SECOND ENGROSSMENT

Sixty-sixth Legislative Assembly of North Dakota

REENGROSSED HOUSE BILL NO. 1383

Introduced by

Representatives Brandenburg, Boe, Headland, Howe, D. Johnson, Schmidt Senators Dotzenrod, Erbele, Luick, J. Roers, Rust, Wanzek

- 1 A BILL for an Act to create and enact a new section to chapter 4.1-01, and a new section to
- 2 chapter 49-22, and a new section to chapter 49-22.1 of the North Dakota Century Code, relating
- 3 to the creation of an environmental impact mitigation fund and to mitigating direct environmental
- 4 impacts; to amend and reenact subsection 1 of section 4.1-01-18, and sections 49-22-05.1, and
- 5 49-22-09, 49-22.1-03, and 49-22.1-09 of the North Dakota Century Code, relating to the federal
- 6 environmental law impact review committee, exclusion and avoidance areas and the factors
- 7 considered by the public service commission when evaluating and designating sites, corridors,
- 8 and routes; to provide for a report to the budget section; to provide an appropriation; and to
- 9 provide a continuing appropriation.

10 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

11 SECTION 1. AMENDMENT. Subsection 1 of section 4.1-01-18 of the North Dakota Century

- 12 Code is amended and reenacted as follows:
- 13 1. The federal environmental law impact review committee consists of:
- 14 a. The commissioner, who shall serve as the chairman;
- 15 b. The governor or the governor's designee;
- 16 c. The majority leader of the house of representatives, or the leader's designee;
- 17 d. The majority leader of the senate, or the leader's designee;
- e. One member of the legislative assembly from the minority party, selected by the
 chairman of the legislative management;
- 20 f. One individual appointed by the lignite energy council;
- 21 g. One individual appointed by the North Dakota corn growers association;
- 22 h. One individual appointed by the North Dakota grain growers association;
- 23 i. One individual appointed by the North Dakota petroleum council;
- 24 j. One individual appointed by the North Dakota soybean growers association; and

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1	——————————————————————————————————————	One individual appointed by the North Dakota stockmen's association:	
2	<u> <u> </u></u>	One individual appointed by the North Dakota farm bureau;	
3	<u> </u>	One individual appointed by the North Dakota farmers union;	
4	<u> </u>		
5	g.	The state engineer or the state engineer's designee;	
6	h.	The director of the game and fish department, or the director's designee;	
7	i.	The director of the department of transportation, or the director's designee;	
8	j.	The director of the department of environmental quality, or the director's	
9		designee;	
10	k.	One representative of an investor-owned utility companies; and	
11	<u>0. .</u>	One representative from the North Dakota association of rural electric	
12		cooperatives;	
13	m.	Two individuals from the agricultural production community appointed by the	
14		<u>commissioner;</u>	
15	n.	Two individuals from the conservation community appointed by the	
16		<u>commissioner;</u>	
17	0.	Two individuals from the wind energy development community appointed by the	
18		<u>commissioner;</u>	
19	p.	Two individuals from the crop community appointed by the commissioner;	
20	q.	Two individuals from the animal agriculture community appointed by the	
21		commissioner; and	
22	r.	Two individuals from the energy community appointed by the commissioner.	
23	SECTION 2. A new section to chapter 4.1-01 of the North Dakota Century Code is created		
24	and enacted as follows:		
25	Environmental impact mitigation fund - Report to budget section legislative		
26	management - Continuing appropriation.		
27	<u>1.</u> Th	e moneys accumulated in the environmental impact mitigation fund must be	
28	all	ocated as provided by law and as appropriated by the legislative assembly There is	
29	cre	eated in the state treasury the environmental impact mitigation fund. The fund	
30	<u>C0</u>	nsists of all moneys deposited in the fund under section 5 of this Act. All moneys in	

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1		the fund are appropriated to the commissioner on a continuing basis for distribution by		
2		the agriculture commissioner:		
3		a. <u>To political subdivisions and state agencies to offset impacts of energy</u>		
4		development to agricultural land;		
5		b. To to landowners for the mitigation of agricultural land impacted by wind energy		
6		development ; and		
7		c. <u>To landowners of agricultural land who are subject to excessive mitigation of</u>		
8		wetlands as set forth under subsection 2.		
9	<u>2.</u>	Funding may be used only for:		
10		a. Contracting for consultation with environmental scientists, wildlife biologists,		
11		<u>biologists, soil scientists, range scientists, engineers, economists, or scientists in</u>		
12		any other field determined to be relevant for services including the evaluation,		
13		assessment, and analysis of the physical composition and potential chemical		
14		properties of land determined to be impacted by energy development or land to		
15		be considered for mitigation; or engineers for relevant services to implement		
16		mitigation required from the impact of wind energy development; and		
17		b. Reclamation, restoration, or mitigation of land, water resources, or wildlife		
18		habitats adversely impacted directly by adverse impacts from wind energy		
19		development ; and		
20		<u>c.</u> Offsetting or defraying costs of landowner mitigation in qualifying circumstances		
21		as determined by the advisory board.		
22	<u>3.</u>	The commissioner is not subject to chapter 54-44.4 when contracting for services		
23		under this chapter.		
24	<u> <u>4. </u></u>	-The federal environmental law impact review committee shall establish criteria for		
25	1	disbursement of environmental impact funds.		
26	<u>5.4.</u>	The commissioner shall make disbursements based upon the determinations made by		
27	l	the federal environmental law impact review committee.		
28	<u>6.5.</u>	For purposes of this section, the federal environmental law impact review committee		
29		shall hold at least one regular meeting each year and additional meetings as the		
30		chairman determines necessary at a time and place set by the chairman. Upon written		

1		request of any four members, the presiding officer chairman shall call a special
2	1	meeting of the committee.
3	<u>7.6.</u>	The federal environmental law impact review committee shall make determinations for
4		the disbursement of grants in accordance with subsection 2 and provide those
5	I	determinations to the commissioner.
6	<u>8.7.</u>	The federal environmental law impact review committee shall provide a biennial report
7		to the budget section of the legislative management.
8	<u> <u> 9. </u></u>	All moneys in the environmental impact mitigation fund are appropriated to the
9		commissioner on a continuing basis for the purposes set forth under subsection 2.
10	SEC	CTION 3. AMENDMENT. Section 49-22-05.1 of the North Dakota Century Code is
11	amende	d and reenacted as follows:
12	49-2	22-05.1. Exclusion and avoidance areas - Criteria.
13	1.	The commission shall develop criteria to be used in identifying exclusion and
14		avoidance areas and to guide the site, corridor, and route suitability evaluation and
15		designation process. The criteria also may include an identification of impacts and
16		policies or practices which may be considered in the evaluation and designation
17		process.
18	2.	The commission may not identify prime farmland, unique farmland, or irrigated land as
19		exclusion or avoidance areas when evaluating and designating geographical areas for
20		site, corridor, or route suitability.
21	<u>3.</u>	Except for electric transmission lines in existence before July 1, 1983, areas within five
22		hundred feet [152.4 meters] of an inhabited rural residence must be designated
23		avoidance areas. This criterion does not apply to a water pipeline. The five hundred
24		foot [152.4 meter] avoidance area criteria for an inhabited rural residence may be
25		waived by the owner of the inhabited rural residence in writing.
26	3.<u>4.</u>	Areas less than one and one-tenth times the height of the turbine from the property
27		line of a nonparticipating landowner and less than three times the height of the turbine
28		or more from an inhabited rural residence of a nonparticipating landowner, must be
29		excluded in the consideration of a site for a wind energy conversion area, unless a
30		variance is granted. The commission may grant a variance if an authorized
31		representative or agent of the permittee, the nonparticipating landowner, and affected

1		par	ties with associated wind rights file a written agreement expressing the support of	
2	all parties for a variance to reduce the setback requirement in this subsection. A			
3	nonparticipating landowner is a landowner that has not signed a wind option or an			
4	easement agreement with the permittee of the wind energy conversion facility as			
5	defined in chapter 17-04. A local zoning authority may require setback distances			
6	greater than those required under this subsection. For purposes of this subsection,			
7		"he	ight of the turbine" means the distance from the base of the wind turbine to the	
8		turk	pine blade tip when it is in its highest position.	
9	SEC	стю	N 4. AMENDMENT. Section 49-22-09 of the North Dakota Century Code is	
10	amende	ed an	d reenacted as follows:	
11	49-2	22-09	. Factors to be considered in evaluating applications and designation of	
12	sites, c	orrid	ors, and routes.	
13	<u>1.</u>	_The	e commission shall be guided by, but is not limited to, the following considerations,	
14		whe	ere applicable, to	
15	<u> <u> </u></u>	— <u>To</u> a	aid <u>in</u> the evaluation and designation of sites, corridors, and routes , the commission	
16		<u>sha</u>	Ill consider:	
17	1.	<u>a.</u>	Available research and investigations relating to the effects of the location,	
18			construction, and operation of the proposed facility on public health and welfare,	
19			natural resources, and the environment.	
20	2.	<u>b.</u>	The effects of new electric energy conversion and electric transmission	
21			technologies and systems designed to minimize adverse environmental effects.	
22	3.	<u>C.</u>	The potential for beneficial uses of waste energy from a proposed electric energy	
23			conversion facility.	
24	4 .	<u>d.</u>	Adverse direct and indirect environmental effects that cannot be avoided should	
25			the proposed site or route be designated.	
26	5.	<u>e.</u>	Alternatives to the proposed site, corridor, or route which are developed during	
27			the hearing process and which minimize adverse effects.	
28	6.	<u>f.</u>	Irreversible and irretrievable commitments of natural resources should the	
29			proposed site, corridor, or route be designated.	
30	7.	<u>g.</u>	The direct and indirect economic impacts of the proposed facility.	

8.	<u>h.</u>	Existing plans of the state, local government, and private entities for other
		developments at or in the vicinity of the proposed site, corridor, or route.
9.	<u>i.</u>	The effect of the proposed site or route on existing scenic areas, historic sites
		and structures, and paleontological or archaeological sites.
10.	<u>j.</u>	The effect of the proposed site or route on areas which are unique because of
		biological wealth or because theythe areas are habitats for rare and endangered
		species.
11.	<u>k.</u>	Problems raised by federal agencies, other state agencies, and local entities.
<u>2.</u>	<u>In th</u>	e evaluation and designation of sites, corridors, and routes, the commission may
	<u>not:</u>	
	<u>a.</u>	Require payment for mitigation of any assessed adverse indirect environmental
		effects or impacts; or
	<u>b.</u>	Require payment to a third-party nongovernmental organization for any assessed
		adverse direct or indirect environmental effects or impacts. The commission may
		not condition the issuance of a certificate or permit on the applicant providing a
		mitigation payment assessed or requested by another state agency or entity to
		offset a negative impact on wildlife habitat.
SEC		5. A new section to chapter 49-22 of the North Dakota Century Code is created
and ena	cted a	as follows:
Mitigating direct environmental impacts.		
<u>1.</u>	<u>lf an</u>	applicant elects to provide An applicant may elect to provide payment to mitigate
	<u>any</u>	assessed adverse direct environmental impactimpacts of a proposed site, corridor,
	rout	e, or facility, the applicant shall make the payment to the agriculture commissioner.
	<u>The</u>	applicant may elect to provide the payment to the agriculture commissioner.
<u>2.</u>	<u>Sub</u>	ject to subsection 3, the The agriculture commissioner shall deposit into the
	<u>envi</u>	ronmental impact mitigation fund any moneys paid to mitigate the adverse direct
	<u>envi</u>	ronmental impacts of a proposed site, corridor, route, or facility.
<u>3.</u>	<u>At th</u>	ne applicant's request, the agriculture commissioner may provide moneys directly
	<u>to a</u>	n organization approved by the federal environmental law impact review
	<u>com</u>	mittee.
	9. 10. 11. 2. and ena <u>Miti</u> 1.	9. i. 10. j. 11. k. 2. In ff not: a. . b. . b. . b. . If ar and enacted a Mitigatin 1. If ar any rout 1. If ar any rout 1. If ar any rout The 2. Sub envi 3. At ff

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2	amended and reenacted as follows:		
3	49-22.1-03. Exclusion and avoidance areas - Criteria.		
4	<u><u><u>1.</u> The commission shall develop criteria to be used in identifying exclusion and</u></u>		
5	avoidance areas and to guide the site, corridor, and route suitability evaluation and		
6	designation process.		
7	<u>2. The commission may not identify prime farmland, unique farmland, or irrigated land as</u>		
8	exclusion or avoidance areas when evaluating and designating geographical areas for		
9	site, corridor, or route suitability.		
10	<u>— 3.</u> Except for oil and gas transmission lines in existence before July 1, 1983, areas within		
11	five hundred feet [152.4 meters] of an inhabited rural residence must be designated		
12	avoidance areas.		
13	<u>a. This criterion does not apply to a water pipeline.</u>		
14	<u>b.</u> The five hundred foot [152.4 meter] avoidance area criteria for an inhabited rural		
15	residence may be waived by the owner of the inhabited rural residence in writing.		
16	<u>— <u>c.</u> The criteria also may include an identification of impacts and policies or practices-</u>		
17	which may be considered in the evaluation and designation process.		
18			
19	amended and reenacted as follows:		
20			
21	sites, corridors, and routes.		
22			
23	applicable, to-		
24	<u><u><u> </u></u></u>		
25	shall consider:		
26			
27	construction, and operation of the proposed facility on public health and welfare,		
28	natural resources, and the environment.		
29			
30	technologies and systems designed to minimize adverse environmental effects.		

1	<u> </u>	The potential for beneficial uses of waste energy from a proposed gas or liquid	
2		energy conversion facility.	
3	<u> 4. <u>d.</u></u>	Adverse direct and indirect environmental effects that cannot be avoided should	
4		the proposed site or route be designated.	
5	<u> </u>	Alternatives to the proposed site, corridor, or route that are developed during the	
6		hearing process and which minimize adverse effects.	
7	<u> </u>	Irreversible and irretrievable commitments of natural resources should the	
8		proposed site, corridor, or route be designated.	
9	<u> 7. </u>	The direct and indirect economic impacts of the proposed facility.	
10	<u> </u>	Existing plans of the state, local government, and private entities for other	
11		developments at or in the vicinity of the proposed site, corridor, or route.	
12	<u> </u>	The effect of the proposed site or route on existing scenic areas, historic sites	
13		and structures, and paleontological or archaeological sites.	
14	<u>—10. ј.</u>	The effect of the proposed site or route on areas that are unique because of	
15		biological wealth or because the site or route is a habitat for rare and endangered	
16		species.	
17	<u>—11. <u>k.</u></u>	Problems raised by federal agencies, other state agencies, and local entities.	
18	<u> <u>2. In</u></u>	the evaluation and designation of sites, corridors, and routes, the commission may	
19	ne	<u></u>	
20	<u>——a.</u>	Require payment for mitigation of any assessed adverse indirect environmental	
21		effects or impacts; or	
22	<u> </u>	Require payment to a third-party nongovernmental organization for any assessed	
23		adverse direct or indirect environmental effects or impacts.	
24	SECTIO	ON 8. A new section to chapter 49-22.1 of the North Dakota Century Code is created	
25	and enacted as follows:		
26	<u>Mitigating direct environmental impacts.</u>		
27	<u> <u> </u></u>	an applicant elects to provide payment to mitigate any assessed adverse direct	
28	er	wironmental impact of a proposed site, corridor, route, or facility, the applicant shall	
29	m	ake the payment to the agriculture commissioner.	

1	<u>2. Subject to subsection 3, the agriculture commissioner shall deposit into the</u>	
2	environmental impact mitigation fund any moneys paid to mitigate the adverse direct	
3	environmental impacts of a proposed site, corridor, route, or facility.	
4	<u>— 3. At the applicant's request, the agriculture commissioner may provide moneys directly</u>	
5	to an organization approved by the federal environmental law impact review	
6	committee.	
7		
8	environmental impact mitigation fund in the state treasury, not otherwise appropriated, the sum	
9	of \$5,000,000, or so much of the sum as may be necessary, to the agriculture commissioner for-	
10	the purpose of providing grants to political subdivisions for the mitigation of environmental-	
11	impacts, for the biennium beginning July 1, 2019, and ending June 30, 2021.	