

Introduced by

Senators Kessel, Bekkedahl, Patten

Representatives Novak, J. Olson, Porter

1 A BILL for an Act to create and enact a new chapter to title 49 of the North Dakota Century  
2 Code, relating to strict liability and a wildfire mitigation plan of a qualified utility; and to provide  
3 for a report.

4 **BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:**

5 **SECTION 1.** A new chapter to title 49 of the North Dakota Century Code is created and  
6 enacted as follows:

7 **Definitions.**

8 As used in this chapter:

- 9 1. "Qualified utility" means an electric public utility, rural electric cooperative, or electric  
10 transmission provider as defined in section 49-03-01.5.  
11 2. "Wildfire mitigation plan" means a plan submitted to the commission in accordance  
12 with this chapter.  
13 3. "Hazardous vegetation" means plants, such as trees, shrubs, and grass which are dry,  
14 diseased, dead, or in close proximity to power lines and could come into contact with  
15 power lines, especially in dry and windy conditions, and lead to electrical faults or  
16 wildfires.

17 **Limitation on strict liability standard for a qualified utility.**

18 A court may not apply a standard of strict liability to a qualified utility in any cause of action  
19 alleging the qualified utility caused wildfire related damages.

20 **Wildfire mitigation plan.**

- 21 1. A qualified utility may prepare a wildfire mitigation plan in accordance with this  
22 chapter.  
23 2. A wildfire mitigation plan under this section must include:

- 1           a. A description of areas within the service territory of the qualified utility which may  
2           be subject to a heightened risk of wildfire;
- 3           b. A description of the procedures, standards, and time frames the qualified utility  
4           will use to safely and reliably operate and inspect its infrastructure affected by  
5           hazardous vegetation;
- 6           c. A description of the procedures and standards the qualified utility will use to  
7           perform vegetation management. The procedures and standards under this  
8           section must be compliant with the American national standards institute  
9           standard A300, part 7;
- 10          d. A description of the modifications or upgrades to facilities and preventative  
11          programs the qualified utility will implement to reduce the risk of its electric  
12          facilities initiating a wildfire;
- 13          e. A description of procedures for de-energizing power lines and disabling reclosers  
14          to mitigate potential wildfires taking into consideration:
- 15           (1) The ability of the qualified utility to reasonably disable reclosers and access  
16           the proposed power line to be de-energized;
- 17           (2) The balance of the risk of wildfire with the need for continued supply of  
18           electricity to a community; and
- 19           (3) Any potential impact to public safety, first responders, and health and  
20           communication infrastructure.
- 21          f. A description of procedures the qualified utility intends to use to restore its  
22          electrical system in the event of a wildfire;
- 23          g. A description of the costs for implementation of the plan, including system  
24          improvements and upgrades;
- 25          h. A description of community outreach and public awareness efforts before and  
26          during a wildfire season; and
- 27          i. A description of potential participation with state or local wildfire protection or  
28          mitigation plans.

29          **Wildfire mitigation plan submission.**

- 30          1. An electric public utility or electric transmission provider may submit for filing a wildfire  
31          mitigation plan to the commission. An electric public utility or electric transmission

1           provider shall publish on its website all wildfire mitigation plans within thirty days of  
2           filing. If an electric public utility or electric transmission provider submits a wildfire  
3           mitigation plan the plan must be updated and resubmitted to the commission every  
4           three years.

5           2. A rural electric cooperative may submit a wildfire mitigation plan to its board of  
6           directors. The electric cooperative shall publish on its website all wildfire mitigation  
7           plans within thirty days of approval from its board of directors. If a rural electric  
8           cooperative submits a wildfire mitigation plan, the plan must be updated and  
9           reapproved by the board of directors every three years.

10          3. The preparation and publishing of, and compliance with, the qualified utility's wildfire  
11          mitigation plan constitutes prima facie evidence that the qualified utility exercised a  
12          reasonable standard of care.

13          **Annual report.**

14          1. An electric public utility or electric transmission provider with a wildfire mitigation plan  
15          on file may submit an annual report detailing the utility's compliance with the plan to  
16          the commission, no later than December thirty-first of each year the plan is effective. If  
17          the utility submits an annual report, the utility shall publish the report on its website.

18          2. A rural electric cooperative with a wildfire mitigation plan shall submit an annual report  
19          to its board of directors summarizing the rural electric cooperative's compliance with  
20          its approved wildfire mitigation plan. The rural electric cooperative shall publish the  
21          report on its website.