

**FIRST ENGROSSMENT
with Senate Amendments
ENGROSSED HOUSE BILL NO. 1151**

Introduced by

Representatives Streyle, Dockter, Lefor

Senators O. Larsen, Schaible, Unruh

1 A BILL for an Act to amend and reenact section 38-08-04 of the North Dakota Century Code,
2 relating to the reporting of well pad or oil and gas production facility fluid spills.

3 **BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:**

4 **SECTION 1. AMENDMENT.** Section 38-08-04 of the North Dakota Century Code is
5 amended and reenacted as follows:

6 **38-08-04. Jurisdiction of commission.**

7 1. The commission has continuing jurisdiction and authority over all persons and
8 property, public and private, necessary to enforce effectively the provisions of this
9 chapter. The commission has authority, and it is its duty, to make such investigations
10 as it deems proper to determine whether waste exists or is imminent or whether other
11 facts exist which justify action by the commission. The commission has the authority:

12 4. a. To require:

13 a. (1) Identification of ownership of oil or gas wells, producing leases, tanks,
14 plants, structures, and facilities for the transportation or refining of oil and
15 gas.

16 b. (2) The making and filing with the industrial commission of all resistivity,
17 radioactivity, and mechanical well logs and the filing of directional surveys, if
18 taken, and the filing of reports on well location, drilling, and production.

19 e. (3) The drilling, casing, operation, and plugging of wells in such manner as to
20 prevent the escape of oil or gas out of one stratum into another, the
21 intrusion of water into oil or gas strata, the pollution of freshwater supplies
22 by oil, gas, or saltwater, and to prevent blowouts, cavings, seepages, and
23 fires.

1 need not be notarized but must be signed by the person submitting the
2 report.

3 j- (10) The payment of fees for services performed. The amount of the fee shall be
4 set by the commission based on the anticipated actual cost of the service
5 rendered. Unless otherwise provided by statute, all fees collected by the
6 commission must be deposited in the general fund of this state, according to
7 procedures established by the state treasurer.

8 k- (11) The filing free of charge of samples and core chips and of complete cores
9 when requested in the office of the state geologist within six months after
10 the completion or abandonment of the well.

11 l- (12) The placing of wells in abandoned-well status which have not produced oil
12 or natural gas in paying quantities for one year. A well in abandoned-well
13 status must be promptly returned to production in paying quantities,
14 approved by the commission for temporarily abandoned status, or plugged
15 and reclaimed within six months. If none of the three preceding conditions
16 are met, the industrial commission may require the well to be placed
17 immediately on a single-well bond in an amount equal to the cost of
18 plugging the well and reclaiming the well site. In setting the bond amount,
19 the commission shall use information from recent plugging and reclamation
20 operations. After a well has been in abandoned-well status for one year, the
21 well's equipment, all well-related equipment at the well site, and salable oil
22 at the well site are subject to forfeiture by the commission. If the commission
23 exercises this authority, section 38-08-04.9 applies. After a well has been in
24 abandoned-well status for one year, the single-well bond referred to above,
25 or any other bond covering the well if the single-well bond has not been
26 obtained, is subject to forfeiture by the commission. A surface owner may
27 request a review of the temporarily abandoned status of a well that has
28 been on temporarily abandoned status for at least seven years. The
29 commission shall require notice and hearing to review the temporarily
30 abandoned status. After notice and hearing, the surface owner may request
31 a review of the temporarily abandoned status every two years.

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- 1 2- b. To regulate:
- 2 a- (1) The drilling, producing, and plugging of wells, the restoration of drilling and
- 3 production sites, and all other operations for the production of oil or gas.
- 4 b- (2) The shooting and chemical treatment of wells.
- 5 e- (3) The spacing of wells.
- 6 d- (4) Operations to increase ultimate recovery such as cycling of gas, the
- 7 maintenance of pressure, and the introduction of gas, water, or other
- 8 substances into producing formations.
- 9 e- (5) Disposal of saltwater and oilfield wastes.
- 10 (-) (a) The commission shall give all affected counties written notice of
- 11 hearings in such matters at least fifteen days before the hearing.
- 12 (-) (b) The commission may consider, in addition to other authority granted
- 13 under this section, safety of the location and road access to saltwater
- 14 disposal wells, treating plants, and all associated facilities.
- 15 f- (6) The underground storage of oil or gas.
- 16 3- c. To limit and to allocate the production of oil and gas from any field, pool, or area
- 17 and to establish and define as separate marketing districts those contiguous
- 18 areas within the state which supply oil and gas to different markets, and to limit
- 19 and allocate the production of oil and gas for each separate marketing district.
- 20 4- d. To classify wells as oil or gas wells for purposes material to the interpretation or
- 21 enforcement of this chapter, to classify and determine the status and depth of
- 22 wells that are stripper well property as defined in section 57-51.1-01, to certify to
- 23 the tax commissioner which wells are stripper wells as defined in section
- 24 57-51.1-01 and the depth of those wells, and to certify to the tax commissioner
- 25 which wells involve secondary or tertiary recovery operations as defined in
- 26 section 57-51.1-01, and the date of qualification for the oil extraction tax
- 27 exemption for secondary and tertiary recovery operations.
- 28 5- e. To adopt and to enforce rules and orders to effectuate the purposes and the
- 29 intent of this chapter and the commission's responsibilities under chapter
- 30 57-51.1. When adopting a rule, issuing an order, or creating a policy, the
- 31 commission shall give due consideration to the effect of including locations within

1 this state which may also be under the jurisdiction of the federal government or a
2 tribal government. When reporting information resulting from adopting a rule,
3 issuing an order, or creating a policy that affects locations within this state which
4 may also be under the jurisdiction of the federal government or a tribal
5 government, the commission shall provide sufficient information to indicate the
6 effect of including locations that may also be under the regulatory jurisdiction of
7 the federal government or a tribal government.

8 6. f. To provide for the confidentiality of well data reported to the commission if
9 requested in writing by those reporting the data for a period not to exceed six
10 months. However, the commission may release:

11 a. (1) Volumes injected into a saltwater injection well.

12 b. (2) Information from the spill report on a well on a site at which more than ten
13 barrels of fluid, not contained on the well site, was released for which an
14 oilfield environmental incident report is required by law.

15 2. A person controlling or operating a well, pipeline, receiving tank, storage tank, treating
16 plant, or other receptacle or production facility associated with oil and gas, or with
17 water production, injection, processing, or well servicing, shall report to the
18 commission any leak, spill, or release of fluid. A report to the commission is not
19 required if the leak, spill, or release is crude oil, produced water, or natural gas liquids
20 in a quantity of less than ten barrels cumulative over a fifteen-day time period, remains
21 on the site or facility, and is on a well site where the well was spud after September 1,
22 2000, or on a facility, other than a well site, constructed after September 1, 2000.

23 3. Any written violation notice issued by the commission regarding the notification of a
24 fire, leak, spill, blowout, or leak and spill cleanup must be placed in the well file or
25 facility file and the files must be available for review by the surface owner.