

(prepare in triplicate)

FISCAL NOTE

prepared in regard to:

SENATE BILL 2032

(List bill or resolution and number, if available, or subject)

Amendment to: _____
(List bill or resolution and number)

Requested by: Legislative Council Date of receipt: Dec. 26, 19 74

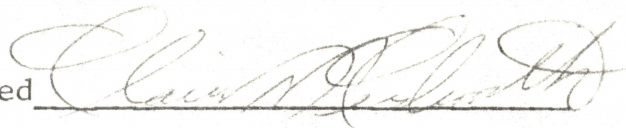
In the following space note the fiscal effect in dollars of the legislative proposal. If additional space is needed, attach a supplementary sheet. (Please type)

Senate Bill 2032 would increase the state General Fund by \$1,295,076 for the 1975-77 Biennium. This is largely due to the proposed change in filing and collection dates. Administrative costs projected for the 1975-77 Biennium are estimated to be \$6,200. (See Exhibit 1.)

See Exhibit 2 for the effect of this bill on revenues due from production in calendar year 1984 by which time all plants presently granted water permits would be operating and taxable under the full extent of present or proposed law.

Date of preparation: Dec. 31, 1974

Signed



Typed Name- Clair W. Cudworth

Department State Tax Department

E X H I B I T 1

(Units 1 & 2 are considered to be one plant under present law.)

LOCATION & OPERATIONAL DATE	<u>REVENUE</u>	<u>NET PRODUCTION</u> (kilowatt hrs.)	<u>ESTIMATED</u> <u>GROSS RECEIPTS</u>	<u>TAX</u>	<u>ALLOCATION</u>	
					<u>STATE</u>	<u>COUNTY</u>
Basin Electric Lelant Olds Plant Unit #2 Stanton, ND Goes on line July 1, 1975						
<hr/>						
<u>UNDER PRESENT LAW</u>				<u>2% of Gross Receipts</u>		
<u>FISCAL YEAR 1976</u>						
(Collections for Production in Calendar Year 1974)	.712¢/kwh	NONE				
<u>FISCAL YEAR 1977</u>						
(Collections for Production in Calendar Year 1975)	.845¢/kwh	771,000,000	\$6,514,950	\$130,298	\$47,724	\$82,574
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<u>UNDER PROPOSED SENATE BILL 2032</u>				<u>.3 mill/kwh</u>	<u>(All to State General Fund)</u>	
<u>FISCAL YEAR 1976</u>						
(Collections for Production from July 1, 1975 to March 31, 1976)	.91¢/kwh	1,512,000,000	\$13,759,200	\$ 453,600	\$ 453,600	NONE
<u>FISCAL YEAR 1977</u>						
(Collections for Production from April 1, 1976 to March 31, 1977)	.974¢/kwh	2,964,000,000	28,869,360	<u>889,200</u>	<u>889,200</u>	NONE
				<u>\$1,342,800</u>	<u>\$1,342,800</u>	

E X H I B I T 2

(Estimates for FY-1984.)

	LOCATION & OPERATIONAL DATE	REVENUE	ANNUAL NET PRODUCTION (kilowatt hrs)	EST. ANNUAL GROSS RECEIPTS	UNDER PRESENT LAW			UNDER PROPOSED SENATE BILL 2032			
					TAX = 2% OF GROSS RECEIPTS	ALLOCATION		TAX = .3 mill/kwh	ALLOCATION		
						STATE (Gen. Fund)	COUNTY		STATE (Gen. Fund)	COUNTY	
I. ELECTRICAL GENERATION											
A. Cooperatives:											
1.	BASIN ELECTRIC	Stanton, July 1, 1975	1.0¢/kwh	2.8 billion	\$ 28,000,000	\$ 560,000	\$ 370,000	\$190,000	\$ 840,000	\$ 840,000	NONE
2.	MINNKOTA	Center May 1, 1977	1.0¢/kwh	3.2 billion	32,000,000	640,000	430,000	210,000	960,000	960,000	NONE
3.	UPA-CPA	Underwood 1978 & 1979	1.0¢/kwh	6.0 billion	60,000,000	1,200,000	850,000	350,000	1,800,000	1,800,000	NONE
B. Investor-Owned Utilities:											
No large plants yet approved.											
II. COAL GASIFICATION											
A.	Michigan-Wisconsin	Beulah-Hazen 1981	(tailgate price) \$4.00/Mcf	91 billion cubic feet	\$364,000,000				TAX = 10¢/Mcf. \$9,100,000	\$9,100,000	NONE
					\$2,400,000	\$1,650,000	\$750,000	\$12,700,000	\$12,700,000	NONE	