FIRST ENGROSSMENT

Sixty-eighth Legislative Assembly of North Dakota

ENGROSSED HOUSE BILL NO. 1286

Introduced by

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Representatives Headland, D. Anderson, Bosch, Lefor, Nathe, Porter, Vigesaa Senators Bekkedahl, Hogue, Kessel, Patten, Rummel

- 1 A BILL for an Act to amend and reenact section 57-51.1-02 of the North Dakota Century Code,
- 2 relating to the removal of triggered oil extraction tax rate changes for wells located outside the
- 3 exterior boundaries of a reservation; and to provide an effective date.

4 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

5 **SECTION 1. AMENDMENT.** Section 57-51.1-02 of the North Dakota Century Code is amended and reenacted as follows:

57-51.1-02. Imposition of oil extraction tax.

- There is hereby imposed an excise tax, to be known as the "oil extraction tax", upon the activity in this state of extracting oil from the earth, and every owner, including any royalty owner, of any part of the oil extracted is deemed for the purposes of this chapter to be engaged in the activity of extracting that oil. The rate of tax is five percent of the gross value at the well of the oil extracted. However
- 2. Subject to subsection 3, for a well located within the exterior boundaries of a reservation, a well located on trust properties outside reservation boundaries as defined in section 57-51.2-02, or a straddle well located on reservation trust land as defined in section 57-51.2-07.10, if the average price of a barrel of crude oil exceeds the trigger price of ninety dollars for each month in any consecutive three-month period, then the rate of tax on oil extracted from all taxable wells is six percent of the gross value at the well of the oil extracted until the average price of a barrel of crude oil is less than the trigger price of ninety dollars for each month in any consecutive three-month period, in which case the rate of tax reverts to five percent of the gross value at the well of the oil extracted. By December thirty-first of each year, the tax commissioner shall determine an indexed trigger price under this section by applying to the current trigger price an adjustment equal to the percentage rate of change of the

	producer price index for industrial commodities as calculated and published by the
	United States department of labor, bureau of labor statistics, for the twelve months
	ending June thirtieth of that year and the indexed trigger price so determined is the
	trigger price for the following calendar year. For purposes of this sectionsubsection,
	"average price" of a barrel of crude oil means the monthly average of the daily closing
	price for a barrel of west Texas intermediate cushing crude oil, as those prices appear
	in the Wall Street Journal, midwest edition. When computing the monthly average
	price, the most recent previous daily closing price must be considered the daily closing
	price for the days on which the market is closed.
<u>3.</u>	A tribe may make an irrevocable election to opt-out of the increased rate of tax
	provided in subsection 2 by providing written notice to the tax commissioner. If a tribe
	provides notice under this subsection, the rate of tax on oil extracted from taxable
	wells is equal to the rate of tax provided in subsection 1, beginning in the month of

SECTION 2. EFFECTIVE DATE. This Act is effective for taxable events occurring after June 30, 2023.

production after notice under this subsection is received by the tax commissioner.