

Introduced by

Senators Kessel, Bekkedahl, Patten

Representatives Novak, J. Olson, Porter

1 A BILL for an Act to create and enact a new chapter to title 49 of the North Dakota Century
2 Code, relating to strict liability and a wildfire mitigation plan of a qualified utility; and to provide
3 for a report.

4 **BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:**

5 **SECTION 1.** A new chapter to title 49 of the North Dakota Century Code is created and
6 enacted as follows:

7 **Definitions.**

8 As used in this chapter:

- 9 1. "Qualified utility" means an electric public utility, rural electric cooperative, or electric
10 transmission provider as defined in section 49-03-01.5.
11 2. "Wildfire mitigation plan" means a plan submitted to the commission in accordance
12 with this chapter.
13 3. "Hazardous vegetation" means plants, such as trees, shrubs, and grass which are dry,
14 diseased, dead, or in close proximity to power lines and could come into contact with
15 power lines, especially in dry and windy conditions, and lead to electrical faults or
16 wildfires.

17 **Limitation on strict liability standard for a qualified utility.**

18 A court may not apply a standard of strict liability to a qualified utility in any cause of action
19 alleging the qualified utility caused wildfire related damages.

20 **Wildfire mitigation plan.**

- 21 1. A qualified utility may prepare a wildfire mitigation plan in accordance with this
22 chapter.
23 2. A wildfire mitigation plan under this section must include:

- 1 a. A description of areas within the service territory of the qualified utility which may
2 be subject to a heightened risk of wildfire;
- 3 b. A description of the procedures, standards, and time frames the qualified utility
4 will use to safely and reliably operate and inspect its infrastructure affected by
5 hazardous vegetation;
- 6 c. A description of the procedures and standards the qualified utility will use to
7 perform vegetation management. The procedures and standards under this
8 section must be compliant with the American national standards institute
9 standard A300, part 7;
- 10 d. A description of the modifications or upgrades to facilities and preventative
11 programs the qualified utility will implement to reduce the risk of its electric
12 facilities initiating a wildfire;
- 13 e. A description of procedures for de-energizing power lines and disabling reclosers
14 to mitigate potential wildfires taking into consideration:
- 15 (1) The ability of the qualified utility to reasonably disable reclosers and access
16 the proposed power line to be de-energized;
- 17 (2) The balance of the risk of wildfire with the need for continued supply of
18 electricity to a community; and
- 19 (3) Any potential impact to public safety, first responders, and health and
20 communication infrastructure.
- 21 f. A description of procedures the qualified utility intends to use to restore its
22 electrical system in the event of a wildfire;
- 23 g. A description of the costs for implementation of the plan, including system
24 improvements and upgrades;
- 25 h. A description of community outreach and public awareness efforts before and
26 during a wildfire season; and
- 27 i. A description of potential participation with state or local wildfire protection or
28 mitigation plans.

29 **Wildfire mitigation plan submission.**

- 30 1. An electric public utility or electric transmission provider may submit for filing a wildfire
31 mitigation plan to the commission. An electric public utility or electric transmission

1 provider shall publish on its website all wildfire mitigation plans within thirty days of
2 filing. If an electric public utility or electric transmission provider submits a wildfire
3 mitigation plan the plan must be updated and resubmitted to the commission every
4 three years.

5 2. A rural electric cooperative may submit a wildfire mitigation plan to its board of
6 directors. The electric cooperative shall publish on its website all wildfire mitigation
7 plans within thirty days of approval from its board of directors. If a rural electric
8 cooperative submits a wildfire mitigation plan, the plan must be updated and
9 reapproved by the board of directors every three years.

10 3. The preparation and publishing of, and compliance with, the qualified utility's wildfire
11 mitigation plan constitutes prima facie evidence that the qualified utility exercised a
12 reasonable standard of care.

13 **Annual report.**

14 1. An electric public utility or electric transmission provider with a wildfire mitigation plan
15 on file may submit an annual report detailing the utility's compliance with the plan to
16 the commission, no later than December thirty-first of each year the plan is effective. If
17 the utility submits an annual report, the utility shall publish the report on its website.

18 2. A rural electric cooperative with a wildfire mitigation plan shall submit an annual report
19 to its board of directors summarizing the rural electric cooperative's compliance with
20 its approved wildfire mitigation plan. The rural electric cooperative shall publish the
21 report on its website.