

Other Sections in Industrial Commission - Budget No. 405

	House Version	Senate Version
Administrative cost transfers	<p>Section 8 allows the Industrial Commission to transfer up to \$1,899,877 from special funds from the entities under the control of the Industrial Commission for administrative services and provides an exemption allowing unspent prior biennium appropriation authority for administrative costs to be available in the 2023-25 biennium. Section 9 allows the Industrial Commission to transfer up to \$250,000 from each of the grant programs to provide a total of \$1,250,000 for new grant management software.</p>	<p>Section 8 allows the Industrial Commission to transfer up to \$1,818,114 from special funds from the entities under the control of the Industrial Commission for administrative services and provides an exemption allowing unspent prior biennium appropriation authority for administrative costs to be available in the 2023-25 biennium. Section 9 allows the Industrial Commission to transfer up to \$250,000 from each of the grant programs to provide a total of \$1,250,000 for new grant management software. Section 10 allows the Industrial Commission to transfer up to \$100,000 from certain programs to provide a total of \$300,000 for carbon capture and utilization education and marketing.</p>
Legacy fund earnings	<p>Section 12 transfers \$5 million from the legacy earnings fund to the oil and gas research fund for a pipeline leak detection and prevention program; transfers \$50 million from the legacy earnings fund to the clean sustainable energy fund to provide total funding of \$50 million for grants, including \$30 million allocated from the legacy earnings fund to the clean sustainable energy fund under current law, and transfers \$250 million to the clean sustainable energy fund to repay a line of credit and to provide funding for loans.</p>	<p>Section 13 transfers \$3 million from the strategic investment and improvements fund to the oil and gas research fund for a pipeline leak detection and prevention program and \$30 million from the strategic investment and improvements fund to the clean sustainable energy fund for grants. Section 14 transfers \$1.5 million from the strategic investment and improvements fund to the State Energy Research Center fund and directs the Industrial Commission to distribute the funding for a critical minerals study, including rare earth elements, during the 2023-24 interim. Section 15 transfers \$6 million from the strategic investment and improvements fund to the State Energy Research Center fund and identifies \$5.3 million from the federal State Fiscal Recovery Fund and requires the Industrial Commission to distribute the funding to the State Energy Research Center for an underground energy storage research project to construct up to two salt caverns. Section 24 amends an appropriation from the federal State Fiscal Recovery Fund approved during the November 2021 special legislative session to allow the funding to be used for an underground energy storage research project.</p>
Strategic investment and improvements fund	<p>Section 13 transfers \$3 million from the strategic investment and improvements fund to the State Energy Research Center fund and directs the Industrial Commission to distribute the funding for a critical minerals study, including rare earth elements, during the 2023-24 interim. Section 14 transfers \$22 million from the strategic investment and improvements fund to the State Energy Research Center fund and requires the Industrial Commission to distribute the funding to the State Energy Research Center for an underground energy storage research project to construct up to two salt caverns. Section 15 identifies \$25 million from the strategic investment and improvements fund for the Industrial Commission to provide a grant, based on the recommendation of the North Dakota Transmission Authority, to an entity for a project to upgrade a high-voltage direct current transmission line.</p>	<p>Section 13 transfers \$3 million from the strategic investment and improvements fund to the oil and gas research fund for a pipeline leak detection and prevention program and \$30 million from the strategic investment and improvements fund to the clean sustainable energy fund for grants. Section 14 transfers \$1.5 million from the strategic investment and improvements fund to the State Energy Research Center fund and directs the Industrial Commission to distribute the funding for a critical minerals study, including rare earth elements, during the 2023-24 interim. Section 15 transfers \$6 million from the strategic investment and improvements fund to the State Energy Research Center fund and identifies \$5.3 million from the federal State Fiscal Recovery Fund and requires the Industrial Commission to distribute the funding to the State Energy Research Center for an underground energy storage research project to construct up to two salt caverns. Section 24 amends an appropriation from the federal State Fiscal Recovery Fund approved during the November 2021 special legislative session to allow the funding to be used for an underground energy storage research project.</p>
Lignite research fund	<p>Section 16 designates \$4.5 million from the lignite research fund for lignite marketing studies, advanced energy technology, or possible lignite-related litigation and requires the Industrial Commission to provide a report.</p>	<p>Section 16 designates \$4.5 million from the lignite research fund for lignite marketing studies, advanced energy technology, or possible lignite-related litigation and requires the Industrial Commission to provide a report. Section 17 designates \$500,000 from the lignite research fund for a study of future lignite electrical generation facilities.</p>
Pipeline capacity positions	<p>Sections 18, 19, 20, and 21 authorize the North Dakota Pipeline Authority to borrow up to \$60 million through a line of credit from the Bank of North Dakota to purchase capacity positions on a pipeline and requires the line of credit be guaranteed under the fuel production facility loan guarantee program.</p>	<p>Sections 18, 20, 21, and 22 authorize the North Dakota Pipeline Authority to borrow up to \$60 million through a line of credit from the Bank of North Dakota to purchase capacity positions on a pipeline and requires the line of credit be guaranteed under the fuel production facility loan guarantee program. Section 27 provides an effective date of July 1, 2025, for the guarantee of the line of credit.</p>

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Clean sustainable energy projects	Section 22 clarifies the definition of clean sustainable energy projects to identify hydrogen projects as eligible projects.	Section 23 clarifies the definition of clean sustainable energy projects to identify hydrogen projects as eligible projects.
Federal State Fiscal Recovery Fund exemption	Section 26 provides an exemption allowing unspent federal funding authorized during the November 2021 special legislative session to be available in the 2023-25 biennium related to a hydrogen development grant (\$20 million).	Section 26 provides an exemption allowing unspent federal funding authorized during the November 2021 special legislative session to be available in the 2023-25 biennium related to a hydrogen development grant and an underground energy storage research project (\$20 million).
Emergency clause	Section 27 provides an emergency clause related to \$3 million of one-time funding from the general fund for lignite litigation.	Section 28 provides an emergency clause related to \$3 million of one-time funding from the general fund for lignite litigation, an amendment of an appropriation from the federal State Fiscal Recovery Fund, and Senate Bill No. 2165.

