Fifty-fifth Legislative Assembly of North Dakota

HOUSE BILL NO. 1342

Introduced by

Representatives Wald, Brown, Drovdal, Wardner Senators Christmann, Urlacher

- 1 A BILL for an Act to create and enact a new subsection to section 38-08.1-01 of the North
- 2 Dakota Century Code, relating to definitions for purposes of geophysical exploration; and to
- 3 amend and reenact sections 38-08.1-02, 38-08.1-03.1, subsections 1, 2, and 7 of section
- 4 38-08.1-04, subsections 1 and 5 of section 38-08.1-04.1, sections 38-08.1-04.2, 38-08.1-05,
- 5 subsections 2 and 3 of section 38-08.1-06, and section 38-08.1-06.1 of the North Dakota
- 6 Century Code, relating to geophysical exploration requirements.

7 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

- 8 **SECTION 1.** A new subsection to section 38-08.1-01 of the 1995 Supplement to the
- 9 North Dakota Century Code is created and enacted as follows:
- 10 <u>"Commission" means the industrial commission.</u>
- 11 **SECTION 2. AMENDMENT.** Section 38-08.1-02 of the North Dakota Century Code is
- 12 amended and reenacted as follows:
- 13 **38-08.1-02.** Enforcement by commission Persons required to comply with
- 14 **chapter.** Notwithstanding any other provision of this chapter, the commission is the primary
- 15 enforcement agency governing geophysical exploration in this state. Any person in this state
- 16 engaged in geophysical exploration or engaged as a subcontractor of a person engaged in
- 17 geophysical exploration shall comply with the following provisions of this chapter; provided,
- 18 however, that compliance with the provisions of this chapter by a crew or its employer
- 19 constitutes compliance herewith by that person who has engaged the service of such the crew,
- 20 or its employer, as an independent contractor.
- 21 **SECTION 3. AMENDMENT.** Section 38-08.1-03.1 of the North Dakota Century Code
- 22 is amended and reenacted as follows:
- 23 **38-08.1-03.1. Surety bond Certificate Release.**

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- A person, including contractors and subcontractors, desiring to engage in 1. geophysical exploration in this state shall also file with the industrial commission a good and sufficient surety bond in the amount of fifteen thousand dollars for a single geophysical crew or a blanket surety bond in the amount of thirty fifty thousand dollars for all geophysical crews operating within the state for such person. Each person, including contractors and subcontractors, drilling or plugging a seismic shot hole must file with the commission a good and sufficient surety bond in the amount of ten thousand dollars. The bond must be in a form prescribed by the industrial commission and must indemnify all owners of property within the state, including the state and its political subdivisions, against physical damages to property which may result from geophysical exploration and the plugging of drill holes. The bond must cover all geophysical exploration and plugging operations conducted within one year of the date the bond is issued and must be automatically renewed unless the industrial commission and the person covered thereby by the bond receive notice sixty days prior to before any anniversary date of the surety's intent not to renew the bond. In the event If the surety does not renew the bond, the surety's liability under the bond ceases six years from the date that geophysical exploration or reclamation covered by the bond was last conducted in the state. A person required to post a bond under this subsection may post cash or a certificate of deposit in lieu of the bond under rules adopted by the commission.
- 2. The bond must remain on file with the industrial commission so long as the exploration or plugging operations covered by the bond is are carried on or engaged in within the state, plus an additional six years thereafter; provided, however, that the aggregate liability of the surety may in no event exceed the amount of the bond.
- 3. A bond filed pursuant to this section is the sole bond required of persons engaging in geophysical exploration and plugging operations within the this state of North Dakota and supersedes any bonds which may be required by the individual counties. Upon compliance with the provisions of sections 38-08.1-01 through 38-08.1-05, any bond which that may previously have been filed in any county

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- shall must be released; provided, however, that the surety of any such bond remains liable under its contract for all actions of its principal prior to before the date of compliance with this section.
- 4. Upon filing the bond required by this section and presenting a certificate of authority to transact business in this state issued pursuant to chapter 10-22, a certificate of incorporation issued pursuant to chapter 10-19.1, or some other certificate issued by the secretary of state showing the name of the person designated as resident agent for service of process, the industrial commission shall issue to the person desiring to engage in geophysical exploration or plugging operations or any subcontractor of that person a certificate showing that the bond has been filed and showing the name and address of the surety company and the name of the person designated resident agent for service of process.
- The proceeds of a surety bond become the property of the commission or the cash <u>5.</u> or certificate of deposit posted in lieu of a surety bond may not be returned to that person if the principal or person posting the bond, cash, or certificate of deposit fails to comply with this chapter and rules adopted by the commission under this chapter. This must be determined by the commission after notice and hearing in accordance with rules adopted by the commission. Notice of the hearing must be given to the principal and surety on the bond or to the person posting the cash or certificate of deposit by mailing a copy of the notice of hearing and a copy of a complaint, stating the grounds for forfeiture to them, filed by the commission. This must be done by certified mail, return receipt requested, and addressed to their last known address listed with the commission. If the principal or surety or person posting the cash or certificate of deposit has a defense to, or otherwise wishes to contest the complaint of the commission, that person must file a written statement or answer setting forth the defense with the commission at least three business days before the commission hearing. Any defense or reason for contesting the complaint is waived if that person fails to do so. The commission may treat the failure to file a defense or reason to contest the complaint or the failure to appear at the hearing as default by the party. If the commission determines the principal on the bond or the person posting the cash or certificate of deposit as security has

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1		complied with this chapter and rules adopted by the commission under this
2		chapter, including the proper plugging of wells and seismic holes and reclamation
3		of the surrounding affected area, with respect to all operations secured by the
4		bond, the commission shall release the obligation of the bond or return the cash or
5		certificate of deposit upon its next security date.
6	SEC	CTION 4. AMENDMENT. Subsections 1, 2, and 7 of section 38-08.1-04 of the
7	North Dako	ta Century Code are amended and reenacted as follows:
8	1.	The name, address, and telephone number of the person intending to engage in
9		geophysical exploration or plugging operations and the name and telephone
10		number of any local representative who may be contacted by the board of county
11		commissioners commission concerning geophysical exploration activities.
12	2.	The name, address, and telephone number of any subcontractors, including drilling
13		and plugging subcontractors, to be employed by the person intending to conduct
14		geophysical exploration or plugging operations.
15	7.	A fee to be determined by the board of county commissioners based on the
16		anticipated actual expenses of administering and enforcing this chapter of up to
17		one hundred dollars.
18	SECTION 5. AMENDMENT. Subsections 1 and 5 of section 38-08.1-04.1 of the North	
19	Dakota Century Code are amended and reenacted as follows:	

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- 1. Upon filing a complete application for permit to explore pursuant to section 38-08.1-04, the board of county commissioners or its designee may issue to any person desiring to engage in geophysical exploration a "geophysical exploration permit" subject to such other conditions or restrictions as may be provided by county ordinances established pursuant to chapter 11-33. A person may not engage in geophysical exploration activities in any county without having first obtained a geophysical exploration permit from the board of county commissioners.
- 5. The permit or a photostatic copy thereof must be carried at all times by a member of the crew during the period of geophysical exploration and must be exhibited upon demand of the landowner or tenant operator or county or state official or respective surface owner.

SECTION 6. AMENDMENT. Section 38-08.1-04.2 of the North Dakota Century Code is amended and reenacted as follows:

38-08.1-04.2. County eemmission to notify industrial commission of issuance of permit. The board of county eemmission commissioners of any county in which a permit is issued shall immediately forward notice of the issuance of a permit to the industrial commission. The eeunty commission may revoke the permit of any person engaging in geophysical exploration upon a showing that that person has violated eeunty ordinances or any ether applicable requirement pertaining to geophysical exploration. The eeunty commission shall notify that person, by the most effective written means, of the permit revocation. Upon notification, the person engaging in geophysical exploration may, within fifteen days, request a hearing before the board of county commissioners, at its next regular or special meeting, commission on the matter. The board of county commissioners commission shall either affirm, modify, or deny the permit revocation. The board of county commissioners commission may also suspend the permit temporarily in those cases where climate and physical conditions are such as to cause harm or damage to roads, bridges, pastures, crops, or similar factors that could cause undue stress to the normal physical well-being within the county. However, the permit suspension time period may not be included in the one-year permit period.

SECTION 7. AMENDMENT. Section 38-08.1-05 of the North Dakota Century Code is amended and reenacted as follows:

38-08.1-05. Duty to file record showing where work performed - Request to file location of worksite - Complaint of property owner. Within thirty days following any calendar month in which geophysical exploration is begun by any person within this state, such person shall file with the county commission in each county in which work is begun, and shall send to the owner or occupier of any land upon which work is begun, a record showing the township, range, section, and quarter section in the county in which such work was performed and the date upon which such work was commenced. Upon written request by the owner or occupier of the land upon which the work has occurred, any person who has performed work within the state shall send to such landowner or occupier a record showing the date and a legal description of the worksite sufficiently exact to permit location and identification of the site. This must include the actual shot point location and the amount of explosive charge, if any, in each drill hole. The request must be based upon a written complaint of the property owner or

- occupier that physical damage to such property has occurred or is reasonably believed to have occurred by reason of the work. The written complaint must designate the name and address of the complaining person and shall state the approximate date of the alleged damage. The required record of operations in response to the written demand therefor must be supplied within ten days from the date on which such written demand is received.
 - **SECTION 8. AMENDMENT.** Subsections 2 and 3 of section 38-08.1-06 of the North Dakota Century Code are amended and reenacted as follows:
 - 2. The seismic company responsible for the plugging and abandonment of seismic shot holes shall notify the board of county commissioners commission in writing that it intends to plug and abandon the drill hole. The required notice must be received by the board commission at least twenty-four hours prior to before the time plugging activities are scheduled to begin. The notice must include the date and time the activities are expected to commence, the location by section, township, and range of the holes to be plugged, and the name and telephone number of the person in charge of the plugging operations. A copy of the notice must be sent to the landowner or lessee at the same time it is sent to the board of county commissioners commission. The seismic company shall notify the board of county commissioners commission in writing upon completion of the plugging operation. Any person violating this subsection is guilty of an infraction.
 - 3. All seismic shot holes must be plugged as soon after being used as reasonably is practicable; however, they may not remain unplugged for a period of more than thirty days unless, upon application, the board of county commissioners commission grants an extension which may not exceed ninety days. All seismic shot holes must be temporarily capped during the period between drilling and final plugging.
 - **SECTION 9. AMENDMENT.** Section 38-08.1-06.1 of the North Dakota Century Code is amended and reenacted as follows:
- 28 38-08.1-06.1. Plugging requirements Rules Liability for damage.
 - 1. Except as provided in this section, all All seismic holes must be: plugged in accordance with rules adopted by the commission. The commission shall review

and revise its rules governing plugging requirements as technology in the field evolves.

- a. Filled with a bentonite water slurry by hose injection and displacement upwards from the bottom up. The slurry mixture must have a marsh funnel viscosity of sixty seconds or greater per quart [0.95 liter] (subject to field verification on site), and must contain a minimum of twenty eight pounds [12.70 kilograms] of commercial plugging bentonite per forty two gallons [158.99 liters] of water. The remainder of the hole must be filled with nonmetallic perma plug, imprinted or tagged with the name and permit number of the person conducting the geophysical exploration, must be set four feet [1.22 meters] below the surface and, above the perma plug, native surface material must be used to fill the seismic hole to the surface; or
- b. Preplugged using coarse ground, sodium bentonite chunks of sizes not less than three eighths of an inch [9.53 millimeters] nor greater than seven eighths of an inch [22.23 millimeters] in diameter, which have not been chemically treated. Sodium bentonite chunks in packages that have moisture contents lower than fifteen percent or higher than nineteen percent, or with greater than fifteen percent inert solids may not be used. Under this subdivision, a seismic hole must be preplugged with a minimum of one hundred pounds [45.36 kilograms] of sodium bentonite for each fifty feet [15.24 meters] of hole depth, placed above the explosive charge, with the remainder of the hole plugged with drill cuttings to within four feet [1.22 meters] of the surface. Backfill shot holes must be filled with sodium bentonite to four feet [1.22 meters] below the surface and with a filling of native material to the surface.
- 2. Seismic holes that penetrate artesian water deposits must be stabilized with a cement slurry from the maximum depth attainable up to approximately four feet [1.22 meters] below the ground surface or with sodium bentonite chunks pursuant to subdivision b of subsection 1 of this section, and stabilization must occur within a reasonable length of time. The cement slurry or sodium bentonite chunks must be of sufficient density to contain water to their native strata. The remainder of the hole must be filled with native surface material.

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- Seismic holes that penetrate artesian water deposits and encounter alkaline or
 saline waters must be plugged immediately as set forth in subsection 1 except that
 a heavier slurry mixture must be used with the addition of inorganic drying or
 stabilizing chemicals such as calcium chloride, sodium bicarbonate, or soda ash to
 assist in the effective plugging and stability of the bentonite column in the hole.
 - 4. The seismic company is liable for all damages resulting from failure to comply with rules adopted by the commission pursuant to this section.