

**Sixty-eighth Legislative Assembly of North Dakota  
In Regular Session Commencing Tuesday, January 3, 2023**

HOUSE BILL NO. 1272  
(Representatives J. Olson, Dyk, Lefor, Novak, Pyle, Rios, Timmons)  
(Senators Kannianen, Kessel, Patten)

AN ACT to amend and reenact subdivision a of subsection 1 of section 38-08-04 of the North Dakota Century Code, relating to the jurisdiction of the industrial commission and reviewing the enhanced oil recovery potential status of a well.

**BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:**

**SECTION 1. AMENDMENT.** Subdivision a of subsection 1 of section 38-08-04 of the North Dakota Century Code is amended and reenacted as follows:

a. To require:

- (1) Identification of ownership of oil or gas wells, producing leases, tanks, plants, structures, and facilities for the transportation or refining of oil and gas.
- (2) The making and filing with the industrial commission of all resistivity, radioactivity, and mechanical well logs and the filing of directional surveys, if taken, and the filing of reports on well location, drilling, and production.
- (3) The drilling, casing, operation, and plugging of wells in such manner as to prevent the escape of oil or gas out of one stratum into another, the intrusion of water into oil or gas strata, the pollution of freshwater supplies by oil, gas, or saltwater, and to prevent blowouts, cavings, seepages, and fires.
- (4) The furnishing of a reasonable bond with good and sufficient surety, conditioned upon the full compliance with this chapter, and the rules and orders of the industrial commission, including without limitation a bond covering the operation of any underground gathering pipeline transferring oil or produced water from a production facility for disposal, storage, or sale purposes, except that if the commission requires a bond to be furnished, the person required to furnish the bond may elect to deposit under such terms and conditions as the industrial commission may prescribe a collateral bond, self-bond, cash, or any alternative form of security approved by the commission, or combination thereof, by which an operator assures faithful performance of all requirements of this chapter and the rules and orders of the industrial commission.
- (5) That the production from wells be separated into gaseous and liquid hydrocarbons, and that each be accurately measured by such means and upon such standards as may be prescribed by the commission.
- (6) The operation of wells with efficient gas-oil and water-oil ratios, and to fix these ratios.
- (7) Certificates of clearance in connection with the transportation or delivery of oil, gas, or any product.
- (8) Metering or other measuring of oil, gas, or product related to production in pipelines, gathering systems, storage tanks, barge terminals, loading racks, refineries, or other places, by meters or other measuring devices approved by the commission.

- (9) Every person who produces, sells, purchases, acquires, stores, transports, refines, disposes of, or processes oil, gas, saltwater, or other related oilfield fluids in this state to keep and maintain within this state complete and accurate records of the quantities thereof, which records must be available for examination by the commission or its agents at all reasonable times, and to file with the commission reports as the commission may prescribe with respect to oil or gas or the products thereof. An oil and gas production report need not be notarized but must be signed by the person submitting the report.
- (10) The payment of fees for services performed. The amount of the fee shall be set by the commission based on the anticipated actual cost of the service rendered. Unless otherwise provided by statute, all fees collected by the commission must be deposited in the general fund of this state, according to procedures established by the state treasurer.
- (11) The filing free of charge of samples and core chips and of complete cores when requested in the office of the state geologist within six months after the completion or abandonment of the well.
- (12) The placing of wells in abandoned-well status which have not produced oil or natural gas in paying quantities for one year. A well in abandoned-well status must be promptly returned to production in paying quantities, approved by the commission for temporarily abandoned status, approved by the commission for enhanced oil recovery potential status, or plugged and reclaimed within six months. If none of the ~~three~~<sup>four</sup> preceding conditions are met, the industrial commission may require the well to be placed immediately on a single-well bond in an amount equal to the cost of plugging the well and reclaiming the well site. In setting the bond amount, the commission shall use information from recent plugging and reclamation operations. After a well has been in abandoned-well status for one year, the well's equipment, all well-related equipment at the well site, and salable oil at the well site are subject to forfeiture by the commission. If the commission exercises this authority, section 38-08-04.9 applies. After a well has been in abandoned-well status for one year, the single-well bond referred to above, or any other bond covering the well if the single-well bond has not been obtained, is subject to forfeiture by the commission. A surface owner may request a review of the enhanced oil recovery potential status of a well that has been on enhanced oil recovery potential status for at least twelve years. The commission shall require notice and hearing to review the enhanced oil recovery potential status. After notice and hearing, the surface owner may request a review of the enhanced oil recovery potential status every two years. A surface owner may request a review of the temporarily abandoned status of a well that has been on temporarily abandoned status for at least seven years. The commission shall require notice and hearing to review the temporarily abandoned status. After notice and hearing, the surface owner may request a review of the temporarily abandoned status every two years.

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Speaker of the House

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President of the Senate

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Chief Clerk of the House

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Secretary of the Senate

This certifies that the within bill originated in the House of Representatives of the Sixty-eighth Legislative Assembly of North Dakota and is known on the records of that body as House Bill No. 1272.

House Vote:      Yeas 94              Nays 0              Absent 0

Senate Vote:      Yeas 45              Nays 0              Absent 2

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Chief Clerk of the House

Received by the Governor at \_\_\_\_\_ M. on \_\_\_\_\_, 2023.

Approved at \_\_\_\_\_ M. on \_\_\_\_\_, 2023.

\_\_\_\_\_  
Governor

Filed in this office this \_\_\_\_\_ day of \_\_\_\_\_, 2023,

at \_\_\_\_\_ o'clock \_\_\_\_\_ M.

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Secretary of State