Sixty-third Legislative Assembly of North Dakota

## HOUSE BILL NO. 1333

## Introduced by

Representatives Schatz, Anderson, Froseth, Hunskor, Kempenich, Thoreson Senators Armstrong, Burckhard, Hogue, Lyson, O'Connell

- 1 A BILL for an Act to create and enact twothree new subsections to section 38-08-02, a new
- 2 section to chapter 38-08, and a new section to chapter 38-11.1 of the North Dakota Century
- 3 Code, relating to locating, definitions for, and mediation for pipeline facilities; to amend and
- 4 reenact <u>subsection 2 of section 38-08-04</u>, section 38-08-04.4, <u>subsection</u>subsections 1 and 2 of
- 5 section 38-08-04.5, and subsection 6 of section 38-08-15, subsection 1 of section 38-08-16,
- 6 section 38-08-23, and subsection 1 of section 57-51-15 of the North Dakota Century Code,
- 7 relating to saltwater disposal wells, the abandoned oil and gas well plugging and site
- 8 reclamation fund, reclamation of pipelines facilities, and oil and gas gross production tax for
- 9 reclamation; and to provide for retroactive application.

## 10 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

- 11 SECTION 1. TwoThree new subsections to section 38-08-02 of the North Dakota Century
- 12 Code are created and enacted as follows:
- 13 "Abandoned pipeline" means an underground gathering pipeline that is no longer in
- 14 service, is physically disconnected from in-service facilities, and is not intended to be
- 15 <u>reactivated for future use.</u>
- 16 "Pipeline facility" means a pipeline, pump, compressor, storage, and any other facility,
- 17 <u>structure, and property incidental and necessary or useful in the interconnection of a</u>
- 18 pipeline or for the transportation, distribution, and deliver of energy-related
- 19 <u>commodities to points of sale or consumption or to the point of distribution for</u>
- 20 <u>consumption located within or outside of this state.</u>

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	<u>"Un</u>	derground gathering pipeline" means an underground gas or liquid pipeline that is	
designed for or capable of transporting crude oil, natural gas, carbon dioxide, or water			
	produced in association with oil and gas which is not subject to chapter 49-22.		
SEC	SECTION 2. AMENDMENT. Subsection 2 of section 38-08-04 of the North Dakota Century		
Code is	Code is amended and reenacted as follows:		
2.	To r	regulate:	
	a.	The drilling, producing, and plugging of wells, the restoration of drilling and	
		production sites, and all other operations for the production of oil or gas.	
	b.	The shooting and chemical treatment of wells.	
	C.	The spacing of wells.	
	d.	Operations to increase ultimate recovery such as cycling of gas, the maintenance	
		of pressure, and the introduction of gas, water, or other substances into	
		producing formations.	
	e.	Disposal of saltwater and oilfield wastes.	
	f.	Saltwater disposal wells and all associated facilities, including safety relating to	
		location and road access to disposal wells and all associated facilities.	
	g.	The underground storage of oil or gas.	
SEC		N 3. AMENDMENT. Section 38-08-04.4 of the North Dakota Century Code is	
amende	ed and	d reenacted as follows:	
38-0	08-04	4.4. Commission authorized to enter into contracts.	
The commission is hereby authorized tomay enter into public and private contractual			
agreements for the plugging or replugging of oil and gas or injection wells, the removal or repair			
of related equipment, and the reclamation of abandoned oil and gas or injection well sites, and			
the reclamation of oil and gas related pipelines and associated facilities, including reclamation			
as a result of leaks or spills from a pipeline or associated facility, if any of the following apply:			
1.	The	e person or company drilling or operating the well or equipment cannot be found,	
	has	s no assets with which to properly plug or replug the well or reclaim the well site, or	
cannot be legally required to plug or replug the well or to reclaim the well site, pipeline,			
	<u>or a</u>	associated pipeline facility.	
	Code is 2. 2. SEC amende 38-0 The agreem of relate the recia as a res	des   pro   SECTIO   Code is ame   2. To i   a.   b.   c.   d.   b.   c.   d.   g.   SECTIO   amended am   38-08-04   The com   agreements   of related eq   the reclamati   as a result of   1. The   has   can	

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1	2.	Ther	e is no bond covering the well to be plugged or the site to be reclaimed or there is	
2		a bo	nd but the cost of plugging or replugging the well or reclaiming the site, pipeline,	
3		or as	ssociated pipeline facility exceeds the amount of the bond.	
4	3.	The	well or, equipment, pipeline, or associated pipeline facility is leaking or likely to	
5		leak	oil, gas, or saltwater or is likely to cause a serious threat of pollution or injury to	
6		the p	public health or safety.	
7	Rec	lamati	on work must be limited to abandoned drilling and production sites, saltwater	
8	disposal pits, drilling fluid pits, and access roads. Sealed bids for any well plugging or			
9	reclamation work under this section must be solicited by placing a notice in the official county			
10	newspaper of the county in which the work is to be done and in such other newspapers of			
11	general circulation in the area as the commission may deem appropriate. Bids must be			
12	addressed to the commission and must be opened publicly at the time and place designated in			
13	the notice. The contract must be let to the lowest responsible bidder, but the commission may			
14	reject any or all bids submitted. If a well or equipment is leaking or likely to leak oil, gas, or			
15	saltwate	er or is	likely to cause a serious threat of pollution or injury to the public health or safety,	
16	the com	missic	on, without notice or the letting of bids, may enter into contracts necessary to	
17	mitigate the problem.			
18	The	contra	acts for the plugging or replugging of wells or the reclamation of well sites must be	
19	on term	s and	conditions as prescribed by the commission, but at a minimum the contracts shall	
20	require	the plu	igging and reclamation to comply with all statutes and rules governing the	
21	plugging of wells and reclamation of well sites.			
22	SEC	CTION	4. AMENDMENT. Subsection 1 of section 38-08-04.5 of the North Dakota	
23	Century	Code	is amended and reenacted as follows:	
24	1.	Reve	enue to the fund must include:	
25		a.	Fees collected by the oil and gas division of the industrial commission for permits	
26			or other services.	
27		b.	Moneys received from the forfeiture of drilling and reclamation bonds.	
28		C.	Moneys received from any federal agency for the purpose of this section.	
29		d.	Moneys donated to the commission for the purposes of this section.	
30		e.	Moneys received from the state's oil and gas impact fund.	
31		f.	Moneys recovered under the provisions of section 38-08-04.8.	

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1		g.	Moneys recovered from the sale of equipment and oil confiscated under section
2			38-08-04.9.
3		h.	Moneys transferred from the cash bond fund under section 38-08-04.11.
4		i.	Such other moneys as may be deposited in the fund for use in carrying out the
5			purposes of plugging or replugging of wells or the restoration of well sites.
6		j.	Civil penalties assessed under section 38-08-16.
7	SE	стю	N 5. AMENDMENT. Subsection 2 of section 38-08-04.5 of the North Dakota
8	Century	/ Cod	e is amended and reenacted as follows:
9	2.	Мо	neys in the fund may be used for the following purposes:
10		a.	Contracting for the plugging of abandoned wells.
11		b.	Contracting for the reclamation of abandoned drilling and production sites,
12			saltwater disposal pits, drilling fluid pits, and access roads.
13		C.	To pay mineral owners their royalty share in confiscated oil.
14		<u>d.</u>	Defraying costs incurred under section 38-08-04.4 in reclamation of oil and
15			gas-related pipelines and associated facilities.
16	SE	СТЮ	N 6. AMENDMENT. Subsection 6 of section 38-08-15 of the North Dakota Century
17	Code is	ame	nded and reenacted as follows:
18	6.	ן All	proceeds derived from the sale of illegal oil, illegal gas, or illegal product, as above
19		pro	vided, after payment of costs of suit and expenses incident to the sale and all
20		ame	ounts paid as penalties provided for by this chapter must be paid to the state
21		trea	surer and credited to the general fund.
22	SE	СТІО	<b>N 7. AMENDMENT.</b> Subsection 1 of section 38-08-16 of the North Dakota Century
23	Code is	ame	nded and reenacted as follows:
24	1.	Any	person who violates any provision of this chapter, or any rule, regulation, or order
25		of tl	he commission is subject to a civil penalty to be imposed by the commission not to
26			eed twelve thousand five hundred dollars for each offense, and each day's
27			ation is a separate offense, unless the penalty for the violation is otherwise
28		•	cifically provided for and made exclusive in this chapter. Any such civil penalty may
29			compromised by the commission. <u>All amounts paid as civil penalties must be</u>
30			osited in the abandoned oil and gas well plugging and site reclamation fund. The
31		pen	alties provided in this section, if not paid, are recoverable by suit filed by the

	J	,		
1		attorney general in the name and on behalf of the commission, in the district court of		
2		the county in which the defendant resides, or in which any defendant resides, if there		
3		be more than one defendant, or in the district court of any county in which the violation		
4		occurred. The payment of the penalty may not operate to legalize any illegal oil, illegal		
5		gas, or illegal product involved in the violation for which the penalty is imposed, or to		
6		relieve a person on whom the penalty is imposed from liability to any other person for		
7		damages arising out of the violation.		
8	SEC	SECTION 8. AMENDMENT. Section 38-08-23 of the North Dakota Century Code is		
9	amende	amended and reenacted as follows:		
10	38-08-23. Plats.			
11	Any person reclaiming a drilling pit or reserve pit after the completion of oil and gas drilling			
12	operations shall record an accurate plat certified by a registered surveyor showing the location			
13	of the well and notice that an abandoned drilling pit or reserve pit may be on the location within			
14	six months of the completion of the reclamation with the recorder of the county in which the			
15	drilling pit or reserve pit is located. A plat filed for record in accordance with this section may be			
16	recorde	d without acknowledgment or further proof as required by chapter 47-19 and without the		
17	auditor's	s certificate referred to in section 11-18-02.		
18	SEC	CTION 9. A new section to chapter 38-08 of the North Dakota Century Code is created		
19	and ena	cted as follows:		
20	<u>Sub</u>	mission of geographic information system data on oil and gas underground		
21	gatheri	ng pipelines required.		
22	<u>1.</u>	The commission shall create a geographic information system database for collecting		
23		pipeline shape files as submitted by each underground gathering pipeline owner or		
24		operator. The shape files and the resulting geographic information system database		
25		are exempt from any disclosure to parties outside the commission and are confidential		
26		except as provided in the section. The information may be used by the commission in		
27		furtherance of the commission's duties.		
28	<u>2.</u>	An owner or operator of an underground gathering pipeline shall submit to the		
29		commission, in a time period no longer than one hundred eighty days of putting any		
30		underground gathering pipeline into service, a shape file showing the centerline of the		

31 pipeline. Upon abandonment of any underground gathering pipeline, the owner or

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4		energies shall submit in a time navied no langer then and hundred eights days of	
1		operator shall submit, in a time period no longer than one hundred eighty days of	
2		abandonment, to the commission an updated shape file reflecting the pipeline or	
3		portion of a pipeline that has been abandoned. For an oil and gas underground	
4		gathering pipeline that is in service after August 1, 2011, and before the effective date	
5		of this section, the owner or operator or most recent owner or operator shall submit,	
6		within eighteen months from the effective date for this section, shape files for all	
7		existing underground gathering pipelines, including any known abandoned pipeline.	
8	<u>3.</u>	Upon a written request by the owner or tenant of the real property regarding	
9		underground gathering pipelines located within the bounds of the real property owned	
10		or leased by that property owner or tenant, the commission shall provide to the owner	
11		or tenant the requested information. The commission may not include information on	
12		any underground gathering pipeline that exists outside the bounds of the real property	
13		owned or leased by the requesting party.	
14	4.	Upon request by the tax commissioner, the commission may allow access to	
15		information contained in the geographic information system database to the tax	
16		commissioner to be used for the sole purpose of administering the valuation and	
17		assessment of centrally assessed underground gathering pipeline property under	
18		chapter 57-06. The information obtained under this subsection is confidential and may	
19		be used only for the purposes identified in this subsection.	
20	SEC	TION 10. A new section to chapter 38-11.1 of the North Dakota Century Code is	
21	created	and enacted as follows:	
22	Mec	liation of disputes.	
23	The	North Dakota mediation service may mediate disputes related to easements for oil and	
24	gas-related pipelines and associated facilities.		
25	SEC	TION 11. AMENDMENT. Subsection 1 of section 57-51-15 of the North Dakota Century	
26	Code is	amended and reenacted as follows:	
27	1.	First the tax revenue collected under this chapter equal to one percent of the gross	
28		value at the well of the oil and one-fifth of the tax on gas must be deposited with the	
29		state treasurer who shall:	
30		a. Allocate five hundred thousand dollars per fiscal year to each city in an	
31		oil-producing county which has a population of seven thousand five hundred or	

1		more and more than two percent of its private covered employment engaged in
2		the mining industry, according to data compiled by job service North Dakota. The
3		allocation under this subdivision must be doubled if the city has more than seven
4		and one-half percent of its private covered employment engaged in the mining
5		industry, according to data compiled by job service North Dakota;
6	b.	Credit revenues to the oil and gas impact grant fund, but not in an amount
7		exceeding one hundred million dollars per biennium; and
8	C.	Credit four percent of the amount available under this subsection to the
9		abandoned oil and gas well plugging and site reclamation fund, but not in an
10		amount exceeding five million dollars in a state fiscal year and not in an amount
11		that would bring the balance in the fund to more than seventy-five million dollars;
12		and
13	<u>d.</u>	Allocate the remaining revenues under subsection 3.