13.8163.03000

Sixty-third Legislative Assembly of North Dakota

FIRST ENGROSSMENT with House Amendments ENGROSSED SENATE BILL NO. 2013

Introduced by

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Appropriations Committee

(At the request of the Governor)

ending June 30, 2015, as follows:

- 1 A BILL for an Act to provide an appropriation for defraying the expenses of the commissioner of
- 2 university and school lands; to provide for distributions from permanent funds; to amend and
- 3 reenact subsection 1 of section 57-51-15 and section 57-62-04 of the North Dakota Century
- 4 Code, relating to oil and gas gross production taxes and the energy infrastructure and impact
- 5 office; to provide an effective date; to provide an expiration date; and to declare an emergency.

6 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

SECTION 1. APPROPRIATION. The funds provided in this section, or so much of the funds as may be necessary, are appropriated from special funds derived from the state lands maintenance fund and the oil and gas impact grant fund in the state treasury, to the commissioner of university and school lands for the purpose of defraying the expenses of the commissioner of university and school lands, for the biennium beginning July 1, 2013, and

13			Adjustments or	
14		Base Level	Enhancements	<u>Appropriation</u>
15	Salaries and wages	\$4,145,824	\$921,833	\$5,067,657
16	Accrued leave payments	0	108,541	108,541
17	Operating expenses	1,431,096	544,767	1,975,863
18	Capital assets	0	65,550	65,550
19	Grants	99,778,269	(99,778,269)	0
20	Energy infrastructure and impact office	0	217,000,000	217,000,000
21	Contingencies	100,000	100,000	200,000
22	Total special funds	\$105,455,189	\$118,962,422	\$224,417,611
23	Full-time equivalent positions	24.75	6.25	31.00

1 SECTION 2. ONE-TIME FUNDING - EFFECT ON BASE BUDGET - REPORT TO 2 SIXTY-FOURTH LEGISLATIVE ASSEMBLY. The following amounts reflect the one-time 3 funding items approved by the sixty-second legislative assembly for the 2011-13 biennium and 4 the 2013-15 one-time funding items included in the appropriation in section 1 of this Act: 5 One-Time Funding Description <u>2011-13</u> <u>2013-15</u> 6 \$30,000,000 \$0 Contingent energy impact grants 7 0 5,000,000 Contingent energy impact grants -8 new development counties 9 0 60,000,000 Energy impact grants - airports 10 0 Energy impact grants - higher education 4,000,000 11 0 3,000,000 Energy impact grants - dust control 12 Capital assets 10,000 65,550 13 Flood impact grants 30,000,000 0 14 Total all funds \$65,010,000 \$67,065,550 15 Less estimated income <u>35,010,000</u> 67,065,550 16 \$0 Total general fund \$30,000,000 17 The 2013-15 one-time funding amounts are not a part of the entity's base budget for the 18 2015-17 biennium. The department shall report to the appropriations committees of the 19 sixty-fourth legislative assembly on the use of this one-time funding for the biennium beginning 20 July 1, 2013, and ending June 30, 2015. 21 SECTION 3. OIL AND GAS IMPACT GRANTS - EXEMPTION. Section 54-44.1-11 does 22 not apply to appropriations made for oil and gas impact grants in section 1 of this Act. 23 SECTION 4. OIL AND GAS IMPACT GRANTS - FLOOD-IMPACTED POLITICAL 24 SUBDIVISION INFRASTRUCTURE DEVELOPMENT GRANTS - 2011-13 - EXEMPTION. 25 Section 54-44.1-11 does not apply to appropriations made by the sixty-second legislative 26 assembly for oil and gas impact grants and flood-impacted political subdivision infrastructure 27 development grants pursuant to chapter 579 of the 2011 Session Laws. 28 SECTION 5. APPROPRIATION LINE ITEM TRANSFERS. Upon approval of the board of 29 university and school lands, the commissioner of university and school lands may transfer 30 between the various line items in section 1 of this Act, including transfers from the contingencies

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1 line item to all other line items. The commissioner shall notify the office of management and

2 budget of each transfer made pursuant to this section.

3 SECTION 6. DISTRIBUTIONS TO STATE INSTITUTIONS. Pursuant to section 1 of

4 article IX of the Constitution of North Dakota, the board of university and school lands shall

5 distribute during the biennium beginning July 1, 2013, and ending June 30, 2015, the following

6 amounts, from the permanent funds managed for the benefit of the following entities:

7	Common schools	\$130,326,000
8	North Dakota state university	2,066,000
9	University of North Dakota	1,814,000
10	Youth correctional center	810,000
11	School for the deaf	720,000
12	State college of science	731,428
13	State hospital	803,428
14	Veterans' home	325,428
15	Valley City state university	372,000
16	North Dakota vision services - school for the blind	331,428
17	Mayville state university	236,000
18	Dakota college at Bottineau	49,428
19	Dickinson state university	49,428
20	Minot state university	<u>49,428</u>
21	Total	\$138,683,996

22 SECTION 7. OIL AND GAS IMPACT GRANT DISTRIBUTIONS FOR AIRPORTS - 2013-15

BIENNIUM. The energy infrastructure and impact office line item in section 1 of this Act includes \$60,000,000 for grants to airports impacted by oil and gas development. The director of the energy infrastructure and impact office shall adopt grant procedures and requirements necessary for distribution of grants under this section, which must include cost-share requirements. Cost-share requirements must consider the availability of local funds to support the project. Grant funds must be distributed giving priority to projects that have been awarded or are eligible to receive federal funding. Grants distributed pursuant to this section are not to be considered in making grant recommendations under section 57-62-05.

1 SECTION 8. OIL AND GAS IMPACT GRANT DISTRIBUTIONS FOR HIGHER 2 EDUCATION - 2013-15 BIENNIUM. The energy infrastructure and impact office line item in 3 section 1 of this Act includes \$4,000,000 for grants to public institutions of higher education 4 impacted by oil and gas development. Notwithstanding the provisions of chapter 57-62, public 5 institutions of higher education are eligible to receive oil and gas impact grants under this 6 section. The director of the energy infrastructure and impact office may develop grant 7 procedures and requirements necessary for distribution of grants under this section. 8 SECTION 9. PILOT PROJECT - DUST CONTROL. The energy infrastructure and impact 9 office line item in section 1 of this Act includes \$3,000,000 for grants of \$1,000,000 each to 10 three counties in oil-impacted areas for a pilot project for dust control for the period beginning 11 with the effective date of this Act and ending June 30, 2015. The county commission from each 12 county shall file a report with the department of trust lands by August 1, 2013, regarding any 13 product used to control dust and the success or failure of the product in controlling dust. The 14 director of the energy infrastructure and impact office may develop grant procedures and 15 requirements necessary for distribution of grants under this section. The department of trust 16 lands shall consult with the state department of health and the industrial commission relating to 17 the use of oilfield-produced saltwater and products previously tested for dust control. Grants 18 distributed pursuant to this section are not to be considered in making grant recommendations 19 under section 57-62-05. 20 SECTION 10. PRIVATE LAND STUDY - EMERGENCY COMMISSION APPROVAL FOR 21 **ADDITIONAL FUNDS.** The operating expenses line item in section 1 of this Act includes the 22 sum of \$50,000 from the strategic investment and improvements fund for a study provided for in 23 House Bill No. 1338, as approved by the sixty-third legislative assembly, of private lands owned 24 adjacent to lands under control of the United States army corps of engineers. If the \$50,000 25 provided for the study is insufficient, the department of trust lands may seek emergency 26 commission approval for additional funding from the state contingencies appropriation of up to 27 \$50,000 for the biennium beginning July 1, 2013, and ending June 30, 2015. 28 **SECTION 11. AMENDMENT.** Subsection 1 of section 57-51-15 of the North Dakota Century 29 Code is amended and reenacted as follows:

- First the tax revenue collected under this chapter equal to one percent of the gross
 value at the well of the oil and one-fifth of the tax on gas must be deposited with the
 state treasurer who shall:
 - a. Allocate five hundred thousand dollars per fiscal year to each city in an oil-producing county which has a population of seven thousand five hundred or more and more than two percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota. The allocation under this subdivision must be doubled if the city has more than seven and one-half percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota;
 - b. Credit revenues to the oil and gas impact grant fund, but not in an amount exceeding onetwo hundred seventeen million dollars per biennium; and
 - c. Allocate the remaining revenues under subsection 3.

SECTION 12. AMENDMENT. Subsection 1 of section 57-51-15 of the North Dakota Century Code is amended and reenacted as follows:

- 1. First the tax revenue collected under this chapter equal to one percent of the gross value at the well of the oil and one-fifth of the tax on gas must be deposited with the state treasurer who shall:
 - a. Allocate five hundred thousand dollars per fiscal year to each city in an oil-producing county which has a population of seven thousand five hundred or more and more than two percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota. The allocation under this subdivision must be doubled if the city has more than seven and one-half percent of its private covered employment engaged in the mining industry, according to data compiled by job service North Dakota;
 - b. Credit revenues to the oil and gas impact grant fund, but not in an amount exceeding one hundred <u>fifty</u> million dollars per biennium; and
 - c. Allocate the remaining revenues under subsection 3.

SECTION 13. AMENDMENT. Section 57-62-04 of the North Dakota Century Code is amended and reenacted as follows:

1	57-62-04.	Energy in	nfrastructure	and im	pact office	- Appointme	nt of	director

There is hereby created an energy infrastructure and impact office, to be a division within the office of the commissioner of the board of university and school lands, the director of which must be appointed by and serve at the pleasure of the board of university and school lands. The director shall have knowledge of state and local government and shall have experience or training in the fields of taxation and accounting. The salary of the director must be set by the commissioner of university and school lands within the limits of legislative appropriations. The director may employ such other persons as may be necessary and may fix their compensation within the appropriation made for such purpose. The board of university and school lands shall fill any vacancy in the position of director in the same manner as listed above and, in addition, shall serve as an appeals board under rules promulgated by the board of university and school-lands to reconsider grant applications for aid under this chapter which have been denied by the director. All action by the board of university and school lands, including appointment of a director, must be by majority vote.

SECTION 14. EFFECTIVE DATE. Section 12 of this Act is effective for oil and gas produced after June 30, 2015.

SECTION 15. EXPIRATION DATE. Section 11 of this Act is effective for oil and gas produced through June 30, 2015, and after that date is ineffective.

SECTION 16. EMERGENCY. The sum of \$3,000,000 included in the energy infrastructure and impact office line item in section 1 of this Act and section 9 of this Act are declared to be an emergency measure.