

Petroleum Tank Release Compensation Fund - Fund 233

Summary of Fund Registration Fees Revenue

	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Registration Fees	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Total Registration Fee Collections	387,871	353,905	623,298	634,449	616,850	638,275	639,050	633,875	1,339,503	1,147,213

Summary of PTRCF Fund Expenditures

	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Appropriated Administrative	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Salaries and Wages	46,588	47,909	48,420	56,384	63,245	0	116,398	137,258	255,714	127,653
Operating	8,117	8,884	6,432	6,416	15,390	(677)	53,909	66,379	62,834	15,097
Payment support LUST Trust					39,583	15,419	76,683	34,162	36,056	17,379
Total Administrative Expenditures	54,705	56,792	54,852	62,800	118,218	14,742	246,991	237,799	354,604	160,129

	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Continuing Appropriation	2016*	2017*	2018*	2019*	2020	2021	2022	2023	2024	2025**
Payment to Fire Marshall	20,681	17,314	7,242	3,183	2,385	5,125	11,176	3,699	3,216	563
Claim Payments	674,613	772,600	897,604	1,200,674	495,935	489,758	561,729	431,505	234,993	569,894
Payment support LUST Trust	47,746	62,381	28,655	68,366						
Total Continuing Appropriation Expenditures	743,040	852,295	933,502	1,272,224	498,320	494,883	572,905	435,204	238,209	570,457

Total PTRCF Expenditures	797,745	909,087	988,354	1,335,024	616,537	509,625	819,897	673,003	592,812	730,586
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*Fund was part of the Insurance Department
 **Expenditures and Revenue as of December 31, 2024 Accounting Reports



Environmental Quality

Senate Human Resources Appropriation Committee

Testimony in Support of Senate Bill No. 2024

January 23, 2025

Environmental Quality Restoration Fund Expenditures through 12/31/2024

Title	Dept	Project	Act	Prior to 15-17	15-17	17-19	19-21	21-23	23-25	Total
Charboneau Creek	1115	HL12926	01	61,442						61,442
Horse Creek	1115	HL12928	02	725						725
Petro Harvester	1115	HL12922	02	14,164						14,164
CP Rail	1115	HL12922	04	1,679						1,679
Citation Oil Trend Skaden	1115	HL12922	05	857						857
Summit Env Belfouche Pipeline	1115	HL12922	06	4,624						4,624
Hess, Dry Fork Creek	1115	HL12922	10	588						588
Williston Truck Wash	1115	HL12922	11	1,252						1,252
Newfield Production - Drodval	1115	HL12922	12	3,465						3,465
Slawson Exploration - Lunker2	1115	HL12922	13	2,889						2,889
Various Projects	1115	HL12924	01				123,000		249,087	372,087
Various Projects	1115	HL12924	14	8,807						8,807
Hwy 22 Killdeer Spill	1115	HL12924	15	26,035	9,080					35,115
Blacktail Creek Summit Spill	1115	HL12924	16	149,746	46,953	1,200				197,899
Ash Coulee Belle Fourche	1115	HL12924	17		64,915	20,952	12,926	45		98,839
TC Energy Spill	1115	EQ12924	18				20,354			20,354
Hess Bakken Midstream	1115	EQ12924	20					497		497
Blacktail Creek Summit Spill-Settlement	1115	EQ12924	21					23,996	159,436	183,432
Cobra Oil	1115	EQ12924	22						2,982	2,982
Borth Site Dunn County	1115	EQ12924	23							0
				276,273	120,949	22,152	33,281	147,539	411,504	1,011,698

Total Revenue 2023-25 Biennium as of 12/31/2024 6,889,183
 Revenue Transfer to out of EQRF to General Fund at 6/30/2024 2,392,956