## FIRST ENGROSSMENT

Sixty-third Legislative Assembly of North Dakota

## **ENGROSSED HOUSE BILL NO. 1134**

Introduced by

Representatives Porter, Carlson, Drovdal

Senators Armstrong, Lyson, Wardner

1 A BILL for an Act to create and enact section 57-06-17.5, a new subsection to section

2 <u>57-51-02.2, and sections 57-51-02.6 and 57-51.1-02.1 of the North Dakota Century Code</u>,

3 relating to <u>a new natural gas gathering and collection system property tax exemption</u>, oil and

4 gas gross production tax exemption for natural gas, and an oil extraction tax exemption for

5 liquids produced from natural gas extracted to encourage use of gas that might otherwise be

6 flared; to amend and reenact sections 38-08-06.4 and 57-39.2-04.5 of the North Dakota

7 Century Code, relating to flaring restrictions for natural gas and sales tax exemption for property

8 used to process natural gas to encourage use of gas that might otherwise be flared; and to

9 provide an effective date.

## 10 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

11 SECTION 1. AMENDMENT. Section 38-08-06.4 of the North Dakota Century Code is

12 amended and reenacted as follows:

13 38-08-06.4. Flaring of gas restricted - Imposition of tax - Payment of royalties -

- 14 Industrial commission authority.
- As permitted under rules of the industrial commission, gas produced with crude oil
   from an oil well may be flared during a one-year period for six months from the date of
   first production from the well. Thereafter,
- After the time period in subsection 1six months, flaring of gas from the well must
   cease and the well must be capped, connected to a gas gathering line, or equipped with an electrical generator that consumes at least seventy-five percent of the gas
   from the well.;
- 22 <u>a.</u> <u>Capped;</u>
- 23 <u>b.</u> <u>Connected to a gas gathering line;</u>

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1	1	<u>C.</u>	Equipped with an electrical generator that consumes at least seventy-five percent	
2			of the gas from the well;-or	
3		<u>d.</u>	Equipped with a system that intakes at least seventy-five percent of the gas and	
4			natural gas liquids volume from the well for beneficial consumption by means of	
5			compression to liquid for use as fuel, transport to a processing facility, production	
6	1		of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting	
7			over fifty percent of the propane and heavier hydrocarbons; or	
8		е.	Equipped with other value-added processes as approved by the industrial	
9			commission which reduce the volume or intensity of the flare by more than sixty	
10			percent.	
11	<u>3.</u>	An	electrical generator and its attachment units to produce electricity from gas and a	
12		<u>coll</u>	ection system described in subdivision d of subsection 2 must be considered to be	
13		per	sonal property for all purposes.	
14	<u>4.</u>	For	a well operated in violation of this section, the producer shall pay royalties to	
15		roya	alty owners upon the value of the flared gas and shall also pay gross production tax	
16		ont	the flared gas at the rate imposed under section 57-51-02.2.	
17	<u>5.</u>	The	e industrial commission may enforce this section and, for each well operator found	
18		to b	be in violation of this section, may determine the value of flared gas for purposes of	
19		pay	ment of royalties under this section and its determination is final.	
20	<u>6.</u>	Ap	roducer may obtain an exemption from this section from the industrial commission	
21		upe	mif an application for the exemption is filed within ninety days from the date of first	
22		pro	duction from the well and a showing the producer shows to the satisfaction of the	
23		<u>indı</u>	ustrial commission that connection of the well to a natural gas gathering line is	
24		eco	pnomically infeasible at the time of the application or in the foreseeable future or	
25		that	t a market for the gas is not available and that equipping the well with an electrical	
26	1	gen	nerator to produce electricity from gas or employing a collection system described in	
27		<u>sub</u>	division d of subsection 2 is economically infeasible.	
28	SECTION 2. Section 57-06-17.5 of the North Dakota Century Code is created and enacted			
29	as follows:			

1	57-	06-17.5. New natural gas gathering and collection systems property tax			
2	exemption.				
3	1.	A natural gas gathering pipeline, and its associated equipment, or a natural gas or			
4		natural gas liquids collection system that is initially placed in service on or between			
5		January 1, 2013, and December 31, 2017, is exempt from property taxes for the first			
6		taxable year after the line is initially placed in service, and the taxable valuation as			
7		otherwise determined by law on the gathering pipeline or collection system and the			
8		associated equipment must be reduced by:			
9		a. Seventy-five percent for the second taxable year of operation of the gathering			
10		pipeline or collection system.			
11		b. Fifty percent for the third taxable year of operation of the gathering pipeline or			
12		collection system.			
13		c. Twenty-five percent for the fourth taxable year of operation of the gathering			
14		pipeline or collection system.			
15	2.	After the fourth taxable year of operation the gathering or collection system is no			
16		longer exempt, in any way, from payment of full property taxes as otherwise			
17		determined by law.			
18	3.	For purposes of this section, the following terms have the following definitions:			
19		a. "Associated equipment" includes compression, liquid separation facilities, and			
20		any other equipment absolutely necessary to gather or collect natural gas and			
21		natural gas liquids.			
22		b. "Collection system" means a system that collects at least seventy-five percent of			
23		the gas and natural gas liquids from the well for compression to liquid or dense			
24		phase fluid for use as fuel or transport to a processing facility, production of			
25		petrochemicals or fertilizer, or conversion to liquid fuels.			
26		c. "Initially placed in service" includes both new construction and substantial			
27		expansion of a preexisting gathering or collection system.			
28		d. "Natural gas gathering pipeline" means an underground gas or liquid pipeline that			
29		is designed for or capable of transporting natural gas produced in association			
30		with oil and which is not subject to public service commission jurisdiction as a gas			
31		or liquid transmission line under chapter 49-22.			

1	e. "Substantial expansion" means a capacity increase of twenty percent or more.
2	4. Natural gas processing and other natural gas liquid refining plants or facilities are not
3	included in the exemption provided by this section.
4	SECTION 3. AMENDMENT. Section 57-39.2-04.5 of the North Dakota Century Code is

5 amended and reenacted as follows:

57-39.2-04.5. Sales and use tax exemption for materials used in compressing,
processing, gathering, <u>collecting</u>, or refining of gas.

8 Gross receipts from sales of tangible personal property used to construct or expand a 1. 9 system used to compress, process, gather, collect, or refine gas recovered from an oil 10 or gas well in this state or used to expand or build a gas processing facility in this state 11 are exempt from taxes under this chapter. To be exempt, the tangible personal 12 property must be incorporated into a system used to compress, process, gather, 13 collect, or refine gas. Tangible personal property used to replace an existing system to 14 compress, process, gather, collect, or refine gas does not gualify for exemption under 15 this section unless the replacement creates an expansion of the system.

16 2. To receive the exemption under this section at the time of purchase, the owner of the 17 gas compressing, processing, gathering, collecting, or refining system must receive 18 from the tax commissioner a certificate that the tangible personal property used to 19 construct or expand a system used to compress, process, gather, collect, or refine gas 20 recovered from an oil or gas well in this state or used to expand or build a gas 21 processing facility in this state which the owner intends to purchase qualifies for 22 exemption. If a certificate is not received before the purchase, the owner shall pay the 23 applicable tax imposed by this chapter and apply to the tax commissioner for a refund.

24 3. If the tangible personal property is purchased or installed by a contractor subject to the 25 tax imposed by this chapter, the owner of the gas compressing, processing, gathering, 26 collecting, or refining system may apply to the tax commissioner for a refund of the 27 difference between the amount remitted by the contractor and the exemption imposed 28 or allowed by this section. Application for a refund must be made at the times and in 29 the manner directed by the tax commissioner and must include sufficient information 30 to permit the tax commissioner to verify the sales and use taxes paid and the exempt 31 status of the sale or use.

1	<u>4.</u>	For purposes of this section, a gas collecting system means a collection system			
2		described in subdivision d of subsection 2 of section 38-08-06.4.			
3	SEC	CTION 4. A new subsection to section 57-51-02.2 of the North Dakota Century Code is			
4	created	created and enacted as follows:			
5		An operator who collects natural gas at a well site by natural gas gathering line,			
6		electrical generator, or collection system described in section 38-08-06.4 is entitled to			
7		an exemption from the tax imposed under this section for a period of one year from the			
8		day the natural gas is first collected.			
9	SEC	CTION 5. Section 57-51-02.6 of the North Dakota Century Code is created and enacted			
10	as follows:				
11	57-51-02.6. Temporary exemption for oil and gas wells employing a system to avoid				
12	flaring.				
13	Gas	is exempt from the tax under section 57-51-02.2 for a period of two years and thirty			
14	days from the time of first production if the gas is:				
15	<u>1.</u>	Collected and used at the well site to power an electrical generator that consumes at			
16		least seventy-five percent of the gas from the well; or			
17	<u>2.</u>	Collected at the well site by a system that intakes at least seventy-five percent of the			
18		gas and natural gas liquids volume from the well for beneficial consumption by means			
19		of compression to liquid for use as fuel, transport to a processing facility, production of			
20		petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting over			
21		fifty percent of the propane and heavier hydrocarbons, or other value-added			
22		processes as approved by the industrial commission.			
23	SECTION 6. Section 57-51.1-02.1 of the North Dakota Century Code is created and				
24	enacted	as follows:			
25	<u>57-</u>	51.1-02.1. Temporary exemption for oil and gas wells employing a system to avoid			
26	<u>flaring.</u>				
27	<u>Liqu</u>	ids produced from a collection system described in subdivision d of subsection 2 of			
28	section 38-08-06.4 utilizing absorption, adsorption, or refrigeration are exempt from the tax				
29	under section 57-51.1-02 for a period of two years and thirty days from the time of first				
30	production.				
21	050	TION 7 EFFECTIVE DATE. This Ast becomes offective July 1, 2012			

31 SECTION 7. EFFECTIVE DATE. This Act becomes effective July 1, 2013.