857	(13,349,857)
Total oil tax allocations	\$147,574,766	\$207,843,840	(\$60,269,074)	\$140,855,375	\$187,729,920	(\$46,874,545)	\$175,556,949	\$207,843,840	(\$32,286,891)	\$173,735,853	\$201,139,200	(\$27,403,347)

<sup>&</sup>lt;sup>1</sup>The amounts shown for the resources trust fund include transfers to the following:

_			3										
	March 2021			April 2021			May 2021				June 2021		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant	\$12,750	\$0	\$12,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
fund													
Renewable energy	0	0	0	0	0	0	0	0	0	0	0	0	
development fund													
Total transfers	\$12,750	\$0	\$12,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

		May 2021		Bier	nnium-to-Date Aver	age
	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price						//
Production in barrels	1,127,517	1,440,000	(312,483)	1,261,097	1,420,000	(158,903)
Price per barrel	\$61.72	\$48.00	\$13.72	\$43.67	\$48.25	(\$4.58)
	Actual	July 2021	Difference	Actual Bi	iennium-to-Date To	
Collections	Actual	Forecast	Difference	Actual	Forecast	Difference
Gross production tax	\$102,216,682	\$104,993,280	(\$2,776,598)	\$1,943,976,304	\$2,450,602,700	(\$506,626,396)
Oil extraction tax	89,356,018	102,850,560	(13,494,542)	1,695,208,601	2,400,590,400	(705,381,799)
Total collections	\$191,572,700	\$207,843,840	(\$16,271,140)	\$3,639,184,905	\$4,851,193,100	(\$1,212,008,195)
Allocations	<del>+ 10 1,01 =,1 00</del>	<del>+</del> 201,010,010	(+10,=11,110)	<b>40,000,101,000</b>	<b>v</b> 1,001,100,100	(+ 1,= 1=,000,100)
Three Affiliated Tribes	\$24,028,831	\$22,497,771	\$1,531,060	\$419,460,520	\$525,110,755	(\$105,650,235)
Legacy fund	50,263,161	55,603,821	(5,340,660)	965,917,312	1,297,824,714	(331,907,402)
North Dakota outdoor	00,200,101	0	(0,010,000)	15,000,000	15,000,000	(001,001,102)
heritage fund		Ĭ	Ĭ	.0,000,000	.5,555,000	· ·
Abandoned well	629,972	676,997	(47,025)	11,504,524	14,815,934	(3,311,410)
reclamation fund	,	,	( ,===)	, ,	,,	(-,- ))
Political subdivisions	25,269,306	25,536,894	(267,588)	542,393,665	661,149,940	(118,756,275)
Common schools trust	7,756,540	9,138,011	(1,381,471)	149,035,303	213,286,357	(64,251,054)
fund						
Foundation aid	7,756,540	9,138,011	(1,381,471)	149,035,303	213,286,357	(64,251,054)
stabilization fund						
Resources trust fund <sup>1</sup>	15,900,908	18,732,922	(2,832,014)	305,522,369	437,237,018	(131,714,649)
Oil and gas research fund	0	0	0	16,000,000	16,000,000	0
State energy research	0	0	0	5,000,000	5,000,000	0
center fund	0	0	0	400 000 000	400 000 000	0
General fund	0	0	0	400,000,000	400,000,000 200.000.000	0
Tax relief fund Budget stabilization fund	0	0	0	200,000,000 48,431,258	75,000,000	(26 569 742)
Lignite research fund	0	0	0	10,000,000	10,000,000	(26,568,742)
State disaster relief fund	0	0	0	10,000,000	10,000,000	0
Municipal infrastructure	0	0	0	29,875,000	115,000,000	(85,125,000)
fund	O		O	29,073,000	113,000,000	(03,123,000)
Strategic investment and	59,967,442	66,519,413	(6,551,971)	372,009,651	517,482,025	(145,472,374)
improvements fund			, , ,			, , ,
County and township	0	0	0	0	115,000,000	(115,000,000)
infrastructure fund						
Airport infrastructure fund	0	0	0	0	20,000,000	(20,000,000)
Total oil tax allocations	\$191,572,700	\$207,843,840	(\$16,271,140)	\$3,639,184,905	\$4,851,193,100	(\$1,212,008,195)
<sup>1</sup> The amounts shown for the	resources trust fund	d include transfers t	to the following:			
		July 2021		Bi	iennium-to-Date To	tal
	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant	\$0	\$0	\$0	\$1,200,000	\$1,200,000	\$0
fund		_	_	0.000.000	0 000 0	_
Renewable energy	0	0	0	3,000,000	3,000,000	0
development fund						
Total transfers	\$0	\$0	\$0	\$4,200,000	\$4,200,000	\$0
lotal transfers	\$0	\$0	\$0	\$4,200,000	\$4,200,000	