

PROPOSED AMENDMENTS TO REENGROSSED SENATE BILL NO. 2194

Page 1, line 1, remove ", and a new subsection to"

Page 1, line 2, remove "section 54-44.4-05"

Page 1, line 3, replace ", and to procurement exemptions" with "; to amend and reenact subsection 2 of section 38-08-04.5 of the North Dakota Century Code, relating to the abandoned oil and gas well plugging and site reclamation fund; and to provide a report"

Page 1, line 7, after "**program**" insert "**- Report**"

Page 1, after line 23, insert:

"7. By June first of each even-numbered year, the commissioner shall provide a report to the energy development and transmission committee."

Page 2, replace lines 1 through 4 with:

"SECTION 2. AMENDMENT. Subsection 2 of section 38-08-04.5 of the North Dakota Century Code is amended and reenacted as follows:

2. Moneys in the fund may be used for the following purposes:
 - a. Contracting for the plugging of abandoned wells.
 - b. Contracting for the reclamation of abandoned drilling and production sites, saltwater disposal pits, drilling fluid pits, and access roads.
 - c. To pay mineral owners their royalty share in confiscated oil and to defray the expenses of the post-production royalty oversight program provided under section 1 of this Act.
 - d. Defraying costs incurred under section 38-08-04.4 in reclamation of saltwater handling facilities, treating plants, and oil and gas-related pipelines and associated facilities and to defray the expenses of the pipeline restoration and reclamation oversight program provided under chapter 4.1-01.
 - e. Reclamation and restoration of land and water resources impacted by oil and gas development, including related pipelines and facilities that were abandoned or were left in an inadequate reclamation status before August 1, 1983, and for which there is not any continuing reclamation responsibility under state law. Land and water degraded by any willful act of the current or any former surface owner are not eligible for reclamation or restoration. The commission may expend up to five million dollars per biennium from the fund in the following priority:
 - (1) For the restoration of eligible land and water that are degraded by the adverse effects of oil and gas development including related pipelines and facilities.

- (2) For the development of publicly owned land adversely affected by oil and gas development including related pipelines and facilities.
 - (3) For administrative expenses and cost in developing an abandoned site reclamation plan and the program.
 - (4) Demonstration projects for the development of reclamation and water quality control program methods and techniques for oil and gas development, including related pipelines and facilities.
- f. For transfer by the office of management and budget, upon request of the industrial commission, to the environmental quality restoration fund for use by the department of environmental quality for the purposes provided under chapter 23.1-10, if to address environmental emergencies relating to oil and natural gas development, including the disposal of oilfield waste and oil or natural gas production and transportation by rail, road, or pipeline. If a transfer requested by the industrial commission has been made under this subdivision, the department of environmental quality shall request the office of management and budget to transfer from subsequent deposits in the environmental quality restoration fund an amount sufficient to restore the amount transferred from the abandoned oil and gas well plugging and site reclamation fund."

Renumber accordingly