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## ENERGY DEVELOPMENT AND TRANSMISSION COMMITTEE

Thursday, September 5, 2024  
Dakota Gasification Company, 420 County Road 26  
Beulah, North Dakota

Senator David Hogue, Chairman, called the meeting to order at 10:03 a.m.

**Members present:** Senators David Hogue, Brad Bekkedahl, Keith Boehm, Dale Patten, Merrill Piepkorn; Representatives Mike Brandenburg, Don Vigasaa

**Members absent:** Senator Ryan Braunberger; Representatives Dick Anderson, Alisa Mitskog, Corey Mock, Todd Porter

**Others present:** Dale Johnson, Dakota Gasification Company; Gavin McCollam, Jean Schafer, and Jeremy Severson, Basin Electric Power Cooperative; and Geoff Simon, Western Dakota Energy Association

**It was moved by Senator Bekkedahl, seconded by Representative Vigasaa, and carried on a voice vote that the minutes of the June 12-13, 2024, meeting be approved as distributed.**

Chairman Hogue appointed Senator Patten as Vice Chairman for this meeting.

The committee attended a tour of the Great Plains Synfuels Plant.

### SUSTAINABLE ENERGY POLICIES STUDY

Mr. Dale Johnson, Senior Vice President and Plant Manager, Dakota Gasification Company, provided an overview of the Dakota Gasification Company and future projects. He noted:

- The company's primary goal is to operate the Great Plains Synfuels Plant at maximum capacity.
- The company added \$100 million to its 10-year infrastructure improvement plan for fertilizer units and carbon dioxide (CO<sub>2</sub>) projects to ensure the facility is operating continuously and at maximum capacity.
- A proposal to convert the facility from natural gas to hydrogen failed as a result of the current market prices and projected capital costs to convert the facility.
- The company will continue to optimize the plant.

In response to a question from a committee member, Mr. Johnson noted:

- CO<sub>2</sub> from the Great Plains Synfuels Plant is not suitable for advanced oil recovery because its high sulfur content would require additional processing.
- The company has continued to operate its pipelines safely due to its risk management and pipeline safety policies, which are published on the company's website.
- The company's pipelines are highly regulated by the United States Department of Transportation's Pipeline and Hazardous Materials Safety Administration.
- Having a pipeline safety program is necessary to ensure community safety and properly construct and manage pipelines.
- The mine used by the facility will extend approximately 20 square miles and consist of few federally owned lands.
- The company has not received any federal or state funding.

Mr. Gavin McCollam, Senior Vice President and Chief Operating Officer, Basin Electric Power Cooperative, provided testimony ([Appendix A](#)) regarding Basin Electric Power Cooperative's energy generation portfolio, an update on the Pioneer Generation Station Phase IV expansion, and future electric generation in the Bakken Formation region. He noted:

- Basin Electric consists of a 140-member cooperative system that delivers electricity to 3 million consumers across nine states. The cooperative has over 8,000 megawatts of winter capacity and is the largest energy generation and transmission cooperative in the United States.
- The cooperative has diversified its energy generation portfolio to include natural gas and renewable energy.
- The cooperative's electric load forecast from 2024 shows a yearly increase of 3.2 percent, which is 2.5 percent higher than the national average.
- Construction on Pioneer Generation Station Phase IV is scheduled for 2025, which will add 590 megawatts of generation capacity.
- By 2030, the cooperative plans to finalize an additional generation project that will add 1,400 megawatts of generation capacity to the Bakken Formation region.

In response to questions from committee members, Mr. McCollam noted federal combustion turbine regulations require managing greenhouse gas emissions relative to run times for any combustion turbine unit over 25 megawatts. He noted the federal regulations have limited the cooperative's ability to operate several gas turbine facilities at capacity.

Mr. Jeremy Severson, Vice President of Transmission, Basin Electric Power Cooperative, provided testimony ([Appendix B](#)) regarding current and future transmission projects and load growth projections. He noted:

- The cooperative's annual energy and peak demand has doubled from 2010 to 2022.
- The Southwest Power Pool's integrated transmission planning portfolio for 2024 consists of approximately 77 projects totaling \$7.1 billion.

In response to questions from committee members, Mr. Severson noted the cooperative's future projects will alleviate electrical transmission congestion and fees in the Williston area.

Ms. Jean Schafer, Senior Legislative Representative, Basin Electric Power Cooperative, provided testimony regarding proposed legislation for the 2025 legislative session.

Mr. Geoff Simon, Executive Director, Western Dakota Energy Association, provided information regarding the association's annual meeting.

Mr. Austin Gunderson, Counsel, Legislative Council, presented reports from the Department of Transportation ([Appendix C](#)) regarding the electric vehicle charging tax study and the national electric vehicle infrastructure report, the North Dakota Transmission Authority ([Appendix D](#)) regarding the reliability of the electrical grid and the authority's annual report, and the Agriculture Commissioner ([Appendix E](#)) regarding the postproduction royalty oversight program.

Chairman Hogue presented a bill draft [\[25.0340.02000\]](#) to provide for a Legislative Management study relating to the development of advanced nuclear energy. He noted:

- The study includes evaluations of site locations, electric grid connectivity, land use consideration, and economic impacts.
- The bill draft appropriates \$500,000 for the purpose of contracting for consulting services for the study and requests matching funds from the private sector.

The committee requested a revision to the bill draft to allow for federal funding from the United States Department of Energy and to include in the study a review of statutory provisions that may preclude nuclear energy generation.

No further business appearing, Chairman Hogue adjourned the meeting at 3:03 p.m.

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Austin Gunderson  
Counsel

ATTACH:5