Sixty-first Legislative Assembly of North Dakota

FIRST ENGROSSMENT with House Amendments

ENGROSSED SENATE BILL NO. 2035

Introduced by

Legislative Council

(Energy Development and Transmission Committee)

1 A BILL for an Act to amend and reenact subsection 41 of section 57-39.2-04, subsection 1 of

2 section 57-39.2-04.2, subsection 1 of section 57-40.2-04.2, and section 57-61-01.4 of the North

3 Dakota Century Code, relating to sales and use tax exemptions for beneficiated coal and

4 equipment for certain power plants and a coal severance tax exemption for beneficiated coal or

5 beneficiated coal used to produce steam that is used in certain plants; to provide for a study

and a report to the legislative council; to provide an effective date; and to provide an expirationdate.

8 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

9 SECTION 1. AMENDMENT. Subsection 41 of section 57-39.2-04 of the North Dakota
10 Century Code is amended and reenacted as follows:

11 41. Gross receipts from the initial sale of beneficiated coal taxed under chapter 57-60.

SECTION 2. AMENDMENT. Subsection 1 of section 57-39.2-04.2 of the North Dakota
 Century Code is amended and reenacted as follows:

- 14 1. As used in this section, unless the context otherwise requires:
- 15a. (1)"Environmental upgrade" means an investment greater than twenty-five16million dollars or one hundred thousand dollars per megawatt of17installed nameplate capacity, whichever is less, in machinery,18equipment, and related facilities for reducing emissions or increasing19efficiency at an existing power plant.
- 20 (2) "Environmental upgrade" for purposes of a process unit means an
 21 investment greater than one hundred thousand dollars in machinery,
 22 equipment, and related facilities for reducing emissions, increasing
 23 efficiency, or enhancing reliability of the equipment at a new or existing
 24 process unit.

1		b.	"Operator" means any person owning, holding, or leasing a power plant or			
2			process unit.			
3		C.	"Pow	er plant" means:		
4			(1)	An electrical generating plant, and all additions to the plant, which		
5				processes or converts coal from in its natural form or beneficiated coal		
6				into electrical power and which has at least one single electrical energy		
7				generation unit with a capacity of fifty thousand kilowatts or more.		
8	(2		(2)	A wind-powered electrical generating facility, on which construction is		
9				completed before January 1, 2011, and all additions to the facility,		
10				which provides electrical power through wind generation and which has		
11				at least one single electrical energy generation unit with a nameplate		
12				capacity of one hundred kilowatts or more.		
13	3		(3)	Any other type of electrical power generating facility excluding the types		
14				of power plants identified in paragraphs 1 and 2 which has a capacity of		
15				one hundred kilowatts or more and produces electricity for resale or for		
16				consumption in a business activity.		
17		d.	"Proc	cess unit" means an oil refinery or gas processing plant and all adjacent		
18			units	that are utilized in the processing of crude oil or natural gas.		
19		e.	"Proc	luction equipment" means machinery and attachment units, other than		
20		replacement parts, directly and exclusively used in the generation		cement parts, directly and exclusively used in the generation,		
21			trans	mission, or distribution of electrical energy for sale by a power plant.		
22		f.	"Rep	owering" means an investment of more than two hundred million dollars		
23			or on	e million dollars per megawatt of installed nameplate capacity,		
24	whic		which	ichever is less, in an existing power plant that modifies or replaces the		
25			proce	ess used for converting coal from in its natural form or beneficiated coal		
26			into e	electrical power.		
27	SEC		N 3. A	MENDMENT. Subsection 1 of section 57-40.2-04.2 of the North Dakota		
28	Century Co	de is	amen	ded and reenacted as follows:		
29	1.	As ι	used ir	this section, unless the context otherwise requires:		
30		a.	(1)	"Environmental upgrade" means an investment greater than twenty-five		
31				million dollars or one hundred thousand dollars per megawatt of		

1			installed nameplate capacity, whichever is less, in machinery,	
2			equipment, and related facilities for reducing emissions or increasing	
3			efficiency at an existing power plant.	
4		(2)	"Environmental upgrade" for purposes of a process unit means an	
5			investment greater than one hundred thousand dollars in machinery,	
6			equipment, and related facilities for reducing emissions, increasing	
7			efficiency, or enhancing reliability of the equipment at a new or existing	
8			process unit.	
9	b.	"Operator" means any person owning, holding, or leasing a power plant or		
10		process unit.		
11	с.	"Power plant" means:		
12		(1)	An electrical generating plant, and all additions to the plant, which	
13			processes or converts coal from in its natural form or beneficiated coal	
14			into electrical power and which has at least one single electrical energy	
15			generation unit with a capacity of fifty thousand kilowatts or more.	
16		(2)	A wind-powered electrical generating facility, on which construction is	
17			completed before January 1, 2011, and all additions to the facility,	
18			which provides electrical power through wind generation and which has	
19			at least one single electrical energy generation unit with a nameplate	
20			capacity of one hundred kilowatts or more.	
21		(3)	Any other type of electrical power generating facility excluding the types	
22			of power plants identified in paragraphs 1 and 2 which has a capacity of	
23			one hundred kilowatts or more and produces electricity for resale or for	
24			consumption in a business activity.	
25	d.	"Process unit" means an oil refinery or gas processing plant and all adjacent		
26		units that are utilized in the processing of crude oil or natural gas.		
27	e.	"Production equipment" means machinery and attachment units, other than		
28		replacement parts, directly and exclusively used in the generation,		
29		transmission, or distribution of electrical energy for sale by a power plant.		
30	f.	"Rep	powering" means an investment of more than two hundred million dollars	
31		or o	ne million dollars per megawatt of installed nameplate capacity,	

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whichever is less, in an existing power plant that modifies or replaces the process used for converting coal from in its natural form or beneficiated coal into electric power.

SECTION 4. AMENDMENT. Section 57-61-01.4 of the North Dakota Century Code is
amended and reenacted as follows:

6 57-61-01.4. Severance and sales and use tax exemptions for coal used in certain

7 **plants.** No state severance tax may be imposed on coal used in, or coal used to produce

8 <u>steam that is used in,</u> agricultural <u>commodity</u> processing or sugar beet refining plants <u>facilities</u>

9 <u>as defined in subsection 4 of section 57-39.2-04.4</u> located within North Dakota or adjacent

10 states or any facility owned by the state or a political subdivision of the state. No state

11 severance tax may be imposed on coal purchased for improvement through the process of coal

12 <u>beneficiation defined in subsection 2 of section 57-60-01 which is subsequently used in, or</u>

13 used to produce steam that is used in, agricultural commodity processing facilities located

14 within North Dakota or adjacent states or any facility owned by the state or a political

15 <u>subdivision of the state.</u> The coal mine owner or operator shall require the person purchasing

16 the coal to certify that amount of coal purchased for <u>use in</u> agricultural <u>commodity</u> processing

17 or sugar beet refining purposes. Coal exempted from the severance tax by this section is not

18 subject to sales and use taxes facilities or for beneficiation and subsequent use in agricultural

19 commodity processing facilities or any facility owned by the state or a political subdivision of the

20 state or to produce steam that is used in any of those facilities.

21 SECTION 5. TAX COMMISSIONER STUDY - LEGISLATIVE COUNCIL REPORT.

- During the 2009-11 and 2011-13 bienniums, the tax commissioner shall conduct a
 cost-benefit analysis of the coal severance tax exemption authorized under section
 57-61-01.4.
- The tax commissioner shall report the findings and recommendations of the
 analysis to an interim committee designated by the legislative council during the
 2013-14 interim.
- The report must be based upon information available to the tax commissioner and
 must include an analysis of the costs and benefits to the state and the taxpayers
 who qualify for the exemption under section 57-61-01.4.

- The tax commissioner shall establish the procedure by which the tax commissioner
 will compile the data and the format in which the tax commissioner will provide this
 data to the interim committee.
- 5. The tax commissioner may use confidential tax information filed by or on behalf of a person pursuant to a tax law of this state to compile this report. Confidential tax information must be provided to the interim committee in a manner that will not divulge information specific to any taxpayer.

8 **SECTION 6. EFFECTIVE DATE - EXPIRATION DATE.** Sections 1 through 4 of this 9 Act are effective for taxable events occurring after June 30, 2009, and before July 1, 2015, and 10 are thereafter ineffective.