

North Dakota Legislative Council

Prepared by the Legislative Council staff LC# 23.9006.07000 April 2023

OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH APRIL 2023 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through April 2023 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the close of the 2021 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

						Act	ual						
	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	Fiscal Year 2022 Average
Oil production and price Production in barrels Price per barrel	1,133,498 \$67.49	1,076,594 \$68.62	1,107,359 \$64.33	1,114,020 \$67.96	1,110,910 \$77.79	1,158,622 \$75.61	1,144,999 \$68.58	1,088,613 \$78.92	1,089,091 \$88.90	1,122,640 \$106.47	905,357 \$100.90	1,059,060 \$107.52	1,092,564 \$81.09
The per baller	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	Fiscal Year 2022 Total
Collections													
Gross production tax	\$107,567,220	\$105,480,920	\$100,758,300	\$106,649,569	\$120,643,445	\$123,698,819	\$107,631,271	\$131,510,124	\$127,605,054	\$177,504,030	\$133,503,521	\$151,973,846	\$1,494,526,119
Oil extraction tax	90,658,655	91,712,749	88,765,214	91,651,629	105,290,430	107,501,240	93,779,137	115,509,048	111,928,842	156,685,569	115,734,607	134,271,385	1,303,488,505
Total collections	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$334,189,599	\$249,238,128	\$286,245,231	\$2,798,014,624
Allocations	, , ,	. , ,	. , ,	. , ,	. , ,	. , ,	. , ,	. , ,	. , ,			, , ,	. , , ,
Three Affiliated Tribes	\$27.751.081	\$25.096.692	\$26,093,549	\$29,211,024	\$34,139,065	\$31.864.386	\$26,915,516	\$29.160.789	\$28,624,536	\$39.916.513	\$27.320.057	\$34.960.931	\$361,054,139
Legacy fund	51,142,438	51,719,732	49.109.244	50,810,324	57,629,077	59,883,952	52,437,282	65,454,312	63,362,984	88,764,646		75,593,619	732,675,119
North Dakota outdoor heritage fund	0	1,301,277	1,214,190	1,265,053	1,413,337	1,497,731	808.412	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	641,051	650,638	607,095	632,527	706,668	748,866	659,869	831,253	800,100	1,119,293	743,691	0	8,141,051
Political subdivisions	25,907,063	42,044,965	26,560,823	27,926,507	31,014,347	31,417,536	26,771,140	31,828,599	31,135,209	42,245,873	32,391,730	35,914,313	385,158,105
Common schools trust fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	13,776,189	10,262,269	11,734,326	112,817,145
Foundation aid stabilization fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	13,776,189	10,262,269	11,734,326	112,817,145
Resources trust fund ¹	15,806,929	16,301,628	15,582,613	15,868,904	18,156,752	18,842,038	16,537,165	20,769,098	20,075,814	28,241,188	21,037,652	24,055,368	231,275,149
Oil and gas research fund	1,231,118	889,537	1,108,419	1,147,651	1,309,257	1,376,811	1,228,865	1,580,705	1,524,994	2,159,176	943,467	0	14,500,000
State energy research center fund	615,560	444,768	554,210	573,825	654,628	688,406	614,433	790,352	63,818	0	0	0	5,000,000
General fund	59,709,241	42,840,406	53,490,821	43,959,532	0	0	0	67,117,877	74,360,281	58,521,842	0	0	400,000,000
Tax relief fund	0	0	0	11,423,993	63,196,840	66,497,857	58,881,310	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	422,596	9,223,653	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	10,000,000	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	15,511,903	0	0	15,511,903
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	20,156,787	79,509,484	92,252,348	191,918,619
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$334,189,599	\$249,238,128	\$286,245,231	\$2,798,014,624
¹ The amounts shown for the resources	trust fund include	transfers to the fo	ollowing:										
Energy conservation grant fund	\$79,035	\$81,508	\$77,913	\$79,345	\$90,784	\$94,210	\$82,686	\$103,845	\$100,379	\$141,206	\$105,188	\$120,277	\$1,156,376
Renewable energy development fund	474,208	489,049	467,478	476,067	544,703	548,495	0	0	0	0	0	0	3,000,000
Total transfers	\$553,243	\$570,557	\$545,391	\$555,412	\$635,487	\$642,705	\$82,686	\$103,845	\$100,379	\$141,206	\$105,188	\$120,277	\$4,156,376

					Actual						Forecast			
	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	Fiscal Year 2023 Average	Biennium Average
Oil production and price														
Production in barrels	1,096,783	1,072,632	1,075,307	1,121,063	1,121,754	1,098,389	957,864	1,060,708	1,157,303	1,000,000	1,000,000	1,000,000	1,063,484	1,078,024
Price per barrel	\$112.85	\$97.76	\$90.81	\$82.41	\$85.48	\$83.29	\$75.21	\$75.76		\$50.00	\$50.00	\$50.00	\$77.31	\$79.20
	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	Fiscal Year 2023 Total	Biennium Total
Collections														1 0 00
Gross production tax	\$187,510,002	\$159,059,846	\$150,256,655	\$137,700,799	\$142,793,857	\$136,279,093	\$109,583,872	\$121,058,352	\$118,127,054	\$75,950,000	\$73,500,000	\$75,950,000		
Oil extraction tax	192,819,750	165,037,468	151,253,803	137,868,980	143,642,145	115,809,141	89,439,198	100,412,113	96,471,438	74,400,000	72,000,000	74,400,000	1,413,554,036	2,717,042,541
Total collections	\$380,329,752	\$324,097,314	\$301,510,458	\$275,569,779	\$286,436,002	\$252,088,234	\$199,023,070	\$221,470,465	\$214,598,492	\$150,350,000	\$145,500,000	\$150,350,000	\$2,901,323,566	\$5,699,338,190
Allocations														
Three Affiliated Tribes	\$38,612,254	\$33,093,228	\$31,364,003	\$28,597,086	\$35,368,160	\$26,217,679	\$18,765,192	\$20,778,825		\$19,713,166	\$19,087,286	\$19,713,156	\$309,205,358	\$670,259,497
Legacy fund	102,738,289	87,478,796	81,201,552	74,227,327	75,439,543	67,859,736	54,142,498	60,287,850	59,088,193	39,284,311	38,017,075	39,284,311	779,049,481	1,511,724,600
North Dakota outdoor heritage fund	0	2,044,251	1,926,711	1,778,676	1,750,362	0	0	0	0	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	0	1,022,125	963,356	889,338	917,674	887,733	725,200	805,090	798,310	489,726	1,448	0	7,500,000	15,641,051
Political subdivisions	44,421,539	55,935,335	39,553,663	36,042,844	35,834,734	34,890,333	27,725,560	29,780,275	29,085,614	19,767,373	19.024.845	19.293.732	391.355.847	776.513.952
Common schools trust fund	17,251,158	14,757,084	13,486,189	12,296,640	12,500,768	10,291,848	8,067,468	9,050,252	8,835,261	6,417,930	6,210,900	6,417,930	125,583,428	238,400,573
Foundation aid stabilization fund	17,251,158	14,757,084	13,486,189	12,296,640	12,500,768	10,291,848	8,067,468		8,835,261	6,417,930	6,210,900	6,417,930	125,583,428	238,400,573
Resources trust fund ¹	35,364,875	30,252,021	27,646,687	25,208,112	25,626,575	21,098,288	16,538,309	18,553,016	18,112,285	13,156,757	12,732,345	13.156.757	257,446,027	488,721,176
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	14,500,000
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0	0	5,000,000
General fund	0	0	0	0	0	2,110	748	1,353	1,848	0	0	0	6,059	400,006,059
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund Strategic investment and	124.690.479	83,390,902	0	0	13,979,130	80,548,659	64,990,627	73,163,552	71,946,397	45,102,807	44,215,201	46,066,184	648,093,938	15,511,903 840,012,557
improvements fund	124,090,479	03,390,902	U	U	13,979,130	00,340,039	04,990,027	73,103,332	71,940,397	43, 102,007	44,213,201	40,000,104	040,093,930	040,012,337
Municipal infrastructure fund	0	683,244	45,941,054	42,116,558	26,259,144	0	0	0	0	0	0	0	115,000,000	115,000,000
County and township	Ö	683,244	45,941,054	42,116,558	26,259,144	Ö	Ö	Ö	Ö	Ö	Ö	0	115,000,000	115,000,000
infrastructure fund														
Airport infrastructure fund	0	0	0	0	20,000,000	0	0	0	0	0	0	0	20,000,000	20,000,000
Total oil tax allocations	\$380,329,752	\$324,097,314	\$301,510,458	\$275,569,779	\$286,436,002	\$252,088,234	\$199,023,070	\$221,470,465	\$214,598,492	\$150,350,000	\$145,500,000	\$150,350,000	\$2,901,323,566	\$5,699,338,190
¹ The amounts shown for the re-		d include transfe	ers to the following	<u> </u>										
Energy conservation grant fund	\$43,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,624	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$43,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,624	\$4,200,000

OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through April 2023. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the end of the 2021 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

		Fiscal Year 2022			June 2022			July 2022			August 2022	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,092,564	1,100,000	(7,436)	1,096,783	1,000,000	96,783	1,072,632	1,000,000	72,632	1,075,307	1,000,000	75,307
Price per barrel	\$81.09	\$50.00	\$31.09	\$112.85	\$50.00	\$62.85	\$97.76	\$50.00	\$47.76	\$90.81	\$50.00	\$40.81
		Fiscal Year 2022		<u>. </u>	August 2022		<u> </u>	September 2022			October 2022	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$1,494,526,119	\$983,675,000	\$510,851,119	\$187,510,002	\$73,500,000	\$114,010,002	\$159,059,846	\$75,950,000	\$83,109,846	\$150,256,655	\$75,950,000	\$74,306,655
Oil extraction tax	1,303,488,505	963,600,000	339,888,505	192,819,750	72,000,000	120,819,750	165,037,468	74,400,000	90,637,468	151,253,803	74,400,000	76,853,803
Total collections	\$2,798,014,624	\$1,947,275,000	\$850,739,624	\$380,329,752	\$145,500,000	\$234,829,752	\$324,097,314	\$150,350,000	\$173,747,314	\$301,510,458	\$150,350,000	\$151,160,458
Allocations						Ĭ						
Three Affiliated Tribes	\$361,054,139	\$254,710,586	\$106,343,553	\$38,612,254	\$19,087,286	\$19,524,968	\$33,093,228	\$19,713,166	\$13,380,062	\$31,364,003	\$19,713,166	\$11,650,837
Legacy fund	732,675,119	508,795,197	223,879,922	102,738,289	38,017,075	64,721,214	87,478,796	39,284,311	48,194,485	81,201,552	39,284,311	41,917,241
North Dakota outdoor	7,500,000	7,500,000	0	0	0	0	2,044,251	947,856	1,096,395	1,926,711	947,856	978,855
heritage fund												
Abandoned well	8,141,051	6,138,133	2,002,918	0	458,640	(458,640)	1,022,125	473,928	548,197	963,356	473,928	489,428
reclamation fund												
Political subdivisions	385,158,105	269,180,535	115,977,570	44,421,539	18,214,276	26,207,263	55,935,335	34,311,605	21,623,730	39,553,663	20,311,607	19,242,056
Common schools trust	112,817,145	83,122,545	29,694,600	17,251,158	6,210,900	11,040,258	14,757,084	6,417,930	8,339,154	13,486,189	6,417,930	7,068,259
fund												
Foundation aid	112,817,145	83,122,545	29,694,600	17,251,158	6,210,900	11,040,258	14,757,084	6,417,930	8,339,154	13,486,189	6,417,930	7,068,259
stabilization fund												
Resources trust fund ¹	231,275,149	170,401,218	60,873,931	35,364,875	12,732,345	22,632,530	30,252,021	13,156,757	17,095,264	27,646,687	13,156,757	14,489,930
Oil and gas research fund		11,354,478	3,145,522	0	897,589	(897,589)	0	598,748	(598,748)	0	878,748	(878,748)
State energy research	5,000,000	5,000,000	0	0	0	0	0	0	0	0	0	0
center fund General fund	400,000,000	347,949,763	52,050,237	0	43,670,989	(43,670,989)	0	8,379,248	(8,379,248)	0	0	0
Tax relief fund	200,000,000	200,000,000	52,050,237	0	43,070,969	(43,670,969)	0	0,379,240	(0,379,240)	0	0	0
Budget stabilization fund	9,646,249	200,000,000	9,646,249	0	0	٥	0	0	١	0	0	0
Lignite research fund	10,000,000	0	10,000,000	0	0	٥	0	10,000,000	(10,000,000)	0	0	0
State disaster relief fund	15,511,903	0	15,511,903	0	0	١	0	10,648,521	(10,648,521)	0	7,539,385	(7,539,385)
Strategic investment and	191,918,619	0	191,918,619	124,690,479	0	124,690,479	83,390,902	10,040,321	83,390,902	0	35,208,382	(35,208,382)
improvements fund	131,310,013		131,310,013	124,000,470	١	124,000,470	00,000,002	O	00,000,002	O	33,200,302	(55,200,502)
Municipal infrastructure	0	n	n	0	n	ام	683,244	n	683,244	45,941,054	n	45,941,054
fund		°	ĭ	· ·	Ĭ	ĭ	333,211		333,211	.5,5,66 1	Ĭ	.5,5,50 !
County and township	0	0	0	0	0	0	683,244	0	683,244	45,941,054	0	45,941,054
infrastructure fund			[ا			Ĭ	,		,	, ,		, ,
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$2,798,014,624	\$1,947,275,000	\$850,739,624	\$380,329,752	\$145,500,000	\$234,829,752	\$324,097,314	\$150,350,000	\$173,747,314	\$301,510,458	\$150,350,000	\$151,160,458
1The amounts shown for th	two t fo		An Alan Callandinan									

¹The amounts shown for the resources trust fund include transfers to the following:

	Fiscal Year 2022				August 2022			September 2022		October 2022			
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant fund	\$1,156,376	\$852,005	\$304,371	\$43,624	\$63,662	(\$20,038)	\$0	\$65,784	(\$65,784)	\$0	\$65,784	(\$65,784)	
Renewable energy development fund	3,000,000	3,000,000	0	0	0	0	0	0	0	0	0	0	
Total transfers	\$4,156,376	\$3,852,005	\$304,371	\$43,624	\$63,662	(\$20,038)	\$0	\$65,784	(\$65,784)	\$0	\$65,784	(\$65,784)	

		September 2022			October 2022			November 2022			December 2022	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,121,063	1,000,000	121,063	1,121,754	1,000,000	121,754	1,098,389	1,000,000	98,389	957,864	1,000,000	(42,136)
Price per barrel	\$82.41	\$50.00	\$32.41	\$85.48	\$50.00	\$35.48	\$83.29	\$50.00	\$33.29	\$75.21	\$50.00	\$25.21
		November 2022			December 2022			January 2023			February 2023	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections	A 407 700 700	4=0 =00 000	404 000 -00	4440 -00 0	4== 0=0 000	***	* * * * * * * * * * * * * * * * * * *	4=0 =00 000	***	* 4 4 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5	4== 0=0 000	*** ***
Gross production tax	\$137,700,799	\$73,500,000	\$64,200,799	\$142,793,857	\$75,950,000	\$66,843,857	\$136,279,093	\$73,500,000	\$62,779,093	\$109,583,872	\$75,950,000	\$33,633,872
Oil extraction tax	137,868,980	72,000,000	65,868,980	143,642,145	74,400,000	69,242,145	115,809,141	72,000,000	43,809,141	89,439,198	74,400,000	15,039,198
Total collections	\$275,569,779	\$145,500,000	\$130,069,779	\$286,436,002	\$150,350,000	\$136,086,002	\$252,088,234	\$145,500,000	\$106,588,234	\$199,023,070	\$150,350,000	\$48,673,070
Allocations			1									
Three Affiliated Tribes	\$28,597,086	\$19,087,286	\$9,509,800	\$35,368,160	\$19,713,166	\$15,654,994	\$26,217,679	\$19,087,286	\$7,130,393	\$18,765,192	\$19,713,166	(\$947,974)
Legacy fund	74,227,327	38,017,075	36,210,252	75,439,543	39,284,311	36,155,232	67,859,736	38,017,075	29,842,661	54,142,498	39,284,311	14,858,187
North Dakota outdoor	1,778,676	917,280	861,396	1,750,362	947,856	802,506	0	917,280	(917,280)	0	947,856	(947,856)
heritage fund	000 000	450.040	400.000	047.074	470.000	440.740	007.700	450.040	400 000	705.000	470.000	054.070
Abandoned well	889,338	458,640	430,698	917,674	473,928	443,746	887,733	458,640	429,093	725,200	473,928	251,272
reclamation fund Political subdivisions	26 042 044	10 714 707	16 200 117	25 024 724	20 244 607	15 500 107	34,890,333	10 714 707	15 175 606	27 725 560	20 244 607	7,413,953
Common schools trust	36,042,844 12,296,640	19,714,727 6,210,900	16,328,117 6,085,740	35,834,734 12,500,768	20,311,607 6,417,930	15,523,127 6,082,838	10,291,848	19,714,727 6,210,900	15,175,606 4,080,948	27,725,560 8,067,468	20,311,607 6,417,930	1,649,538
fund	12,290,040	0,210,900	0,005,740	12,500,700	0,417,930	0,002,030	10,291,040	0,210,900	4,000,940	0,007,400	0,417,930	1,049,556
Foundation aid	12,296,640	6,210,900	6,085,740	12,500,768	6,417,930	6,082,838	10,291,848	6,210,900	4,080,948	8,067,468	6,417,930	1,649,538
stabilization fund	12,200,040	0,210,000	0,000,140	12,000,700	0,417,000	0,002,000	10,201,040	0,210,000	4,000,040	0,007,400	0,417,000	1,040,000
Resources trust fund ¹	25,208,112	12,732,345	12,475,767	25,626,575	13,156,757	12,469,818	21,098,288	12,732,345	8,365,943	16,538,309	13,156,757	3,381,552
Oil and gas research fund		770,437	(770,437)	0	0	0	0	0	0	0	0	0
State energy research	0	0	` ´ Ó	0	0	0	0	0	0	0	0	0
center fund												
General fund	0	0	0	0	0	0	2,110	0	2,110	748	0	748
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and	0	41,380,410	(41,380,410)	13,979,130	43,626,515	(29,647,385)	80,548,659	42,150,847	38,397,812	64,990,627	43,626,515	21,364,112
improvements fund	40 446 EE0	0	40 446 EE0	26 250 444	0	26 250 144	0			0	0	0
Municipal infrastructure fund	42,116,558	U	42,116,558	26,259,144	U	26,259,144	U	U	٩	U	U	U
County and township	42,116,558	0	42,116,558	26,259,144	0	26,259,144	0	0	٥	0	0	0
infrastructure fund	42,110,000	o	42,110,000	20,200, 144	o	20,233,144	O	٥	ĭ	O	o l	o l
Airport infrastructure fund	0	0	0	20,000,000	0	20,000,000	0	0	0	0	0	0
Total oil tax allocations	\$275,569,779	\$145,500,000	\$130,069,779	\$286,436,002	\$150,350,000	\$136,086,002	\$252,088,234	\$145,500,000	\$106,588,234	\$199,023,070	\$150,350,000	\$48,673,070
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¹The amounts shown for the resources trust fund include transfers to the following:

	November 2022				December 2022			January 2023		February 2023			
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant fund	\$0	\$63,662	(\$63,662)	\$0	\$65,784	(\$65,784)	\$0	\$23,319	(\$23,319)	\$0	\$0	\$0	
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	
Total transfers	\$0	\$63,662	(\$63,662)	\$0	\$65,784	(\$65,784)	\$0	\$23,319	(\$23,319)	\$0	\$0	\$0	

		January 2023			February 2023		Bie	nnium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Oil production and price										
Production in barrels	1,060,708	1,000,000	60,708	1,157,303	1,000,000	157,303	1,089,170	1,057,143	32,027	
Price per barrel	\$75.76	\$50.00	\$25.76	\$74.09	\$50.00	\$24.09	\$83.37	\$50.00	\$33.37	
		March 2023			April 2023			iennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Collections										
Gross production tax	\$121,058,352	\$75,950,000	\$45,108,352	\$118,127,054	\$68,600,000	\$49,527,054	\$2,756,895,649	\$1,652,525,000	\$1,104,370,649	
Oil extraction tax	100,412,113	74,400,000	26,012,113	96,471,438	67,200,000	29,271,438	2,496,242,541	1,618,800,000	877,442,541	
Total collections	\$221,470,465	\$150,350,000	\$71,120,465	\$214,598,492	\$135,800,000	\$78,798,492	\$5,253,138,190	\$3,271,325,000	\$1,981,813,190	
Allocations										
Three Affiliated Tribes	\$20,778,825	\$19,713,166	\$1,065,659	\$17,895,323	\$17,835,524	\$59,799	\$611,745,889	\$428,373,798	\$183,372,091	
Legacy fund	60,287,850	39,284,311	21,003,539	59,088,193	35,482,604	23,605,589	1,395,138,903	854,750,581	540,388,322	
North Dakota outdoor heritage	0	947,856	(947,856)	0	856,128	(856,128)	15,000,000	14,929,968	70,032	
fund			` ' '		·	` ' '				
Abandoned well reclamation fund	805,090	473,928	331,162	798,310	428,064	370,246	15,149,877	10,311,757	4,838,120	
Political subdivisions	29,780,275	20,037,073	9,743,202	29,085,614	18,029,398	11,056,216	718,428,002	460,137,162	258,290,840	
Common schools trust fund	9,050,252	6,417,930	2,632,322	8,835,261	5,796,840	3,038,421	219,353,813	139,641,735	79,712,078	
Foundation aid stabilization fund	9,050,252	6,417,930	2,632,322	8,835,261	5,796,840	3,038,421	219,353,813	139,641,735	79,712,078	
Resources trust fund ¹	18,553,016	13,156,757	5,396,259	18,112,285	11,883,522	6,228,763	449,675,317	286,265,560	163,409,757	
Oil and gas research fund	0	0	0	0	0	0	14,500,000	14,500,000	(
State energy research center fund	0	0	0	0	0	0	5,000,000	5,000,000	(
General fund	1,353	0	1,353	1,848	0	1,848	400,006,059	400,000,000	6,059	
Tax relief fund	0	0	0	0	0	0	200,000,000	200,000,000	(
Budget stabilization fund	0	0	0	0	0	0	9,646,249	0	9,646,249	
Lignite research fund	0	0	0	0	0	0	10,000,000	10,000,000	(
State disaster relief fund	0	0	0	0	0	0	15,511,903	18,187,906	(2,676,003)	
Strategic investment and	73,163,552	43,901,049	29,262,503	71,946,397	39,691,080	32,255,317	704,628,365	289,584,798	415,043,567	
improvements fund										
Municipal infrastructure fund	0	0	0	0	0	0	115,000,000	0	115,000,000	
County and township	0	0	0	0	0	0	115,000,000	0	115,000,000	
infrastructure fund										
Airport infrastructure fund	0	0	0	0	0	0	20,000,000	0	20,000,000	
Total oil tax allocations	\$221,470,465	\$150,350,000	\$71,120,465	\$214,598,492	\$135,800,000	\$78,798,492	\$5,253,138,190	\$3,271,325,000	\$1,981,813,190	
¹ The amounts shown for the resource	es trust fund include transfer	rs to the following:								
		March 2023			April 2023		Biennium-to-Date Total			
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000	\$1,200,000	\$0	
Renewable energy development fund	0	0	0	0	0	0	3,000,000	3,000,000	C	
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200,000	\$4,200,000	\$0	