

Sixty-second  
Legislative Assembly  
of North Dakota

## ENGROSSED HOUSE BILL NO. 1241

Introduced by

Representatives Kempenich, Drovdal, Steiner

Senators Andrist, Wardner

1 A BILL for an Act to create and enact a new section to chapter 38-11.1 ~~and~~ section  
2 38-11.1-04.1, and a new section to chapter 47-16 of the North Dakota Century Code, relating to  
3 notice of oil and gas drilling operations ~~and~~ compensation for loss of agricultural production and  
4 income caused by oil and gas production, and definition of drilling; ~~and~~ to amend and reenact  
5 sections 38-11.1-02, 38-11.1-04, 38-11.1-08, and 47-16-39.1 of the North Dakota Century Code,  
6 relating to damage and disruption payments for damages caused by oil and gas production,   
7 agreement with offer of settlement, and the obligation to pay oil and gas royalties; to repeal  
8 section 38-11.1-05 of the North Dakota Century Code, relating to notice of oil and gas drilling  
9 operations; and to provide an effective date.

10 **BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:**

11 **SECTION 1. AMENDMENT.** Section 38-11.1-02 of the North Dakota Century Code is  
12 amended and reenacted as follows:

13 **38-11.1-02. Purpose and interpretation.**

14 It is the purpose of this chapter to provide the maximum amount of constitutionally  
15 permissible protection to surface owners and other persons from the undesirable effects of  
16 development of minerals. This chapter is to be interpreted in light of the legislative intent  
17 expressed herein. Sections 38-11.1-04 and ~~38-11.1-05~~ 38-11.1-04.1 must be interpreted to  
18 benefit surface owners, regardless of whether the mineral estate was separated from the  
19 surface estate and regardless of who executed the document which gave the mineral developer  
20 the right to conduct drilling operations on the land. Sections 38-11.1-06 through 38-11.1-10 must  
21 be interpreted to benefit all persons.

22 **SECTION 2. AMENDMENT.** Section 38-11.1-04 of the North Dakota Century Code is  
23 amended and reenacted as follows:

1       **38-11.1-04. Damage and disruption payments.**

2       The mineral developer shall pay the surface owner a sum of money equal to the amount of  
3 damages sustained by the surface owner and the surface owner's tenant, if any, for ~~loss of~~  
4 ~~agricultural production and income~~, lost land value, lost use of and access to the surface  
5 owner's land, and lost value of improvements caused by drilling operations. The amount of  
6 damages may be determined by any formula mutually agreeable between the surface owner  
7 and the mineral developer. When determining ~~damages~~damage and disruption payments,  
8 consideration must be given to the period of time during which the loss occurs and the surface  
9 owner ~~may elect to be paid damages in annual installments over a period of time; except that~~  
10 ~~the surface owner~~ must be compensated for harm caused by exploration only by a single sum  
11 payment. The payments contemplated by this section only cover land directly affected by drilling  
12 operations. Payments under this section are intended to compensate the surface owner for  
13 damage and disruption; any reservation or assignment of such compensation apart from the  
14 surface estate except to a tenant of the surface estate is prohibited. In the absence of an  
15 agreement between the surface owner and a tenant as to the division of compensation payable  
16 under this section, the tenant is entitled to recover from the surface owner that portion of the  
17 compensation attributable to the tenant's share of the damages sustained.

18       **SECTION 3.** Section 38-11.1-04.1 of the North Dakota Century Code is created and  
19 enacted as follows:

20       **38-11.1-04.1. Notice of operations.**

- 21       1. Before the initial entry upon the land for activities that do not disturb the surface,  
22 including inspections, staking, surveys, measurements, and general evaluation of  
23 proposed routes and sites for oil and gas drilling operations, the mineral developer  
24 shall provide at least seven days' notice by registered mail or hand delivery to the  
25 surface owner unless waived by mutual agreement of both parties. The notice must  
26 include:
- 27       a. The name, address, telephone number, and, if available, the electronic mail  
28 address of the mineral developer or the mineral developer's designee;
- 29       b. An offer to discuss and agree to consider accommodating any proposed changes  
30 to the proposed plan of work and oil and gas operations before commencement  
31 of oil and gas operations; and

- 1           c. A sketch of the approximate location of the proposed drilling site.
- 2           2. Except for exploration activities governed by chapter 38-08.1, the mineral developer  
3           shall give the surface owner written notice by registered mail or hand delivery of the oil  
4           and gas drilling operations contemplated at least twenty days before commencement  
5           of drilling operations unless mutually waived by agreement of both parties. If the  
6           mineral developer plans to commence drilling operations within twenty days of the  
7           termination date of the mineral lease, the required notice under this section may be  
8           given at any time before commencement of drilling operations. The notice must  
9           include:
- 10          a. Sufficient disclosure of the plan of work and operations to enable the surface  
11          owner to evaluate the effect of drilling operations on the surface owner's use of  
12          the property;
- 13          b. A plat map showing the location of the proposed well; and
- 14          c. A form prepared by the director of the oil and gas division advising the surface  
15          owner of the surface owner's rights and options under this chapter, including the  
16          right to request the state department of health to inspect and monitor the well site  
17          for the presence of hydrogen sulfide.
- 18          3. The notice required by this section must be given to the surface owner at the address  
19          shown by the records of the county treasurer's office at the time the notice is given  
20          and is deemed to have been received seven days after mailing by registered mail or  
21          immediately upon hand delivery.
- 22          4. If a mineral developer fails to give notice as provided in this section, the surface owner  
23          may seek appropriate relief in the court of proper jurisdiction and may receive punitive  
24          as well as actual damages.

25           **SECTION 4. AMENDMENT.** Section 38-11.1-08 of the North Dakota Century Code is  
26           amended and reenacted as follows:

27           **38-11.1-08. Agreement - Offer of settlement.**

28           Unless both parties provide otherwise by written agreement, at the time the notice required  
29           by ~~section 38-11.1-05~~subsection 2 of section 38-11.1-04.1 is given, the mineral developer shall  
30           make a written offer of settlement to the person seeking compensation for damages when the

1 notice required by ~~section 38-11.1-05~~ subsection 2 of section 38-11.1-04.1 is given. The person  
2 seeking compensation may accept or reject any offer so made.

3 **SECTION 5.** A new section to chapter 38-11.1 of the North Dakota Century Code is created  
4 and enacted as follows:

5 **Loss of production payments.**

6 The mineral developer shall pay the surface owner a sum of money equal to the amount of  
7 damages sustained by the surface owner and the surface owner's tenant, if any, for loss of  
8 agricultural production and income caused by oil and gas production and completion  
9 operations. The amount of damages may be determined by any formula mutually agreeable  
10 between the surface owner and the mineral developer. When determining damages for loss of  
11 production, consideration must be given to the period of time during which the loss occurs and  
12 the damages for loss of production must be paid annually unless the surface owner elects to  
13 receive a single lump sum payment. Payments under this section are intended to compensate  
14 the surface owner for loss of production. Any reservation or assignment of such compensation  
15 apart from the surface estate, except to a tenant of the surface estate, is prohibited. In the  
16 absence of an agreement between the surface owner and a tenant as to the division of  
17 compensation payable under this section, the tenant is entitled to recover from the surface  
18 owner that portion of the compensation attributable to the tenant's share of the damages  
19 sustained.

20 **SECTION 6. AMENDMENT.** Section 47-16-39.1 of the North Dakota Century Code is  
21 amended and reenacted as follows:

22 **47-16-39.1. Obligation to pay royalties - Breach.**

23 The obligation arising under an oil and gas lease to pay oil or gas royalties to the mineral  
24 owner or the mineral owner's assignee, or to deliver oil or gas to a purchaser to the credit of the  
25 mineral owner or the mineral owner's assignee, or to pay the market value thereof is of the  
26 essence in the lease contract, and breach of the obligation may constitute grounds for the  
27 cancellation of the lease in cases where it is determined by the court that the equities of the  
28 case require cancellation. If the operator under an oil and gas lease fails to pay oil or gas  
29 royalties to the mineral owner or the mineral owner's assignee within one hundred fifty days  
30 after oil or gas produced under the lease is marketed and cancellation of the lease is not sought  
31 or if the operator fails to pay oil or gas royalties to an unleased mineral interest owner within

1 one hundred fifty days ~~from initial~~after oil or gas production is marketed from the unleased  
2 mineral interest owner's mineral interest, the operator thereafter shall pay interest on the unpaid  
3 royalties, without the requirement that the mineral owner or the mineral owner's assignee  
4 request the payment of interest, at the rate of eighteen percent per annum until paid, except  
5 that the commissioner of university and school lands may negotiate a rate to be no less than the  
6 prime rate as established by the Bank of North Dakota plus four percent per annum with a  
7 maximum of eighteen percent per annum, for unpaid royalties on minerals owned or managed  
8 by the board of university and school lands. Provided, that the operator may remit semiannually  
9 to a person entitled to royalties the aggregate of six months' monthly royalties where the  
10 aggregate amount is less than fifty dollars. The district court for the county in which the oil or  
11 gas well is located has jurisdiction over all proceedings brought pursuant to this section. The  
12 prevailing party in any proceeding brought pursuant to this section is entitled to recover any  
13 court costs and reasonable attorney's fees. This section does not apply when mineral owners or  
14 their assignees elect to take their proportionate share of production in kind, in the event of a  
15 dispute of title existing that would affect distribution of royalty payments, or when a mineral  
16 owner cannot be located after reasonable inquiry by the operator; however, the operator shall  
17 make royalty payments to those mineral owners whose title and ownership interest is not in  
18 dispute.

19 **SECTION 7.** A new section to chapter 47-16 of the North Dakota Century Code is created  
20 and enacted as follows:

21 **Drilling - Definition for oil and gas lease purposes.**

22 Notwithstanding any provision in an oil and gas lease to the contrary, in any clause of an oil  
23 and gas lease which permits extension of the primary term of the lease, drilling means that an  
24 actual drilling rig, capable of drilling the well to the total proposed depth, whether total vertical  
25 depth in a vertical well or total measured depth in a horizontal well, is on location and actively  
26 drilling before the expiration of the primary term of the lease. The spud date of the well must be  
27 listed on the department of mineral resources rig list as being before the expiration of the  
28 primary term of the lease to extend the lease.

29 **SECTION 8. REPEAL.** Section 38-11.1-05 of the North Dakota Century Code is repealed.

30 **SECTION 9. EFFECTIVE DATE.** Sections 2 and 5 of this Act become effective for drilling  
31 operations commenced after July 31, 2011.

