

2011 SENATE NATURAL RESOURCES

SB 2140

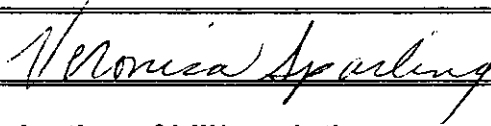
# 2011 SENATE STANDING COMMITTEE MINUTES

## Senate Natural Resources Committee Fort Lincoln Room, State Capitol

SB 2140  
January 20, 2011  
13139

☐ Conference Committee

Committee Clerk Signature



### Explanation or reason for introduction of bill/resolution:

Relating to availability of oil and gas impact grant funds to park districts

### Minutes:

Written testimony attached

**Chairman Lyson:** Opened the hearing and turned the chair over to Vice Chairman Hogue so he could attend a different hearing.

**Senator Rich Wardner:** District 37 in Dickinson, spoke in support of SB 2140. It is a simple bill, 5% of the impact funds would go to parks districts in oil country. When this bill was drafted no one imagined that the impact was going to be 100 million. We are going to adjust that 5%, 5 million dollars to the parks would probably be overdoing it and we have other needs out there. I am for the bill; we just have to amend it. I know the main sponsor of the bill is in agreement with that.

**Senator Triplett:** What would you consider an appropriate amount if not 5 million dollars?

**Senator Rich Wardner:** It would be less than 1%. I'll leave that up to this committee.

**Senator Schneider:** Can you talk about some of the impacts that parks have seen?

**Senator Rich Wardner:** You have more youth in summer programs and having enough people to supervise the increased number of participants takes money.

**Senator Triplett:** Do you think it necessary for us to micromanage the local community. Could we just let them decide how much to apply for?

**Senator Rich Wardner:** It would put them at the table, yes we are micromanaging, but we want things to be fair. Townships sometimes feel kicked around by the counties.

**Senator Freborg:** Do the parks in oil country have pads for campers, hook ups, etc?

**Senator Rich Wardner:** People in Williston were hooking up any way they could hook up- They didn't care if it was park district or private or city properties. The properties were being

used and overused which takes more manpower to take care of it. They were camping in city parks with tents. Someone has to supervise that.

**Senator Triplett:** The answer to that is not to build parks but to build housing.

**Senator Rich Wardner:** Yes, until that gets done we do need to address the problem.

**Representative Patrick Hatlestad,** District 1 Williston, spoke in support of the bill. We have a quality of life issue due to the increase in demands for recreational opportunities. The rapid growth has stretched the resources of most parks districts. As a part of the request process for oil impact funds, in setting priorities it's easy to see that parks and recreation requests get pushed to the side while other "worthwhile" projects absorb the funds. This bill requires that 5% be set aside for "worthwhile" projects.

**Dana Schaar,** Executive Director of the ND Recreation and Park Association, introduced a board member and President of the ND Recreation and Park Association, Dave Leker, to speak in favor of the bill. See **Attachment #1.**

**Senator Triplett:** Do you agree the amount may need to be amended?

**Dave Leker:** We just want make sure we have something set aside for the park district. The parks are overwhelmed by the need for housing.

**Senator Triplett:** Let's assume the need for housing is going to come from somewhere else. Tell me what the needs are for parks as parks.

**Dave Leker:** The needs are for additional park space, additional funding due to the families moving in.

**Larry Grondahl,** President of the Williston Park Board, spoke in favor of the bill. See **Attachment #2.**

**Senator Hogue:** Are the park districts under the impression that they cannot apply for an impact grant?

**Larry Grondahl:** We do apply, but we are turned down because we cannot show negative impact.

**Senator Triplett:** Can you speak to the relationship between parks and rec and the city of Williston? Are developers setting aside space to put in new parks?

**Larry Grondahl:** We have a good relationship, the problem is that developers are developing little plots at a time. Rather than take the land that is offer, we usually take the Cash in Lieu which doesn't come to much with the formula, but the land that is offered is usually not a very large piece of land or not good quality land.

**Senator Triplett:** The city council planning process has to help with that.

**Shawn Kessel,** City Administrator in Dickinson; quality of place has been important in Dickinson. Our library, Community Center, the museum, and the Badlands Activity Center point to that. Partnerships between the city and the park district are the way they were able to fund these. The impacts are real. Statistics are very understated because the community is growing so quickly. We can show ancillary evidence of that through use of the waste water treatment plant and water treatment plant and the number of accounts that have signed up. We do have a partnership that requires land developers have to donate at least 5% of their land or the value of that land to the parks.

**Ron Merritt,** Director of the Minot Park District, spoke in favor of SB 2140. See **Attachment #3.** Parks and Rec in Minot doesn't have a presence in the area of growth.

There was discussion about the use of facilities from early to late just to accommodate the number of people, for instance ice time from 5 am to midnight. Numbers in youth programs have doubled.

**Ron Merritt:** We have done partnerships for years. We have raised money locally for years. It would be helpful to do big projects to have funds to go against a local match.

**Senator Freborg:** What % of the growth in Minot would you attribute to oil and gas exploration?

**Ron Merritt:** A city official could give you a good estimate, but three month ago an estimate taken from water billings, etc. was 42,500 and the official population was listed at 37,000. That did not include the people living in motels and the two mile extra-territorial zone. The city of public works thinks it is at 45,000 right now. 8000 people added in a three year period. Hotels are at a 78% occupancy rate.

**Senator Burckhard:** Is it true that Minot has more kindergarteners than juniors and seniors in high school?

**Ron Merritt:** Yes.

**Senator Triplett:** You mentioned that there is no land dedication ordinance in Minot. Do you have the "In lieu of" process? Do new developers have to pay something in to help create parks?

**Ron Merritt:** No, We are hoping to have that in place. When you do that, it can take up to ten years for the fund to grow to the size where we can use it.

**Senator Triplett:** Is it possible to approach the corporations that are building in Minot and ask them for a voluntary contribution? They have to be aware of the quality of life issues for their employees.

**Ron Merritt:** Yes, we have done that. Everyone is approached and asked to help. It is on the table.

**Brad Bekkedahl,** Vice President of the City of Williston Commission, served on the Williston park board for 8 eight years. He spoke in favor of the bill. The City of Williston has a good partnership with Parks and Rec. Our 1% city sales tax has been reinstated 3 times. We spend 75% of that money on infrastructure and 25% on economic development. They added a quality of life funding which goes to Parks and Recreation. (He spoke of how the city does have a master plan for parks, but the inflated land costs and inflated construction costs are making it difficult to accomplish very much with the money.)

**Senator Triplett:** Part of the 1% sales tax goes to quality of life issues; what percent?

**Brad Bekkedahl:** 25% of our 1% tax goes to economic development projects in the Williston area. That 25% doesn't all go to quality of life issues.

**Senator Burckhard:** How much does 1cent generate?

**Brad Bekkedahl:** In 1996 it was generating \$850,000/year; this last fiscal year it generated \$4.2 million/year. This is all spent on infrastructure and economic development, not for operating the city government.

**Warren Larson,** representing the North Dakota Council of Educational Leaders, presented written testimony in opposition to the bill. See **Attachment #4.**

**Chairman Lyson:** Did you know that we cannot pass a bill to give money directly to a school district?

**Warren Larson:** I was aware of that, however this is a grant process through oil impact so we assume it is different.

**Chairman Lyson:** You would agree, would you not, that Parks and Recreation are just as important for the education of the children to have them be physically fit so their minds are ready to learn?

**Warren Larson:** I would agree that Parks and Rec shares in that responsibility with the schools districts.

**Jeff Engleson,** Director of Energy Development Impact Office, presented neutral written testimony. See Attachment #5.

**Senator Triplett:** I also am not opposed to parks, I am just not convinced this is the right mechanism. When you have been limited by how much money is available, and you have been following the directive of meeting only the primary needs, what have you historically been spending money on?

**Jeff Engleson:** Roads are the easiest thing to see. Those along with fire and ambulance have taken 85-95% of the funding.

**Vice Chair Hogue:** Closed the Hearing on SB 2140.

# 2011 SENATE STANDING COMMITTEE MINUTES

## Senate Natural Resources Committee Fort Lincoln Room, State Capitol

SB 2140  
January 20, 2011  
13140 (07:46 to end of audio) & 13141

☐ Conference Committee

Committee Clerk Signature

*Monica Spaulding*

### Explanation or reason for introduction of bill/resolution:

Relating to availability of oil and gas impact grant funds to park districts

### Minutes:

No attachments.

**Chairman Lyson:** Opened discussion on SB 2140.

**Senator Triplett:** I am not interested in acting on it today but I would like to discuss it. Some people think that the 5% of 100 million, if that's what it is, is too much. Others could find ways to spend that whole 5%, even out of a 100 million. Some of the testimony seemed to me that some of the communities have not gotten their act together in terms of what the opportunities are there for them to work on quality of life and park districts. I am a real fan of local communities spending money on parks and recreation. I am just not comfortable with this directive. Since you are on the bill too, maybe you could share with me some of your ideas.

**Senator Rich Wardner:** I talked to some of the park people before this started. The people I talked to are aware they will not be getting 5%; they are expecting that they will get ½% or 1%.

**Senator Triplett:** If we dedicate a specific amount or percentage to parks and recreation, are we going to have to dedicate a specific amount to schools, etc.? I hate this micromanaging. Is an impact fund the right place to be funding Parks and Recreation from?

There was discussion about the need to fund it from somewhere. The population growth that is creating the need is a direct result of the oil industry.

**Senator Uglem:** We should consider amendments recommended by Jeff Ellingson; I don't like to see a specific amount designated to anyone. I can see amending the law so the funds can be used for secondary impacts.

**Senator Hogue:** There is another bill that addresses the impact fund being regulated by a board. If the fund is going to be a 100 million and be regulated by a new board, I think we should give them clear direction. I see some of this as primary impacts, too. I think they have made a good case that they should be in the mix. They are so far down the line that they will get the trickle.

There was discussion about checking on what the other bill on this topic addressed. Chairman Lyson will find out who has sponsored the other bill and get back to the committee.

# 2011 SENATE STANDING COMMITTEE MINUTES

## Senate Natural Resources Committee Fort Lincoln Room, State Capitol

SB 2140  
January 21, 2011  
13206

☐ Conference Committee

Committee Clerk Signature

*Veronica Spaulding*

### Explanation or reason for introduction of bill/resolution:

Relating to availability of oil and gas impact grant funds to park districts

### Minutes:

No Attachments

**Chairman Lyson:** Opened the discussion on SB 2140. The park districts were asking for help because they are not getting enough from mil levies. We put the bill in when there was 8 million dollars in there. The park people would be happy with a smaller percentage because they realize the numbers have changed. Other things, even if we could move the parks from level three to a different level it would help.

**Senator Burckhard:** Jeff Engleson also said he had 30 million in requests for 4 million of funding.

**Senator Triplett:** I would agree with something more generic, not a % or a number. He tries to slide money in to where it is needed so he needs flexibility. Just include the parks in who can have access to the money. I do find it disturbing that some cities are not doing what they can for themselves. They should do what they can on a local level before they come to the state for additional funding.

**Senator Schneider:** We could look at adding "impacted park districts" to 57-62-01, and clarifying that parks are important and should be given consideration. Impacts on park districts are important to assess.

**Senator Triplett:** By putting in dollar amounts or percentages we would invite requests from other groups.

**Senator Schneider:** Yes, everyone will want their share if we start doing this.

**Chairman Lyson:** Senator Schneider would you come up with an amendment and bring it back to this committee?

**Senator Schneider:** I will do that.



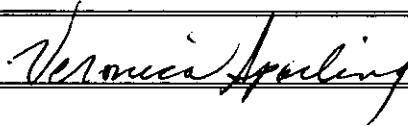
# 2011 SENATE STANDING COMMITTEE MINUTES

## Senate Natural Resources Committee Fort Lincoln Room, State Capitol

SB 2140  
January 28, 2011  
13631

☐ Conference Committee

Committee Clerk Signature



### Explanation or reason for introduction of bill/resolution:

Relating to availability of oil and gas impact grant funds to park districts

### Minutes:

One Attachment

**Chairman Lyson** opened the discussion on SB 2140.

**Senator Schneider:** Presented an amendment to the bill. See **Attachment #1**.

Rather than providing a percentage and dedicating that to impacted park districts, this would make clear that impacted park districts both city and county can be concerned when doling out these grants. It defines "impacted park district".

**Senator Hogue:** I think it is a good amendment. We should stay away from percentages or dollar amounts, rather just make clear the park districts are in the mix.

There was discussion about the merits of the amendments.

**Senator Freborg:** I don't think they should be ranking or categorizing these, I think each request should be considered on its own merits.

**Chairman Lyson:** I think these amendments will help. Is there a committee now that decides?

**Senator Hogue:** There is HB 1013 and the bill we have that would set up a group consisting of city and representatives of political subdivisions. They would make a recommendation to the University State Land Department which is the governor, the attorney general, the secretary of state, five or six elected officials. They would be the decision maker.

**Chairman Lyson:** With this amendment at least I think they will be heard.

**Senator Schneider:** Made a motion to adopt amendment.

**Senator Hogue:** Second

**Senator Uglem:** As I remember from the hearing, it was the difference between primary impact and secondary impact. Does this move it to primary? From Jeff Ellingson's testimony maybe?

**Senator Schneider:** This firmly places park districts outside of that exclusionary clause.

There was discussion about whether the amendment would do what it was meant to do.

**Chairman Lyson** called for a voice vote for the adoption of the amendment. It carried by voice vote.

**Senator Schneider:** Do Pass as Amended.

**Senator Uglem:** Second

**Roll Call Vote:** 6-0-1

**Carrier:** Senator Schneider

1/

**Proposed Amendment to SB 2140**

Page 1, line 1, after "sections" insert "57-62-01,"

Page 1, line 1, after "57-62-03.1" insert a comma

Page 1, after line 3, insert:

**"SECTION 1. AMENDMENT.** Section 57-62-01 of the North Dakota Century Code is amended and reenacted as follows:

**57-62-01. Definitions.**

4. "Impacted park district" means a city or county park district which demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.

Page 1, line 7, remove "1."

Page 1, remove line 16

Page 1, remove line 17

Page 1, remove line 18

Page 1, remove line 19

Page 1, remove line 20

Page 2, line 4, after "services," insert "including services provided by city or county park districts,"

Page 2, line 7 remove "As used in this"

Page 2, remove line 8

Page 2, line 9 remove "increased use of park district property or facilities in an "initial impact"."

Date: 1-28-11  
Roll Call Vote # 1

2011 SENATE STANDING COMMITTEE ROLL CALL VOTES  
BILL/RESOLUTION NO. 2140

Senate Natural Resources Committee

Legislative Council Amendment Number \_\_\_\_\_

Action Taken: ☐ Do Pass ☐ Do Not Pass ☐ Amended ☐ Adopt Amendment  
☐ Rerefer to Appropriations ☐ Reconsider

Motion Made By Schneider Seconded By Hogue  
to adopt amendment (attach. #1) <sup>Carried</sup>  
Voice Vote

Senators	Yes	No	Senators	Yes	No
Chairman Lyson			Senator Schneider		
Vice-Chair Hogue			Senator Triplett		
Senator Burckhard					
Senator Freborg					
Senator Uglem					

Total (Yes) \_\_\_\_\_ No \_\_\_\_\_

Absent \_\_\_\_\_

Floor Assignment \_\_\_\_\_

If the vote is on an amendment, briefly indicate intent:

Date: 1-28-11  
Roll Call Vote # 2

2011 SENATE STANDING COMMITTEE ROLL CALL VOTES  
BILL/RESOLUTION NO. 2140

Senate Natural Resources Committee

Legislative Council Amendment Number \_\_\_\_\_

Action Taken: ☒ <sup>as amended</sup> Do Pass ☐ Do Not Pass ☐ Amended ☐ Adopt Amendment  
☐ Rerefer to Appropriations ☐ Reconsider

Motion Made By Schneider Seconded By Uglen

Senators	Yes	No	Senators	Yes	No
Chairman Lyson	✓		Senator Schneider	✓	
Vice-Chair Hogue	✓		Senator Triplett		
Senator Burckhard	✓				
Senator Freborg	✓				
Senator Uglen	✓				

Total (Yes) 6 No 0

Absent 1

Floor Assignment Schneider

If the vote is on an amendment, briefly indicate intent:

**REPORT OF STANDING COMMITTEE**

**SB 2140: Natural Resources Committee (Sen. Lyson, Chairman)** recommends **AMENDMENTS AS FOLLOWS** and when so amended, recommends **DO PASS** (6 YEAS, 0 NAYS, 1 ABSENT AND NOT VOTING). SB 2140 was placed on the Sixth order on the calendar.

Page 1, line 1, after "sections" insert "57-62-01,"

Page 1, line 1, after "57-62-03.1" insert a comma

Page 1, line 1, remove the second "of the"

Page 1, after line 3, insert:

**"SECTION 1. AMENDMENT.** Section 57-62-01 of the North Dakota Century Code is amended and reenacted as follows:

**57-62-01. Definitions.**

As used in this chapter, unless the context or subject matter otherwise requires:

1. "Coal development" means the mining of coal and industries directly related to the processing of coal, including the generation of electricity from coal or coal products, coal gasification, coal liquefaction, and the manufacture of fertilizer from coal.
2. "Impacted city" means a city which demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.
3. "Impacted county" means a county which demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.
4. "Impacted park district" means a city or county park district that demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.
5. "Impacted school district" means a public school district which demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.
- ~~6-6.~~ "Impacted taxing district" means a taxing district as defined in subsection ~~7~~8 which demonstrates actual or anticipated extraordinary expenditures caused by coal or oil and gas development and the growth incidental thereto.
- ~~6-7.~~ "Oil and gas development" means the exploration for and production of oil and gas and industries directly relating to the refining or processing of the oil or gas.
- ~~7-8.~~ "Taxing district" means any political subdivision, other than those included in subsections 2 through ~~4~~5, empowered by law to levy taxes."

Page 1, line 7, remove "1"

Page 1, remove lines 16 through 20

Page 2, line 4, after the comma insert "including services provided by city or county park districts."

Page 2, line 7, remove "As used in this"

Page 2, remove line 8

Page 2, line 9, remove "increased use of park district property or facilities is an "initial impact"."

Renumber accordingly

**2011 HOUSE ENERGY AND NATURAL RESOURCES**

**SB 2140**



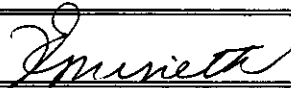
# 2011 HOUSE STANDING COMMITTEE MINUTES

## House Energy and Natural Resources Committee Pioneer Room, State Capitol

SB 2140  
3/03/2011  
14925

☐ Conference Committee

Committee Clerk Signature



### Minutes:

You may make reference to "attached testimony."

Rep. Porter: We will open the hearing on SB 2140.

Dave Leker: I represent the North Dakota Recreation and Park Association as the president. (See attachment 1) We are here in support of SB 2140 with an amendment to allocate a dedicated percentage of the oil impact grant funds to park districts.

Rep. Porter: Did you have a number?

Dave Leker: The typical percentage of Park District levees in a local city is about 5-7 percent.

Rep. Porter: Was that language taken out of the senate bill?

Dave Leker: Yes that is part of the amendment.

Rep. Porter: Did the first version of the bill have a percentage?

Dave Leker: It didn't have a percentage. We would like a dedicated amount. It might have been 5%.

Rep. Hanson: Do you have a time limit that the people can stay in these parks?

Dave Leker: On the state level they have a time limit. I think every Park District throughout the state does.

Rep. Hanson: The parks are for recreation and not to be used as a trailer court.

Rep. Nathe: What kind of money are we looking at?

Dave Leker: I am guessing about 5 million dollars.

Rep. Kreun: Are all the cities parks run independently from the city or do the cities run some of the parks in the state?

Dave Leker: I believe the Park Districts are run separate from the city.

Rep. Hunskor: You said 5 million. How does that fit into their budgets? What does that do to the current budget of the parks?

Dave Leker: Yes when you look at the onset it looks like a lot of money and it is a lot of money, these grants would be only available for the Park Districts in the western part of the state. 5-7% is the local split in taxes and the starting point.

Rep. Hunskor: Is there a less figure than 5% that you would accept?

Dave Leker: We will leave it at 5%. We would like you to consider an amendment to set aside some funds.

Rep. Nathe: How many Park Districts are we looking at that would take advantage of this?

Dave Leker: About 3-4 of the larger districts, and about 50 smaller ones.

Rep. Hunskor: Do you see the Park Districts boards that are out of the Baaken country looking at this and saying "why can't we be involved?"

Dave Leker: That was my first thought because I am from Fargo, but as I became educated on this I learned that the purpose of this grant is to help the communities that are impacted and this is right.

Rep. Porter: There doesn't appear to be any political subdivisions or impact grant recipients that have a guaranteed amount. So what makes parks so special that they can't go into the same pool as everyone else?

Dave Leker: I don't believe there are any other ones that have set aside dedicated funds. We realize that there are so many needs out there, in the past we haven't paid attention to receiving grants so we are bringing this to you because we would like a piece of that pie.

Rep. Kreun: Is there a sunset clause involved with this or do you anticipate this going on for years?

Dave Leker: We won't be purposing a clause as long as there is impact money there is always going to be a need there for improved and upgraded recreational opportunities and parks.

Rep. Kreun: So as the impact would cease so would the program?

Dave Leker: A lot of this will go away in a period of time. The property taxes and all of that will catch up.

Rep. Damschen: You are talking about 5 million. How does that compare to the budget now?

Dave Leker: Each town has their own budget. This would be a grant that any impacted park district could access.

Larry Grondahl: I am president of the Williston Park Board. I can probably answer a lot of questions of what is going on in our area. Our area pushed for the amendment to this bill and for this bill to be introduced. (See attachment 2). The only thing that we are allowed to take from year to year is our evaluation of the mill. This is creating a lot of serious issues in our area. We operate 300 acres of land with 13 full time year around staff members on a one million eight budget. We don't have a lot of options to get more dollars.

I questioned why aren't park districts included in the oil and gas production tax? Cities, counties, and school districts are but the Park Districts aren't. We are the only political subdivision that is left out of the oil and gas production tax. We have applied for oil impact funds in the past and were told you can't show real impact so we never got any dollars. We don't qualify under their criteria. We are looking for a way so we do qualify for some dollars. We have an increase in tent cities, vandalism, roads and parking lots deteriorating, bathrooms in disrepair and no money to make improvements. We are important to the communities, our problems are very real. Take a serious look at the bill and consider an amendment to include us in a percentage of that. There are some concerns about the guaranteed percentage but the way it came out of the Senate, is that if we aren't given a percentage we might move up and they might identify us, but we still will not be considered a primary service that is essential to the community and we think we are.

Rep. Hunskor: Your park service does add a lot the community to Williston, and I think I hear you saying you do not get any funding or extra money from the city of Williston. Isn't that a consideration that they should?

Dave Leker: When I say we do not get funding from the city I mean we do not get our tax mill levee from the city. We levee as a park board. We have had some assistance from the city with different things.

Rep. Hunskor: That is what I was asking you. Are you getting extra funds?

Dave Leker: Yes we do with the exception of the facilities.

Rep. Porter: Has the Williston Park District applied for grants under the current law?

Dave Leker: Yes.

Rep. Porter: What has the success or the response been for those?

Dave Leker: we have applied twice in the last 4 years for some renovations for our community center because of the extreme use and no dollars to fix it up. Under their criteria we didn't qualify for any funding and they indicated that to us.

Rep. Porter: Did they say why you didn't qualify?

Dave Leker: We didn't meet their criteria.

Ron Merritt: Director of the Minot Park District. We are in support of SB 2140. The Minot Park District serves the city of Minot and the surrounding area. (See attachment 3). Our mills are capped. Additional funds would help to address the impact. The city is trying to find ways to put in for new developments. We are in the same boat; the facilities that we have right now are getting heavily used. People are already coming to us asking to have a presence in the area where development is, so we are asking for a small percentage of the fund to be available to us for Park Districts in the oil producing counties.

Rep. Hunskor: Does the 5 million dollars strain your budget? Are you struggling with that?

Ron Merritt: At this point we are fine but as the city grows things are getting used very heavily and at some time in the future we will need some help. In expending and maintaining the facilities.

Rep. Hunskor: You don't care to put a figure in there?

Ron Merritt: I am not going to go there. The percentage that was asked for is what we will stick with but we will be happy with any help that we can get.

Rep. Porter: Has Minot ever applied for grant dollars under the program?

Ron Merritt: No we have not.

Rep. Damschen: Do you feel that there are other facilities that should receive similar funding?

Ron Merritt: I need a definition of recreational facilities. We are looking at park districts at this point. I can't answer that.

Rep. Hanson: Do you have a separate budget for the campgrounds and the zoo?

Ron Merritt: The zoo is a department of the Park District, so that is lumped together with everything else; they have a support organization that helps them out. Otherwise it is all part of what we do. We do not have a campground. The Ward County District has a campground.

Rep. Hofstad: Are you at your statutory mill cap right now?

Ron Merritt: Yes we are since 2000.

Rep. Nathe: Would that include like water slides and go carts?

Ron Merritt: Yes but my idea of the impact grant fund is to help with infrastructure that is impacted by the heavy use and to expend a facility that is heavy use.

Rep. Nathe: Say the water park or swim pool has a breakdown would you use this as a funding vehicle for these repairs?

Ron Merritt: Yes I would if it is something that is already in place that needs repair work.

Ron Berry: I am a Park Board Commissioner from Minot. I am here in support of SB 2140.

Rep. Porter: Is there any other support to SB 2140?

Jeff Engleson: Director of the Energy Development Impact Office. I have some testimony on the program in general and how it has worked in the past. (See attachment 4.) Over the last 10 years no money has gone to the Park Districts. As the bill is currently proposed it adds Park Districts to the specific entity within those that qualify for these grants. I am here to say that right now they are eligible. The problem is, is it from the impacts of the oil and gas development, if they haven't gotten a grant it is not because they are a Park District but because they don't meet the criteria.

Rep. Porter: How does this get to 100 million?

Jeff Engleson: It changes the formula on how the production tax is allocated to make sure it does get to the 100 million.

Rep. Porter: With that change is there changes to the office for the infrastructure needs?

Jeff Engleson: That is my understanding. That is the things that I have heard.

Rep. Porter: Are there statutory changes in your department to this fund other than the formula?

Jeff Engleson: There is increased funding. There are no real changes at first. There was a committee that was to be appointed to work with the director to make grants under the incarnation that passed the house under 1013. I believe there is an allocation to go to the 3 largest cities in the oil country which is about 35 million in total.

Rep. Porter: In the current formula if a Park District put in an application that said we need to expend our park because of the impact of the tent city. Would that qualify?

Jeff Engleson: I would think it would be up for consideration.

Rep. Porter: A Park District that would apply for a new soft ball complex because they have 20 new teams. Would that qualify?

Jeff Engleson: That is a social issue, that wouldn't qualify.

Rep. Porter: Since schools are specifically listed they can do those expansions where a Park District is not specifically listed so they couldn't expend a softball complex which is because of the population of the oil workers requiring recreational type's activities. Are you basing that denial on the social side of 57-62-06 then the impact side of the 57-62-05?

Jeff Engleson: Yes that is correct.

Rep. Porter: I am not sure I agree with your idea of sociological impacts in 62-06- as being those kinds of expansions with the way the legislature intended them to be used. I don't know that they should be specially listed in the other portion or just allowed to be one other political subdivision that is eligible but to just be able to deny them based on other sociological impacts. I don't know that is fair to that political subdivision.

Jeff Engleson: I understand and this is a learning process.

Rep. Porter: I appreciate that you came in to explain some of that to us. Then we may have to make changes to that program.

Jeff Engleson: Police for example needs more cop cars, in my opinion they need those for social issues. We need to deal with the social issues of all the out of town workers. So I have not paid for police cars these last few years.

Rep. Porter: In 2001 there was \$ 7000.00 that went towards recreation?

Jeff Engleson: Yes.

Rep. Porter: In 2003 and 2005 there was \$4000.00 allocation.

Jeff Engleson: They have been asked for by the city entity or some other entity. It is how they asked for it. If a city asked for a park they must have gotten it. I didn't see that. I didn't do that. I can get you more information for that.

Rep. Porter: That would be useful information. It appears to me as I look at 62-05 when we have the language "other taxing districts" they are included, but if the main purpose of denial is because of 62-06 that is where we may need to focus.

Jeff Engleson: The issue is properly basic services necessitated by oil and gas development. We must figure out what doesn't qualify.

Rep. Porter: Do us a favor and give us the 2007 and 2009 basic listing.

Rep. Hunskor: If this bill was to pass and is 5% and if the people don't meet the criteria would that be a stalemate again?

Jeff Engleson: I would work with the Park District to be sure they applied for things that they were qualified for.

Rep. Hunsakor: To say we have five million dollars and I will work with them to make something work out.

Jeff Engleson: I understand what you are saying, but I also understand that the need is out there.

Rep. Hunsakor: I understand the Park Districts have a need. My question is will the money get filtered through your department to meet these needs?

Rep. Nathe: How many requests do you get from the Park Districts?

Jeff Engleson: About 7-10.

Rep. Nathe: You haven't granted anything for the last 5 years. Could the problem be that we need to broaden the definition as far the eligibility for the Park Districts.

Jeff Engleson: That is one answer. If that happens it will open up boarder interruptions for other types of entities too.

Rep. Damschen: Are the Park Districts receiving more revenue as a result of the oil activity?

Jeff Engleson: I am not the person to answer that.

Larry Grondahl: We have seen an increase based on the evaluation of the mills where are at right now.

Rep. Porter: We will close the hearing.

# 2011 HOUSE STANDING COMMITTEE MINUTES

## House Energy and Natural Resources Committee Pioneer Room, State Capitol

SB 2140  
14941  
03/04/2111

☐ Conference Committee

Committee Clerk Signature



### Minutes:

Rep. Porter: We will open SB 2140. I have a concern on the set amount. I don't think anyone need should be placed as a priority over another need. The Legislative in tend portion of the code is a concern; the other parts of the code are fine except for "services or programs to alleviate other sociological impacts." If they are using that as a board brush to say parks as a political aren't part of it, I have a problem with it. I think it was really meant to go back to other social welfare type programs because it is in the same sentence as "marriage or guidance services" not using welfare in Medicaid but those kinds of services wouldn't come of this fund.

Rep. Hunkor: The money at the state level that is funding down to the park district seems to be pretty loose as to whether they could still qualify or not qualify, if they we have 2 million dollars there and it is very difficult to get it processed, it seems it should be more clear.

Rep. Porter: If you look at those sheets you will notice that the applications are about 10 times more than what the money available is. This is the first time that the administration has looked at increasing the amount of money available to go to those impact grants. The legislature has capped it at 8 million dollars. To address those impact needs that is the mechanism that the executive branch has chosen to push out the 100 million dollars for impact funds for that infrastructure.

Rep. Skarphol's bill was the bill that was going to change how this was done and that included an additional 50 Million dollars so it was at 150 million dollars and a 3-4 person committee rather than a single person like it is today. Right now it is still a single person that works at the Land Department that reviews the grants and pushes the money out.

I don't think there should be a situation where a park district is guaranteed a cut and then no one else is.

Rep. Hunkor: Then there must be x dollars available and tons of applications that come in and someone has to make the decision and how do you improve on that?

Rep. Porter: Short of hog housing the bill to Rep. Skarphol's 4 person committee, it will stay the same. That responsibility will increase 10 fold because of the amount of money that is being projected to be put into that fund.

Rep. Nelson: It is hard to say "this is eligible and this isn't eligible" where I see the need is in the long term, most of it will be covered by the impact funds that come from the percentage of the oil. Then there are things that aren't covered because the money doesn't come until after the oil comes but the impact comes before that, so you need these grant funds to help those counties with that



first initial hump. Then there are those that have more impact than is caused by oil production in Ward County, so there is a need to help there as well.

Rep. Porter: That part has a separate political subdivision and should come out the new dollars generated by the new property tax.

Rep. Nelson: Yes I think there are ways to fund that. Suddenly the fund is getting big and everybody is saying "how can we get a piece of that pie?" Long term I don't think our grant program should fund programs at city parks.

Rep. Porter: This is a how about me kind of bill and that is always dangerous especially when you look at the original intent of the bill, which was how about me but I am guaranteed 5% and no one else is. The upfront need is water, roads, and sewer and that is what it is suppose to be helping with so that they aren't going in debt to help those impacts and the rest of it flows later as you have increased evaluations when more money flows in then when the rest of noncritical needs catch up. That is what this fund is for.

Rep. Porter: I have a copy here of 57-63-03 that explains requests and awards out of the oil impact and grant fund. (See attachment 1) I also have some information that explains how powers and duties of some grant items that were funded or not funded. (See attachment 2.) From Jeff Engleson.

# 2011 HOUSE STANDING COMMITTEE MINUTES

## House Energy and Natural Resources Committee Pioneer Room, State Capitol

SB 2140  
4/1/2011  
16274

☐ Conference Committee

Committee Clerk Signature



### Minutes:

0 "attached testimony."

Rep. Porter: We will open SB 2140. The bill as it came to us includes the park districts and impact in the definitions and then on page 2 section 3 there is a piece inside the Century Code that is legislative intent and guidelines on impact funds. What the complaint from the park districts was that the impact grant fund office has been using this language but does not include on line 26 activities related to marriage and guidance counseling service or programs to alleviate other sociological impacts for services or facilities to meet secondary impacts as reason to not do much in regards to parks and Recreation. It is not that they haven't been included inside of the grants being given out. Other things as far as sewer and water and infrastructure improvements have taken propriety over these projects. They have not used that as a means to exclude them they just haven't been enough in that fund. The reason that we were holding it is because their request was to have us put that 5% guarantee on it. The other reason that we were holding it is because inside of what the governor is proposing with this fund is a hundred million dollars to flow into the community so that the impacts are distributed that way for the oil and gas country.

Rep. DeKrey: I have problems with this; we have infrastructure needs out there like roads and bridges etc. I don't think we have gotten to the point yet in the oil boom where we can start going to the secondary tier and stick one hundred million dollars into something like that. I move a DO Not Pass.

Rep. Kesier: Second.

Rep. Porter: Is there any discussion? Roll call taken motion carried.

YES 12

NO 1

ABSENT: 2 CARRIER: Rep. DeKrey

Date: 4-1-11  
Roll Call Vote #: 1

2011 HOUSE STANDING COMMITTEE ROLL CALL VOTES  
BILL/RESOLUTION NO. 2140

House House Energy and Natural Resources Committee

Legislative Council Amendment Number \_\_\_\_\_

Action Taken: ☐ Do Pass ☒ Do Not Pass ☐ Amended ☐ Adopt Amendment  
☐ Rerefer to Appropriations ☐ Reconsider

Motion Made By Rep. DeKrey Seconded By Rep. Keiser

Representatives	Yes	No	Representatives	Yes	No
Chairman Porter	✓		Rep. Hanson	✓	
Vice Chairman Damschen	✓		Rep. Hunsakor	✓	
Rep. Brabandt	✓		Rep. Kelsh		✓
Rep. Clark	✓		Rep. Nelson	AB	
Rep. DeKrey	✓				
Rep. Hofstad	✓				
Rep. Kasper	AB				
Rep. Keiser	✓				
Rep. Kreun	✓				
Rep. Nathe	✓				
Rep. Anderson	✓				

Total (Yes) 12 No 1

Absent 2

Floor Assignment Carrie DeKrey

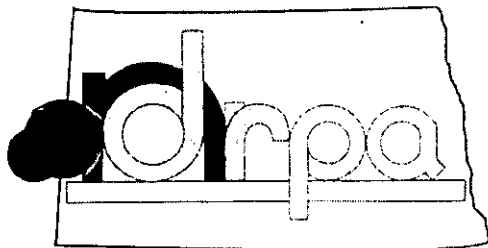
If the vote is on an amendment, briefly indicate intent:

**REPORT OF STANDING COMMITTEE**

**SB 2140, as engrossed: Energy and Natural Resources Committee (Rep. Porter, Chairman) recommends DO NOT PASS (12 YEAS, 1 NAYS, 2 ABSENT AND NOT VOTING). Engrossed SB 2140 was placed on the Fourteenth order on the calendar.**

**2011 TESTIMONY**

**SB 2140**



# **NORTH DAKOTA RECREATION & PARK ASSOCIATION**

PO Box 1091 • Bismarck, ND 58502  
Phone: 701-355-4458 • Fax: 701-223-4645 • [www.ndrpa.com](http://www.ndrpa.com)

**Testimony of Dave Leker, President of the North Dakota Recreation & Park Association  
To Senate Natural Resources Committee  
In Support of SB 2140, Availability of Oil and Gas Impact Grant Funds to Park Districts  
Thursday, January 20, 2011**

Chairman Lyson and Members of the Committee, my name is Dave Leker, and I am president of the North Dakota Recreation & Park Association (NDRPA) and director of parks for the Fargo Park District. NDRPA represents more than 500 members across the state, including park board members and park district staff, and works to advance parks and recreation for quality of life in North Dakota. I am here on behalf of NDRPA in support of Senate Bill 2140.

Park districts – like cities, counties, and schools – provide essential local infrastructure that support healthy, livable communities. For a century, North Dakota's public parks and recreation agencies have provided citizens access to places and activities necessary for active lifestyles through good stewardship of available resources. As the state's economy grows, so too does the need for expanded parks, recreation facilities, and open space that support healthy lifestyles and livable communities. "Creating place" – where people live, work, and play – is an essential piece of community and economic development. Attracting and keeping young people and families in the state depends not only on the availability of jobs but also on the accessibility and affordability of activities beyond work, including parks and recreation. This is particularly true in oil country, which lacks sufficient parks and recreation infrastructure in growing communities.

With North Dakota's strong economy and population growth, now more than ever, local park districts need sufficient resources to protect our public parks and provide recreational opportunities to our citizens. Additionally, public parks and recreation programs lead to economic growth through job creation, increased property values, and tourism. And they help fight the obesity epidemic, as well as improve overall public health, by giving people of all ages the access needed to recreational opportunities so they may lead healthier, more active lifestyles.

Including park districts as eligible entities for oil and gas impact grant funds would support new development of and enhancements to North Dakota public parks and recreation facilities that are valuable community infrastructure. We urge a do pass on SB 2140. Thank you for your time. I would be happy to answer any questions.



# **Williston Parks & Recreation**

1002 11th St. W., Williston, ND (701) 577-5141

**Testimony of Larry Grondahl, President of the Williston Park Board :**

**To the Natural Resources Committee**

**In Support of SB 2140, Availability of Oil and Gas Impact Grant Funds to Park Districts**

**Thursday, January 20, 2011**

Chairman Lyson and members of the Committee, I appreciate the opportunity to testify on behalf of SB 2140. My name is Larry Grondahl, and I am President of the Williston Park District Board. Our District serves our Community of an estimated 15,000 people, as well as an additional 5-7,000 additional people in the greater Williston area. I am here to discuss the issues that we are facing in western North Dakota, and the need for some assistance financially.

Many people do not know that Park Districts are their own political, taxing subdivision and not a part of the local City Councils or Commissions. With that, we are limited by our taxing ability as we have strict caps we have to follow, and the only option we have is to take the increase, if any, of the local valuation of our mills. This creates many serious issues for us, especially under the extreme pressure that our departments are being put under at this time with increased demand for facilities and programs with the unbelievable growth we are seeing. We do not have the ability to "tap into" additional funding such as the Oil and Gas Production tax (not included in the formula), and currently the Oil Impact fund, as Cities, Counties, and School Districts have the ability to do. In Williston, we have applied for Oil Impact funds in the past few years and we always get the response that "We cannot show negative impact from oil". I need to emphasize to you, our impact is real, very serious, and becoming more critical day after day.....

In Williston, we have "Tent Cities" cropping up in our city parks because of the shortage of housing, we have over 100 people a day coming to our Community to shower, because they do not have anywhere to do so, we have increased demands for programs and facilities with all the new people moving to our area, we have an increase in vandalism, roads and parking lots deteriorating, playgrounds and bathrooms in disrepair, and all with no money to make the necessary improvements. All of the items I have just mentioned have put an increase in our staff's time and resources and also put a huge strain on our budgets, which are already very slim.

Park Districts are important for quality of life in every community, and I would like to give you the results of a survey that the National Recreation and Park Association conducted in

2000 to emphasize the importance of Parks and Recreation to our local communities.....

Over 2,000 families that were going to relocate were asked "What do you look for when moving to a community?". The top 4 responses were:

#1....."Good Schools"

#2....."Good Medical/ Health facilities"

#3....."Good Law Enforcement/ Fire Protection"

#4....." good Recreation and Park facilities/ Quality of Life issues"

As you can see-Park Districts are very important to every community, and I would ask that you give SB 2140 the highest consideration, as our financial options are limited, and our problems and impact is very real.....I would encourage your committee to give a recommendation of "do pass" on SB 2140. Thanks so much for the opportunity and I would be glad to answer any question.....





# MINOT PARK DISTRICT

Administration  
857-4136  
FAX: 857-4769  
Zoo/GMZS  
857-4166

Pro Shop  
857-4189  
Maysa Arena  
857-1544

Park Maintenance  
Forestry  
857-4178

SVGC  
Maintenance  
857-4188  
Horticulture  
857-4765

## Testimony of Ron Merritt, Director of the Minot Park District To the Natural Resources Committee

In Support of SB 2140, Availability of Oil and Gas Impact Grant Funds to Park Districts  
Thursday, January 20<sup>th</sup>, 2011

Chairman Lyson and members of the Committee, My name is Ron Merritt, and I am the Director of the Minot Park District. Ron Bieri, Park Board Commissioner for the Minot Park District, is also here and we appreciate the opportunity to testify in support of SB 2140. The Minot Park District serves the city of Minot and the surrounding area, and we are here to discuss the impact of oil and gas production in the Minot area.

Minot has experience slow but steady growth over the last 20 years, and the Park District has grown along with the city. In the last 2-3 years we have seen growth over and above what anyone could imagine just a few years ago. When infrastructure is discussed, most think of roads, sewer and water, and streets as the necessary infrastructure needed for a city to grow, and these are very important. To give you an idea of the size of the infrastructure the Minot Park District is responsible for, our current estimate of the value of our facilities, including buildings, land, roads, parking lots, underground utilities is over \$45,000,000, not including 26 miles of fitness trails. This is infrastructure owned by the citizens of Minot, and no different than the infrastructure owned by the City, Schools, County in other parts of town.

Our facilities are heavily used, and are very much impacted by the growth in population in our area, and suffer from the heavy use just like the rest of the infrastructure. Youth programs such as hockey, figure skating, soccer, baseball are seeing huge increases in numbers of participants, and our facilities are seeing record numbers of users in each of the last 2 years. As the City grows, this needs to be addressed. Park Districts are not able to share in additional funding that is available to other political subdivisions to address growth, or even maintenance of existing infrastructure which is why this bill is so important.

As the population grows, and new employees with their families move to Minot, quality of life is of prime concern. We want these people to stay here and raise their families, and if the quality of life issue is not addressed, they will not stay long term. Western North Dakota may be the only place in the nation right now where these people can find a job, and when the national economy gets back to normal, we want them to like it here so much that they consider staying here instead of moving back to where they came from. Park District mills are capped so any additional funds that can help address the impact of growth driven by oil and gas would be very helpful. We urge a do pass on SB 2140, thanks for the opportunity to testify and would be happy to answer any questions you may have.

P.O. Box 538 • Minot, North Dakota • 58702-0538

[www.minotparkdistrict.org](http://www.minotparkdistrict.org)

The heart of a community is reflected in the quality of its parks.

**SB 2140**  
**January 20, 2010**

**Warren Larson – North Dakota Council of Educational Leaders**

**“While the needs of parks and park districts indeed are of importance in the livelihood of the oil impacted areas, we feel that the needs of the school districts in the same areas are greater.**

**I am sure we all can agree that without a top notch education of our children, in quality classrooms, with un-crowded conditions, the real future of the great state of North Dakota would assuredly be diminished.**

**At this moment in schools in western North Dakota former storage closets are being used to educate students, and some libraries are gone, having been converted into classrooms.**

**Clearly this is not what we all worked toward when we developed and passed HB 1400 and SB 2200, a couple of years ago.**

**Therefore we would be in opposition to SB 2140 unless it includes an amendment adding another sub point 3 at the end of line 20.**

**3 would include the same language as sub point 2, but would replace the term Park District wherever mentioned and add the term School District.**

**In addition, in sub point 3, the percentage for schools would change from 5% to 15%, due to the significant need of classroom space and improvements in some of the schools.”**

**Thank you for your time and consideration in this important matter, and I will answer any questions that you may have of me.**

**TESTIMONY OF JEFF ENGLESON**  
**Director, Energy Development Impact Office**  
**North Dakota State Land Department**

**NEUTRAL ON SENATE BILL NO. 2140**

**Senate Natural Resources Committee**  
**January 20, 2011**

**PURPOSE**

The mission of the Energy Development Impact Office (EDIO) is to provide financial assistance to local units of government that are affected by energy activity in the state. Over the years, the EDIO has helped counties, cities, schools districts and other local units of government (organized townships, fire and ambulance districts, etc.) deal with both the booms and the busts associated with energy development in North Dakota. The EDIO became a part of the Land Department in 1989.

Since 1991, the EDIO has made grants only for impacts related to oil and gas development. Funding for these grants is appropriated by the State Legislature from a portion of the 5% Oil & Gas Gross Production Tax. For the 2009-11 biennium, the amount available to this program is capped at \$8.0 million; for the 2007-09 biennium, the cap was \$6.0 million.

At the present time, the Director of the EDIO is responsible for making all decisions related to the oil impact grant program. The Board of University and School Lands is the appellate for applicants not satisfied with the decisions made by the director. Over time, very few appeals have been made.

**CURRENT PROGRAM**

The EDIO is managed under NDCC Chapter 57-62. NDCC 57-62-05 and 57-62-06 provide the following guidance to the EDIO Director:

- Grants should be used "to meet initial impacts affecting basic government services, and directly necessitated" by oil and gas development impact. Basic government services does not mean marriage or guidance counseling, programs to alleviate other sociological impacts or programs to meet secondary impacts.
- The amount of tax an entity is entitled to from real property and from other tax or fund distribution formulas provided by law must be considered when determining grants.

The following award criteria are used when making grants to political subdivisions:

- A grantee must demonstrate the negative impact caused by oil and gas development in the area.
- A grantee must demonstrate its tax effort and financial need.
- The funds granted must be used to alleviate the hardship caused by oil and gas development.

Under current state law, a portion of the gross production taxes collected by the state flow back to counties, cities and school districts. The amount of gross production taxes flowing back to many of these entities increased substantially during the current biennium. However, organized townships, fire and ambulance districts, and many other political subdivisions do not share in any of the gross production taxes collected by the state even though those entities can be greatly impacted by oil and gas development in a given area.

## **HISTORIC INFORMATION**

Historically, the oil impact grant program has been run with minimal rules and policies, which has provided the Director with the flexibility needed to adapt the program over time. The program has been able to adapt to the cycles in the industry, and to shift the focus to those areas and entities that most need immediate financial assistance. The minimal 'red tape' associated with this program has also benefited entities such as volunteer fire departments, first responders, townships and small cities, that are not always familiar with more formal grant writing processes.

The attached tables provide a breakdown of grants requested and awarded over the past 5 biennia by political subdivision type, by county, and by function. These tables contain a lot of information; however, there are a few specific things I'd like to point out:

- The amount of grant requests has increased substantially over the past nine years, from a total of \$24.1 million for the 2001-03 biennium to \$31.9 million in fiscal year 2010 alone.
- The amount of grants awarded to counties has decreased over the past nine years, while the amount awarded to organized townships has increased. This is partly due to the fact that the amount of tax revenue going to counties has increased substantially in recent years. It is also partly a result of the program recognizing that organized townships have major, direct impacts from oil and gas development, but do not receive any share of the gross production tax revenues collected by the state.
- The amount of grants awarded to political subdivisions in Bowman County has decreased, while the amount of grants awarded to entities in Mountrail and Dunn counties have increased. This is result of the focus of development activity moving from the Cedar Hills area in Bowman County in the late 1990s and early part of last decade to the Bakken play in the Mountrail and Dunn County areas in more recent years.
- The one thing that hasn't really changed much over the years is the fact that the vast majority of the grants awarded (85%-95%) have been for transportation related projects/functions and for fire and ambulance related equipment and services.

As these tables show, the flexibility of the EDIO program has allowed the Director to try to balance the needs of the various political subdivisions at any given point in time with the resources available.

## **PROPOSED CHANGES**

SB 2140 states that the EDIO shall set aside 5% of the amount available for grants each year for grant to city and county park districts.

The EDIO takes a neutral position on SB 2140. If the legislature wants to designate that a portion of these funds be used to make grants to park districts, this office will gladly do so.

As you may already know, Governor Dalrymple's budget increases funding for this program from its current \$8.0 million per year to \$100.0 million per year. The Land Department's budget bill, HB 1013, contains the Governor's proposed changes to the EDIO. HB 1013 moves authority to make grants from the EDIO Director to the Land Board, creates an oil and gas impact advisory committee, and makes other changes to the program.

In addition, there is at least one other bill currently that relates to the EDIO. That bill is SB 2033.

Although the EDIO take no position on this bill, I would like to make a couple of observations about the proposed changes:

- If the legislature wants to set aside a portion of EDIO funding for parks and recreation purposes, it might make sense to make more comprehensive changes to Chapter 57-62. I would suggest for consistency sake that a definition of "impacted park districts" should be added to 57-62-01. Also, it probably makes sense to amend the legislative intent and guidelines found in NDCC 57-62-06. Those guidelines currently state that "basic government" services do not include services and programs to alleviate other sociological impacts, or services or facilities to meet secondary impacts.
- If a portion of this funding is going to be set aside for park districts, it might also make sense to set aside a specific portion for fire and ambulance related services or other types of services.
- It might make sense to put some sort of limit on the 5% allocation. At the present time this program makes grants totaling about \$8 million per biennium. A 5% allocation would total \$400,000. If the funding for this program jumps to \$100 million, as proposed in the governor's budget, the 5% allocation would jump to \$5.0 million.

With those comments, I end my testimony, and will try to answer any questions you may have.

**ENERGY DEVELOPMENT IMPACT OFFICE**  
**Grant Requests/Awards By Political Subdivision and County**  
**2001-03 Biennium Through Fiscal Year 2010**  
(all dollar amounts shown are in millions)

**Breakdown By Political Subdivision Class**

Class	2001-03 Biennium			2003-05 Biennium			2005-07 Biennium			2007-09 Biennium			Fiscal Year 2010		
	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%
<b>County</b>	<b>\$ 8,929</b>	<b>\$ 1,978</b>	<b>39.0%</b>	<b>\$ 9,092</b>	<b>\$ 1,338</b>	<b>28.3%</b>	<b>\$ 44,353</b>	<b>\$ 1,191</b>	<b>24.0%</b>	<b>\$ 26,614</b>	<b>\$ 0,940</b>	<b>16.1%</b>	<b>\$ 11,033</b>	<b>\$ 0,350</b>	<b>8.8%</b>
School	2.164	0.352	6.9%	3.394	0.376	7.7%	3.499	0.255	5.1%	1.555	0.158	2.7%	1.194	0.145	3.6%
City	7.942	0.868	17.1%	12.018	0.850	17.3%	12.508	0.674	13.6%	16.857	1.042	17.8%	9.167	0.679	17.0%
Park District	0.077	-	0.0%	0.244	-	0.0%	0.351	-	0.0%	0.203	-	0.0%	0.080	-	0.0%
Airport Auth.	0.249	0.029	0.6%	0.502	0.038	0.8%	0.337	0.042	0.8%	0.650	0.005	0.1%	0.390	-	0.0%
<b>Township</b>	<b>2,559</b>	<b>1,271</b>	<b>25.0%</b>	<b>3,652</b>	<b>1,503</b>	<b>30.7%</b>	<b>8,117</b>	<b>2,239</b>	<b>45.0%</b>	<b>13,712</b>	<b>2,835</b>	<b>48.6%</b>	<b>7,707</b>	<b>2,030</b>	<b>52.0%</b>
Fire/Ambul.	2.141	0.577	11.4%	2.804	0.745	15.2%	3.616	0.570	11.5%	4.587	0.861	14.7%	2.315	0.746	18.6%
<b>TOTAL</b>	<b>\$ 24.061</b>	<b>\$ 5.075</b>	<b>100%</b>	<b>\$ 31.706</b>	<b>\$ 4.900</b>	<b>100%</b>	<b>\$ 72.781</b>	<b>\$ 4.971</b>	<b>100%</b>	<b>\$ 64.178</b>	<b>\$ 5.840</b>	<b>100%</b>	<b>\$ 31.891</b>	<b>\$ 4.000</b>	<b>100%</b>

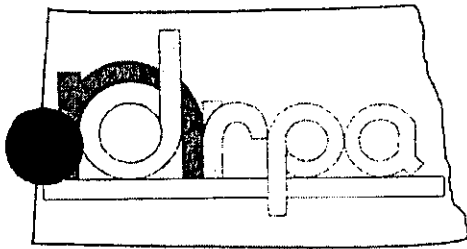
**Breakdown By County**

County	2001-03 Biennium			2003-05 Biennium			2005-07 Biennium			2007-09 Biennium			Fiscal Year 2010		
	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%	Requested	Awarded	%
Billings	\$ -	\$ -	0.0%	\$ 0.081	\$ 0.005	0.1%	\$ 0.073	\$ 0.005	0.1%	\$ 0.007	\$ -	0.0%	\$ -	\$ -	0.0%
Bottineau	1.741	0.433	8.5%	1.365	0.491	10.0%	1.481	0.415	8.3%	1.712	0.302	5.2%	0.934	0.299	7.5%
<b>Bowman</b>	<b>6,125</b>	<b>1,056</b>	<b>20.8%</b>	<b>7,004</b>	<b>0,610</b>	<b>12.4%</b>	<b>8,710</b>	<b>0,390</b>	<b>7.8%</b>	<b>12,202</b>	<b>0,294</b>	<b>5.0%</b>	<b>3,806</b>	<b>0,185</b>	<b>4.6%</b>
Burke	0.837	0.396	7.8%	0.932	0.400	8.2%	1.683	0.493	9.9%	1.840	0.439	7.5%	1.057	0.352	8.8%
Divide	0.507	0.250	4.9%	0.610	0.296	6.0%	1.630	0.505	10.1%	4.156	0.447	7.7%	1.120	0.377	9.4%
<b>Dunn</b>	<b>0,683</b>	<b>0,202</b>	<b>4.0%</b>	<b>0,753</b>	<b>0,234</b>	<b>4.8%</b>	<b>2,742</b>	<b>0,251</b>	<b>5.0%</b>	<b>8,290</b>	<b>0,890</b>	<b>15.2%</b>	<b>2,746</b>	<b>0,367</b>	<b>9.2%</b>
G. Valley	0.716	0.278	5.5%	1.221	0.366	7.5%	1.789	0.370	7.4%	1.469	0.211	3.6%	0.929	0.105	2.6%
Hettinger	-	-	0.0%	0.005	-	0.0%	-	-	0.0%	-	-	0.0%	-	-	0.0%
McHenry	0.067	0.035	0.7%	0.070	0.050	1.0%	0.070	0.040	0.8%	0.060	-	0.0%	0.030	-	0.0%
McKenzie	1.513	0.201	4.0%	1.545	0.215	4.4%	3.141	0.184	3.7%	1.140	0.190	3.2%	0.909	0.106	2.7%
McLean	0.005	0.003	0.1%	0.010	0.007	0.1%	0.005	0.002	0.0%	0.006	0.001	0.0%	0.013	0.008	0.2%
Mercer	0.012	-	0.0%	0.032	0.012	0.2%	0.035	0.009	0.2%	0.053	0.032	0.5%	1.443	0.033	0.8%
<b>Mountrail</b>	<b>0,892</b>	<b>0,276</b>	<b>5.4%</b>	<b>1,143</b>	<b>0,295</b>	<b>6.0%</b>	<b>3,769</b>	<b>0,641</b>	<b>12.9%</b>	<b>15,290</b>	<b>1,644</b>	<b>28.2%</b>	<b>7,013</b>	<b>1,050</b>	<b>26.3%</b>
Renville	1.694	0.398	7.8%	1.920	0.441	9.0%	1.676	0.402	8.1%	2.292	0.349	6.0%	1.779	0.258	6.4%
Slope	0.517	0.183	3.6%	0.646	0.151	3.1%	0.826	0.154	3.1%	1.245	0.101	1.7%	0.814	0.055	1.4%
Stark	2.618	0.432	8.5%	3.270	0.385	7.9%	4.272	0.239	4.8%	2.999	0.155	2.7%	1.926	0.205	5.1%
Ward	0.064	0.030	0.6%	0.185	0.048	1.0%	0.180	0.042	0.8%	0.363	0.050	0.9%	0.245	0.060	1.5%
Williams	6.072	0.904	17.8%	10.914	0.896	18.3%	40.700	0.831	16.7%	11.054	0.737	12.6%	7.127	0.540	13.5%
<b>TOTAL</b>	<b>\$ 24.061</b>	<b>\$ 5.075</b>	<b>100%</b>	<b>\$ 31.706</b>	<b>\$ 4.900</b>	<b>100%</b>	<b>\$ 72.781</b>	<b>\$ 4.971</b>	<b>100%</b>	<b>\$ 64.178</b>	<b>\$ 5.840</b>	<b>100%</b>	<b>\$ 31.891</b>	<b>\$ 4.000</b>	<b>100%</b>

**Fiscal Year 2002 Through Fiscal Year 2010**

Function	2001-03 Biennium		2003-05 Biennium		2005-07 Biennium		2007-09 Biennium		FY 2010
	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008	FY 2009	
Law Enforcement	\$ 2,400	\$ 21,000	\$ 22,000	\$ 15,000	\$ 45,000	\$ 5,500	\$ 10,000	\$ -	\$ -
Education	152,000	200,000	181,000	197,000	110,000	105,000	83,500	65,000	145,000
Health	89,500	105,350	121,000	120,500	59,000	35,100	73,500	127,500	253,500
Transportation	1,694,100	1,933,250	1,601,000	1,669,600	1,869,000	1,949,400	2,274,000	1,993,500	2,693,500
Recreation	7,000	1,000	4,000	-	-	-	-	-	-
Fire Protection	260,000	419,900	334,000	401,600	369,500	333,500	521,000	564,000	903,000
Housing	-	-	-	-	-	-	-	-	-
Planning	-	3,500	-	-	-	12,000	-	-	-
Potable Water	4,000	40,000	40,000	10,000	32,000	18,000	-	45,000	-
Sewage Treatment	-	10,000	26,000	-	-	-	-	-	-
Water and Sewer	5,000	5,000	51,000	10,300	15,000	7,000	25,000	40,000	-
Local Administration	1,000	58,000	-	26,000	500	500	5,000	-	-
Other	60,000	-	20,000	-	-	-	3,000	-	-
<b>TOTAL</b>	<b>\$2,275,000</b>	<b>\$2,800,000</b>	<b>\$2,450,000</b>	<b>\$2,450,000</b>	<b>\$2,500,000</b>	<b>\$2,471,000</b>	<b>\$3,000,000</b>	<b>\$2,840,000</b>	<b>\$ 4,000,000</b>
		<b>\$5,075,000</b>		<b>\$4,900,000</b>		<b>\$4,971,000</b>		<b>\$5,840,000</b>	<b>\$ 4,000,000</b>

[illegible]



*Testimony 1*  
**NORTH DAKOTA  
RECREATION & PARK  
ASSOCIATION**

PO Box 1091 • Bismarck, ND 58502  
Phone: 701-355-4458 • Fax: 701-223-4645 • [www.ndrpa.com](http://www.ndrpa.com)

**Testimony of Dave Leker, North Dakota Recreation & Park Association  
House Natural Resources Committee  
SB 2140 – Availability of Oil and Gas Impact Grant Funds to Park Districts  
Thursday, March 3, 2011**

Chairman Porter and Members of the Committee, my name is Dave Leker, and I am president of the North Dakota Recreation & Park Association and director of parks for the Fargo Park District. Our association represents more than 500 members across the state, including park board members and park district staff, and works to advance parks and recreation for quality of life in North Dakota. We are here in support of Senate Bill 2140 with an amendment to allocate a dedicated percentage of the oil impact grant funds to park districts.

Park districts – like cities, counties, and schools – provide essential local infrastructure that supports healthy, livable communities. For a century, North Dakota's public parks and recreation agencies have provided citizens access to places and activities necessary for active lifestyles through good stewardship of available resources. As the state's economy grows, so too does the need for expanded parks, recreation facilities, and open space that, in turn, will support and promote healthy lifestyles within its communities. "Creating place" – where people live, work, and play – is an essential piece of community and economic development. Attracting and keeping young people and families in the state depends not only on the availability of jobs but also on the accessibility and affordability of activities beyond work, including parks and recreation. This is particularly true in oil country, which lacks sufficient parks and recreation infrastructure in growing communities.

With North Dakota's strong economy and population growth, now more than ever, local park districts need sufficient resources to protect our public parks and provide recreational opportunities to our citizens. Additionally, public parks and recreation programs lead to economic growth through job creation, increased property values, and tourism. And they help fight the obesity epidemic, as well as improve overall public health, by giving people of all ages the access needed to recreational opportunities so they may lead healthier, more active lifestyles.

Including park districts as eligible entities for oil and gas impact grant funds and setting aside a dedicated percentage would support new development and enhance North Dakota's public parks and recreation facilities that are vital to a community's infrastructure. The North Dakota Recreation & Park Association urges a do pass on SB 2140 with an amendment to allocate a dedicated percentage of the oil impact grant funds to park districts. Thank you. I would be happy to answer any questions.





## **Williston Parks & Recreation**

1002 11th St. W., Williston, ND (701) 577-5141

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**Testimony of Larry Grondahl, President of the Williston Park Board  
To the Energy and Natural Resources Committee  
In Support of SB 2140, Availability of Oil and Gas Impact Grant Funds to Park Districts  
Thursday, March 3<sup>rd</sup>, 2011**

Chairman Porter and members of the Committee, I appreciate the opportunity to testify on behalf of SB 2140. My name is Larry Grondahl, and I am President of the Williston Park District Board. Our District serves our Community of an estimated 15,000 people, as well as an additional 5-7,000 additional people in the greater Williston area. I am here to discuss the issues that we are facing in western North Dakota, and the need for some assistance financially.

Many people do not know that Park Districts are their own political, taxing subdivision and not a part of the local City Councils or Commissions. With that, we are limited by our taxing ability as we have strict caps we have to follow, and the only option we have is to take the increase, if any, of the local valuation of our mills. This creates many serious issues for us, especially under the extreme pressure that our departments are being put under at this time with increased demand for facilities and programs with the unbelievable growth we are seeing. We do not have the ability to "tap into" additional funding such as the Oil and Gas Production tax (not included in the formula), and currently the Oil Impact fund, as Cities, Counties, and School Districts have the ability to do. In Williston, we have applied for Oil Impact funds in the past few years and we always get the response that "We cannot show negative impact from oil". I need to emphasize to you, our impact is real, very serious, and becoming more critical day after day.....

In Williston, we have "Tent Cities" cropping up in our city parks because of the shortage of housing, we have over 100 people a day coming to our Community to shower, because they do not have anywhere to do so, we have increased demands for programs and facilities with all the new people moving to our area, we have an increase in vandalism, roads and parking lots deteriorating, playgrounds and bathrooms in disrepair, and all with no money to make the necessary improvements. All of the items I have just mentioned have put an increase in our staff's time and resources and also put a huge strain on our budgets, which are already very slim.

Park Districts are important for quality of life in every community, and I would like to give you the results of a survey that the National Recreation and Park Association conducted in

2000 to emphasize the importance of Parks and Recreation to our local communities.....

Over 2,000 families that were going to relocate were asked "What do you look for when moving to a community?". The top 4 responses were:

#1....."Good Schools"

#2....."Good Medical/ Health facilities"

#3....."Good Law Enforcement/ Fire Protection"

#4....." good Recreation and Park facilities/ Quality of Life issues"

As you can see-Park Districts are very important to every community, and I would ask that you give SB 2140 the highest consideration, as our financial options are limited, and our problems and impact is very real.....I would encourage your committee to give a recommendation of "do pass" on SB 2140. Thanks so much for the opportunity and I would be glad to answer any question.....



*Testimony 3*

# MINOT PARK DISTRICT

Administration  
857-4136  
FAX: 857-4769  
Zoo/GMZS  
857-4166

Pro Shop  
857-4189  
Maysa Arena  
857-1544

Park Maintenance  
Forestry  
857-4178

SVGC  
Maintenance  
857-4188  
Horticulture  
857-4765

**Testimony of Ron Merritt, Director of the Minot Park District  
To the House Energy and Natural Resources Committee  
In Support of SB 2140, Availability of Oil and Gas Impact Grant Funds to Park Districts  
Thursday, March 3<sup>rd</sup>, 2011**

Chairman Porter and members of the Committee, My name is Ron Merritt, and I am the Director of the Minot Park District. Ron Bieri, Park Board Commissioner for the Minot Park District, is also here and we appreciate the opportunity to testify in support of SB 2140. The Minot Park District serves the city of Minot and the surrounding area, and we are here to discuss the impact of oil and gas production in the Minot area.

Minot has experience slow but steady growth over the last 20 years, and the Park District has grown along with the city. In the last 2-3 years we have seen growth over and above what anyone could imagine just a few years ago. When infrastructure is discussed, most think of roads, sewer and water, and streets as the necessary infrastructure needed for a city to grow, and these are very important. Parks and Recreation infrastructure is also important. The Minot Park District infrastructure, parks and facilities including buildings, land, roads, parking lots, underground utilities is valued at over \$45,000,000, not including 26 miles of fitness trails. This is infrastructure owned by the citizens of Minot, and the citizens expect all of this to be well maintained.

Our facilities are heavily used, and are very much impacted by the growth in population in our area, and suffer from the heavy use just like the rest of the infrastructure. Youth programs such as hockey, figure skating, soccer, baseball are seeing huge increases in numbers of participants, and our facilities are seeing record numbers of users in each of the last 2 years. As the City grows, this needs to be addressed. Park Districts are not able to share in additional funding that is available to other political subdivisions to address growth, or even maintenance of existing infrastructure which is why this bill is so important.

As the population grows, and new employees with their families move to Minot, quality of life is of prime concern. We want these people to stay here and raise their families, and if the quality of life issue is not addressed, they will not be happy in the long run. Other businesses that come to our growing communities need to recruit employees, and the community needs to be a place people would want to move to with their family. Park District mills are capped so any additional funds that can help address the impact of growth driven by oil and gas would be very helpful. We ask for a small dedicated percentage of the fund to be available for Park Districts in oil producing counties. We urge a do pass on SB 2140, thanks for the opportunity to testify and would be happy to answer any questions you may have.

P.O. Box 538 • Minot, North Dakota • 58702-0538

[www.minotparkdistrict.org](http://www.minotparkdistrict.org)

The heart of a community is reflected in the quality of its parks.

4  
**TESTIMONY OF JEFF ENGLESON**  
Director, Energy Development Impact Office  
North Dakota State Land Department

**NEUTRAL ON SENATE BILL NO. 2140**

**House Natural Resources Committee**  
**March 3, 2011**

**PURPOSE**

The mission of the Energy Development Impact Office (EDIO) is to provide financial assistance to local units of government that are affected by energy activity in the state. Over the years, the EDIO has helped counties, cities, schools districts and other local units of government (organized townships, fire and ambulance districts, etc.) deal with both the booms and the busts associated with energy development in North Dakota. The EDIO became a part of the Land Department in 1989.

Since 1991, the EDIO has made grants only for impacts related to oil and gas development. Funding for these grants is appropriated by the State Legislature from a portion of the 5% Oil & Gas Gross Production Tax. For the 2009-11 biennium, the amount available to this program is capped at \$8.0 million; for the 2007-09 biennium, the cap was \$6.0 million.

At the present time, the Director of the EDIO is responsible for making all decisions related to the oil impact grant program. The Board of University and School Lands is the appellate for applicants not satisfied with the decisions made by the director. Over time, very few appeals have been made.

**CURRENT PROGRAM**

The EDIO is managed under NDCC Chapter 57-62. NDCC 57-62-05 and 57-62-06 provide the following guidance to the EDIO Director:

- Grants should be used "to meet initial impacts affecting basic government services, and directly necessitated" by oil and gas development impact. Basic government services does not mean marriage or guidance counseling, programs to alleviate other sociological impacts or programs to meet secondary impacts.
- The amount of tax an entity is entitled to from real property and from other tax or fund distribution formulas provided by law must be considered when determining grants.

The following award criteria are used when making grants to political subdivisions:

- A grantee must demonstrate the negative impact caused by oil and gas development in the area.
- A grantee must demonstrate its tax effort and financial need.
- The funds granted must be used to alleviate the hardship caused by oil and gas development.

Under current state law, a portion of the gross production taxes collected by the state flow back to counties, cities and school districts. The amount of gross production taxes flowing back to many of these entities increased substantially during the current biennium. However, organized townships, fire and ambulance districts, and many other political subdivisions do not share in any of the gross production taxes collected by the state even though those entities can be greatly impacted by oil and gas development in a given area.

### **HISTORIC INFORMATION**

Historically, the oil impact grant program has been run with minimal rules and policies, which has provided the Director with the flexibility needed to adapt the program over time. The program has been able to adapt to the cycles in the industry, and to shift the focus to those areas and entities that most need immediate financial assistance. The minimal 'red tape' associated with this program has also benefited entities such as volunteer fire departments, first responders, townships and small cities, that are not always familiar with more formal grant writing processes.

The attached tables provide a breakdown of grants requested and awarded over the past 5 biennia by political subdivision type, by county, and by function. These tables contain a lot of information; however, there are a few specific things I'd like to point out:

- The amount of grant requests has increased substantially over the past nine years, from a total of \$24.1 million for the 2001-03 biennium to \$31.9 million in fiscal year 2010 alone.
- The amount of grants awarded to counties has decreased over the past nine years, while the amount awarded to organized townships has increased. This is partly due to the fact that the amount of tax revenue going to counties has increased substantially in recent years. It is also partly a result of the program recognizing that organized townships have major, direct impacts from oil and gas development, but do not receive any share of the gross production tax revenues collected by the state.
- The amount of grants awarded to political subdivisions in Bowman County has decreased, while the amount of grants awarded to entities in Mountrail and Dunn counties have increased. This is result of the focus of development activity moving from the Cedar Hills area in Bowman County in the late 1990s and early part of last decade to the Bakken play in the Mountrail and Dunn County areas in more recent years.
- One thing that hasn't really changed much over the years is the fact that the vast majority of the grants awarded (85%-95%) have been for transportation related projects/functions and for fire and ambulance related equipment and services.
- Another thing than hasn't changed is that park districts have not received any grants over the past 10 years. However, what the numbers don't show is the types of projects for which park districts have requested funding.

### **PROPOSED CHANGES**

In its current form, SB 2140 adds park districts to the entities specifically identified in statute as being eligible for grants. It also specifically identifies services provided by park districts as a type of service that qualifies as a basic governmental service.

As the current director of the EDIO, I'd like to take this opportunity to inform the committee that park districts and services provided by park districts are already eligible for this program, if the grant request relates to "meeting the initial impacts on basic governmental services directly necessitated by oil and gas development".

If a park district hasn't received a grant in the past, it isn't simply because they are a park district. The problem is that many of the services provided by park districts are either secondary or sociological in nature, and most are not directly impacted by oil and gas development. Remodeling a building that has holes in it from baseballs, paving a fairgrounds parking lot, and rejuvenating a park are all worthy projects, however, even if one considers those items to be basic government services, they are not problems or projects directly necessitated by oil and gas development.

I am personally a fan of park districts and recreational activities; they are an important part of the social fiber of any community. The services provided by park districts are a part of what makes a good community great.

I believe more funding for park districts is a good thing. However, I have a concern that by specifically adding park districts and the services they provide to NDCC Chapter 57-62, it implies or suggests that park districts and the services they provide have some priority over entities not specifically listed in law, such as fire districts, ambulance districts and townships. I'm not sure if this is the intent or not. If it is, the changes proposed in this bill make sense. If not, then there is no reason for this bill, as park districts are already eligible for this program, if the grant request relates to "meeting the initial impacts on basic governmental services directly necessitated by oil and gas development".

With those comments, I end my testimony, and will try to answer any questions you may have.

of moneys to the county, city, or school district pursuant to this chapter, the board of university and school lands shall cancel those warrants it holds from such county, city, or school district and shall pay from any moneys in the trust fund provided for in subsection 2 of section 57-62-02 the principal and interest, as it becomes due, on those warrants of the county, city, or school district which are held by another party.

**57-62-03.1. Oil and gas impact grant fund - Continuing appropriation.** The moneys accumulated in the oil and gas impact grant fund must be allocated as provided by law and as appropriated by the legislative assembly for distribution through grants by the energy development impact office to oil and gas development-impacted cities, counties, school districts, and other taxing districts or for industrial commission enforcement of laws and rules relating to geophysical exploration in this state. The amounts deposited in the oil and gas impact grant fund under subsection 1 of section 57-51-15 are appropriated as a standing and continuing appropriation to the energy development impact office for grants as provided in this section.

**57-62-04. Energy development impact office - Appointment of director.** There is hereby created an energy development impact office, to be a division within the office of the commissioner of the board of university and school lands, the director of which must be appointed by and serve at the pleasure of the board of university and school lands. The director shall have knowledge of state and local government and shall have experience or training in the fields of taxation and accounting. The salary of the director must be set by the commissioner of university and school lands within the limits of legislative appropriations. The director may employ such other persons as may be necessary and may fix their compensation within the appropriation made for such purpose. The board of university and school lands shall fill any vacancy in the position of director in the same manner as listed above and, in addition, shall serve as an appeals board under rules promulgated by the board of university and school lands to reconsider grant applications for aid under this chapter which have been denied by the director. All action by the board of university and school lands, including appointment of a director, must be by majority vote.

**57-62-05. Powers and duties of energy development impact director.** The energy development impact director shall:

1. Develop a plan for the assistance, through financial grants for services and facilities, of counties, cities, school districts, and other political subdivisions in coal development and oil and gas development impact areas.
2. Establish procedures and provide proper forms to political subdivisions for use in making application for funds for impact assistance as provided in this chapter.
3. Make grants to counties, cities, school districts, and other taxing districts as provided in this chapter and within the appropriations made for such purposes. In determining the amount of impact grants for which political subdivisions are eligible, the amount of revenue to which such political subdivisions will be entitled from taxes upon the real property of coal and oil and gas development plants and from other tax or fund distribution formulas provided by law must be considered.

**57-62-06. Legislative intent and guidelines on impact grants.** The legislative assembly intends that the moneys appropriated to, and distributed by, the energy development impact office for grants are to be used by grantees to meet initial impacts affecting basic governmental services, and directly necessitated by coal development and oil and gas development impact. As used in this section, "basic governmental services" do not include activities relating to marriage or guidance counseling, services or programs to alleviate other sociological impacts, or services or facilities to meet secondary impacts. All grant applications and presentations to the energy development impact office must be made by an appointed or elected government official.

of moneys to the county, city, or school district pursuant to this chapter, the board of university and school lands shall cancel those warrants it holds from such county, city, or school district and shall pay from any moneys in the trust fund provided for in subsection 2 of section 57-62-02 the principal and interest, as it becomes due, on those warrants of the county, city, or school district which are held by another party.

**57-62-03.1. Oil and gas impact grant fund - Continuing appropriation.** The moneys accumulated in the oil and gas impact grant fund must be allocated as provided by law and as appropriated by the legislative assembly for distribution through grants by the energy development impact office to oil and gas development-impacted cities, counties, school districts, and other taxing districts or for industrial commission enforcement of laws and rules relating to geophysical exploration in this state. The amounts deposited in the oil and gas impact grant fund under subsection 1 of section 57-51-15 are appropriated as a standing and continuing appropriation to the energy development impact office for grants as provided in this section.

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of moneys to the county, city, or school district pursuant to this chapter, the board of university and school lands shall cancel those warrants it holds from such county, city, or school district and shall pay from any moneys in the trust fund provided for in subsection 2 of section 57-62-02 the principal and interest, as it becomes due, on those warrants of the county, city, or school district which are held by another party.

**57-62-03.1. Oil and gas impact grant fund - Continuing appropriation.** The moneys accumulated in the oil and gas impact grant fund must be allocated as provided by law and as appropriated by the legislative assembly for distribution through grants by the energy development impact office to oil and gas development-impacted cities, counties, school districts, and other taxing districts or for industrial commission enforcement of laws and rules relating to geophysical exploration in this state. The amounts deposited in the oil and gas impact grant fund under subsection 1 of section 57-51-15 are appropriated as a standing and continuing appropriation to the energy development impact office for grants as provided in this section.

**57-62-04. Energy development impact office - Appointment of director.** There is hereby created an energy development impact office, to be a division within the office of the commissioner of the board of university and school lands, the director of which must be appointed by and serve at the pleasure of the board of university and school lands. The director shall have knowledge of state and local government and shall have experience or training in the fields of taxation and accounting. The salary of the director must be set by the commissioner of university and school lands within the limits of legislative appropriations. The director may employ such other persons as may be necessary and may fix their compensation within the appropriation made for such purpose. The board of university and school lands shall fill any vacancy in the position of director in the same manner as listed above and, in addition, shall serve as an appeals board under rules promulgated by the board of university and school lands to reconsider grant applications for aid under this chapter which have been denied by the director. All action by the board of university and school lands, including appointment of a director, must be by majority vote.

**57-62-05. Powers and duties of energy development impact director.** The energy development impact director shall:

1. Develop a plan for the assistance, through financial grants for services and facilities, of counties, cities, school districts, and other political subdivisions in coal development and oil and gas development impact areas.
2. Establish procedures and provide proper forms to political subdivisions for use in making application for funds for impact assistance as provided in this chapter.
3. Make grants to counties, cities, school districts, and other taxing districts as provided in this chapter and within the appropriations made for such purposes. In determining the amount of impact grants for which political subdivisions are eligible, the amount of revenue to which such political subdivisions will be entitled from taxes upon the real property of coal and oil and gas development plants and from other tax or fund distribution formulas provided by law must be considered.

**57-62-06. Legislative intent and guidelines on impact grants.** The legislative assembly intends that the moneys appropriated to, and distributed by, the energy development impact office for grants are to be used by grantees to meet initial impacts affecting basic governmental services, and directly necessitated by coal development and oil and gas development impact. As used in this section, "basic governmental services" do not include activities relating to marriage or guidance counseling, services or programs to alleviate other sociological impacts, or services or facilities to meet secondary impacts. All grant applications and presentations to the energy development impact office must be made by an appointed or elected government official.

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NDLA, H NAT

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**From:** Engleson, Jeff A.  
**Sent:** Thursday, March 03, 2011 4:04 PM  
**To:** NDLA, H NAT  
**Subject:** Information request for SB2140  
**Attachments:** 2008 Awards Report in PDF.pdf; 2009 grant results.pdf; EDIO for House approps.xlsx

Dear committee clerk:

I have attached the detail of all EDIO grants requested and approved for both fiscal years 2008 and 2009, per Chairman Porter's request. This information was specifically requested. It is important to note that just because a grant wasn't funded, doesn't mean it didn't qualify as a "basic governmental service necessitated by oil and gas development".

Also attached is a spreadsheet that was sent to the House Appropriation Committee last week. It shows specific items for which grants were approved, or denied over the past 3 years (since I have been running the program) because the Director felt they did (or did not) meet the requirements of "direct impacts of basic governmental services directly necessitated by oil and gas development"

If anyone has any more question they can reach me at 328-1921.

Thanks,

Jeff Engleson, CPA

Director, Energy Development Impact Office

ND State Land Department

701-328-2800

[jengleso@nd.gov](mailto:jengleso@nd.gov)

TO: House Appropriations Committee  
FROM: Jeff Engleson, Energy Development Impact Office  
DATE: February 24, 2011

Listed below are various grants items that were funded or not funded by the Energy Development Impact Office over the past 3 years. The items listed under the "not funded" column are projects that were not funded because the Director felt they were not "initial impacts affecting basic government services...necessitated by ..... oil and gas development impact". Grant requests could also be denied for other reasons; this report only lists grants not funded because of the legislative intent laid out in 57-62-06 (in quotations above).

COUNTY	
Funded	Not Funded
road maintenance	sheriff vehicles
road repairs	sheriff equipment
dust control	museums/cultural centers
road rebuild	
trucks/other vehicles	
generators	
equipment/supplies	

TOWNSHIPS	
Funded	Not Funded
road maintenance	road construction
road repairs	heavy equipment
road rebuild	buildings
snow removal	sign replacement
gravel	
dust control	
ditch mowers	
county debt repayment	

CITIES	
Funded	Not Funded
street maintenance	water salesmen
street repairs	housing studies
dust control	grills in park
building repairs	water tower repair
trucks/other vehicles	police cars/equipment
equipment/supplies	opera hall renovation
water/sewer extension	Gazebo in park
fire/ambulance requests	roof repairs

FIRE DISTRICTS	
Funded	Not Funded
equipment/supplies	
fire trucks/vehicles	
building construction	
building remodel/repair	
training/training facilities	
ROW safety issues	
dive rescue equip.	

SCHOOLS	
Funded	Not Funded
bus repairs	contract bus services
bus replacement	parking lot
expansion projects	phone systems
	roof repair
	outdated boilers
	lab update
	education programs

AMBULANCE DISTRICTS/HOSPITALS	
Funded	
equipment/supplies	
fire gear	
ambulances/vehicles	
building construction	
building remodel/repair	
training	

OTHER	
Funded	Not Funded
	runway lights
	airport parking repair
	RV dump station
	hangar construction
	aviation terminal
	fitness course

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>BOTTINEAU COUNTY</b>			
<b>BOTTINEAU COUNTY</b>			
LANSFORD NORTH - MICRO SURFACING	\$50,000	\$0	
<b>WESTHOPE PSD #17</b>			
SCHOOL BUS	\$30,000	\$5,000	Y04709
<b>CITY OF ANTLER</b>			
STREET IMPROVEMENTS	\$6,000	\$3,000	Y04695
<b>CITY OF LANSFORD</b>			
STREET REPAIR & WATER SHED IMPROVEMENT	\$25,000	\$5,000	Y04703
<b>CITY OF NEWBURG</b>			
CHIPPING ROADS	\$18,000	\$5,000	Y04690
<b>ANTLER TOWNSHIP</b>			
GRAVE; & REPAIR ROADS	\$15,000	\$4,000	Y04942
<b>BENTINCK TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$25,000	\$5,000	Y04679
<b>BLAINE TOWNSHIP</b>			
ROAD MAINTENANCE & WIDENING	\$12,500	\$4,000	Y04919
<b>CHATFIELD TOWNSHIP</b>			
ROAD MAINTENANCE, RESHAPE & REGRAVEL	\$14,500	\$4,000	Y04905
<b>CUTBANK TOWNSHIP</b>			
ROAD REPAIR	\$20,000	\$2,500	Y04801
<b>ELMS TOWNSHIP</b>			
ROAD REPAIR	\$12,000	\$0	
<b>HARAM TOWNSHIP</b>			
OIL ROAD MAINTENANCE	\$11,000	\$2,500	Y04846
<b>HASTINGS TOWNSHIP</b>			
GRAVELING, REPAIR & SNOW REMOVAL	\$50,000	\$0	
<b>HOFFMAN TOWNSHIP</b>			
ROAD MAINTENANCE & GRAVEL	\$8,000	\$2,500	Y04731
<b>KANE TOWNSHIP</b>			
GRAVEL & DUST OFF	\$85,000	\$10,000	Y04883
<b>LANSFORD TOWNSHIP</b>			
TOWNSHIP ROAD IMPROVEMENT	\$10,000	\$4,000	Y04717
<b>NEWBORG TOWNSHIP</b>			
ROAD DEBT W/BOTTINEAU CO-MAINTENANCE	\$30,000	\$7,500	Y04805
<b>RENVILLE TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$12,000	\$5,000	Y04885
<b>RICHBURG TOWNSHIP</b>			
GRAVELING & MAINTENANCE	\$10,000	\$4,000	Y04836

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>SCANDIA TOWNSHIP</b>			
GRAVEL & MAINTENANCE	\$25,000	\$2,500	Y04734
<b>SCOTIA TOWNSHIP</b>			
GRADING & GRAVELING	\$18,000	\$4,000	Y04769
<b>SERGIUS TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$95,700	\$5,000	Y04763
<b>SHERMAN TOWNSHIP</b>			
ROAD MAINTENANCE	\$8,000	\$2,500	Y04778
<b>STARBUCK TOWNSHIP</b>			
GRAVEL	\$15,000	\$4,000	Y04943
<b>STONE CREEK TOWNSHIP</b>			
GRAVEL, REPAIR & MANTAIN	\$4,500	\$2,500	Y04787
<b>TACOMA TOWNSHIP</b>			
ROAD GRAVELING	\$5,000	\$5,000	Y04910
<b>WAYNE TOWNSHIP</b>			
ROAD GRAVELING	\$9,000	\$4,000	Y04891
<b>WHEATON TOWNSHIP</b>			
RIGHT OF WAY SLOPE SAFETY IMPROVEMENT	\$15,000	\$5,000	Y04754
<b>KRAMER FIRE DISTRICT</b>			
NEW LAWN MOWER & SNOW BLOWER	\$5,000	\$0	
<b>MAXBASS RURAL FIRE DEPARTMENT</b>			
FIRE EQUIPMENT & VEHICLES	\$60,000	\$10,000	Y04847
<b>SOURIS RURAL FIRE DISTRICT</b>			
LOCKER & TRAINING ROOM	\$20,000	\$10,000	Y04707
<b>WESTHOPE RURAL FIRE DISTRICT</b>			
FIRE TRUCK	\$150,000	\$10,000	Y04786
<b>TOTAL FOR BOTTINEAU COUNTY</b>	<b>\$874,200</b>	<b>\$137,500</b>	

## **BOWMAN COUNTY**

### **BOWMAN COUNTY**

GRIFFIN ROAD - DIALHOUSE NORTH	\$1,275,000	\$0	
RHAME TO GRIFFIN CUT ACROSS EAST HALF	\$435,000	\$0	
RHAME ROAD NORTH REPAIR & CHIP SEAL	\$800,000	\$0	
MARMARTH ROAD - BIG GUMBO AREA	\$925,000	\$0	
MARMARTH ROAD N REPAIR & CHIP SEAL	\$1,209,000	\$0	

### **BOWMAN PSD**

KITCHEN APPLIANCES & SHELIVING	\$6,000	\$0	
CONCRETE WALKWAY REPLACEMENT	\$7,000	\$0	
RURAL BUS TRANSPORTATION	\$25,000	\$5,000	Y04740
INTERCOM SYSTEM UPGRADE	\$6,000	\$0	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CITY OF BOWMAN</b>			
PHARMACEUTICAL SUPPLIES	\$10,286	\$0	
FIRE STATION BUILDING	\$450,000	\$10,000	Y04873
AMBULANCE VEHICLE	\$20,000	\$10,000	Y04871
DECONTAMINATION AREA OF EMERGENCY ROOM	\$9,500	\$5,000	Y04872
<b>CITY OF RHAME</b>			
ROAD MAINTENANCE	\$30,000	\$15,000	Y04881
CHIP & SEAL & 1/3 NEW CONSTRUCTION	\$60,000	\$0	
<b>ADELAIDE TOWNSHIP</b>			
ADELAIDE/RHAME OIL ROAD	\$80,000	\$12,500	Y04957
JOINT APPLICATION WITH RHAME TWP			
<b>AMOR TOWNSHIP</b>			
ROAD UPKEEP	\$8,000	\$5,000	Y04917
<b>BOWMAN TOWNSHIP</b>			
ROAD REPAIRS	\$100,000	\$10,000	Y04865
<b>GEM TOWNSHIP</b>			
ROAD REPAIR & REPLACE CULVERT	\$20,000	\$10,000	Y04841
<b>GRAND RIVER TOWNSHIP</b>			
ROAD REPAIR	\$10,350	\$5,000	Y04833
<b>LADD TOWNSHIP</b>			
PROJECT A & B	\$6,500	\$2,500	Y04840
<b>LANGBERG TOWNSHIP</b>			
HORSE CREEK ROAD	\$120,000	\$15,000	Y04706
<b>MINNEHAHA TOWNSHIP</b>			
ROAD MAINTENANCE	\$5,000	\$3,000	Y04842
<b>NEBO TOWNSHIP</b>			
REPAIR ROADS	\$1,100,000	\$10,000	Y04811
<b>RHAME TOWNSHIP</b>			
ADELAIDE/RHAME OIL ROAD	\$80,000	\$7,500	Y04956
JOINT APPLICATION WITH ADELAIDE			
<b>STAR TOWNSHIP</b>			
ROAD RECONSTRUCTION	\$350,000	\$20,000	Y04766
<b>RHAME RURAL FIRE DISTRICT</b>			
REPLACE RADIO & PAGER	\$42,500	\$15,000	Y04946
<b>TOTAL FOR BOWMAN COUNTY</b>	<b>\$7,190,136</b>	<b>\$160,500</b>	
<b>BURKE COUNTY</b>			
<b>BURKE COUNTY</b>			
GRAVEL CRUSHING & HAULING	\$50,000	\$0	
<b>BOWBELLS PSD #14</b>			
BUS REPAIR	\$10,000	\$5,000	Y04677
<b>POWERS LAKE PSD #27</b>			
BUS REPAIR & MAINTENANCE	\$20,000	\$5,000	Y04743



PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>BURKE CENTRAL PSD #36</b>			
BUS REPLACEMENT	\$70,000	\$5,000	Y04699
<b>CITY OF COLUMBUS</b>			
STREET REPAIRS	\$50,000	\$5,000	Y04837
SAFETY EQUIPMENT & SUPPLIES	\$22,000	\$10,000	Y04835
<b>CITY OF FLAXTON</b>			
STREET REPAIR	\$6,500	\$2,500	Y04951
REPAIR SNOW EQUIPMENT	\$2,500	\$2,500	Y04952
REPLACE WATER TOWER METER	\$5,000	\$0	
<b>CITY OF LIGNITE</b>			
SNOW REMOVAL & ST REPAIRS	\$15,000	\$8,000	Y04788
<b>CITY OF PORTAL</b>			
HAZ-MAT TRAINING, FIRE PROTECTION EQUIP	\$26,000	\$15,000	Y04753
<b>CITY OF POWERS LAKE</b>			
ADDITION & COT PURCHASE	\$20,000	\$10,000	Y04923
MUNICIPAL WELL FOR EMERGENCY BACKUP	\$100,000	\$10,000	Y04682
<b>BATTLEVIEW TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$40,950	\$10,000	Y04858
<b>BOWBELLS TOWNSHIP</b>			
GRAVEL ROADS	\$10,000	\$3,000	Y04953
<b>CARTER TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$30,000	\$7,500	Y04780
<b>CLAYTON TOWNSHIP</b>			
ROAD UP-KEEP & REPAIR	\$9,000	\$4,000	Y04748
<b>CLEARY TOWNSHIP</b>			
GRAVEL	\$8,000	\$4,000	Y04755
<b>COLVILLE TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$24,500	\$5,000	Y04828
<b>DALE TOWNSHIP</b>			
ROAD GRAVELING	\$10,000	\$5,000	Y04803
<b>FAY TOWNSHIP</b>			
ROAD REPAIR, MAINTENANCE & GRAVELING	\$20,000	\$7,500	Y04877
<b>FOOTHILLS TOWNSHIP</b>			
ROAD MAINTENANCE	\$12,000	\$4,000	Y04861
<b>FORTHUN TOWNSHIP</b>			
ROAD MAINTENANCE	\$27,000	\$5,000	Y04772
<b>HARMONIOUS TOWNSHIP</b>			
GRAVEL & MAINTENANCE	\$10,000	\$5,000	Y04792
<b>KELLER TOWNSHIP</b>			
MOWER	\$6,000	\$3,000	Y04898
<b>LAKEVIEW TOWNSHIP</b>			
REPAIR, REGRAVEL & MAINTENANCE	\$8,768	\$4,000	Y04774

<b>PROJECT DESCRIPTION</b>	<b>REQUEST</b>	<b>AWARD</b>	<b>GRANT#</b>
<b>LEAF MOUNTAIN TOWNSHIP</b>			
GRADE, REPAIR & GRAVEL ROADS	\$28,000	\$5,000	Y04849
<b>LUCY TOWNSHIP</b>			
GRAVELING	\$3,000	\$2,000	Y04735
<b>MINNESOTA TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$5,000	Y04773
<b>NORTHSTAR TOWNSHIP</b>			
MAINTAIN ROADS	\$35,000	\$7,500	Y04747
<b>PORTAL TOWNSHIP</b>			
GRAVELING	\$20,000	\$5,000	Y04736
<b>RICHLAND TOWNSHIP</b>			
GRAVELING, MAINTAINING, REBUILDING & BUILDING	\$20,000	\$4,000	Y04756
<b>SHORTCREEK TOWNSHIP</b>			
ROAD GRAVELING	\$18,000	\$5,000	Y04900
<b>SOO TOWNSHIP</b>			
ROAD IMPROVEMENTS & MAINTENANCE	\$20,000	\$5,000	Y04939
<b>THORSON TOWNSHIP</b>			
ROAD MAINTENANCE & DITCH BANK MOWER	\$20,000	\$5,000	Y04892
<b>VALE TOWNSHIP</b>			
BLADING & GRAVELING	\$10,000	\$4,000	Y04730
<b>WARD TOWNSHIP</b>			
BAKKEN GRAVEL PROJECT	\$15,000	\$3,000	Y04727
<b>BOWBELLS FIRE DISTRICT</b>			
PERSONAL PROTECTION EQUIPMENT	\$30,000	\$10,000	Y04938
<b>LIGNITE FIRE DISTRICT</b>			
BUILDING ADDITION	\$35,000	\$10,000	Y04793
<b>PORTAL RURAL AMBULANCE DISTRICT</b>			
EQUIPMENT & TRAINING	\$10,000	\$10,000	Y04862
<b>POWERS LAKE RURAL FIRE DISTRICT</b>			
EQUIPMENT & BUILDING ADDITION	\$18,700	\$10,000	Y04859
<b>TOTAL FOR BURKE COUNTY</b>	<b>\$915,918</b>	<b>\$235,500</b>	

#### **DIVIDE COUNTY**

<b>DIVIDE COUNTY</b>			
GRAVEL & EQUIPMENT	\$150,000	\$0	
<b>CITY OF CROSBY</b>			
SELF CONTAINED BREATHING APPARATUS (SCBA)	\$25,000	\$15,000	Y04914
<b>CITY OF NOONAN</b>			
LAW ENFORCEMENT DEMAND PROJECT	\$7,200	\$0	
FIRE HOSE PURCHASE	\$1,500	\$1,500	Y04826
<b>ALEXANDRIA TOWNSHIP</b>			
ROAD MAINTENANCE	\$5,000	\$4,000	Y04795

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>AMBROSE TOWNSHIP</b>			
ROAD MAINTENANCE, REPAIR & SNOW REMOVAL	\$15,000	\$5,000	Y04888
<b>BLOOMING PRAIRIE TOWNSHIP</b>			
BUILDUP & MAINTAIN ROADS	\$10,000	\$7,500	Y04894
<b>BLOOMING VALLEY TOWNSHIP</b>			
MILLER OILWELL ROAD CONTINUATION	\$30,000	\$7,500	Y04904
<b>BORDER TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$25,000	\$15,000	Y04852
<b>BURG TOWNSHIP</b>			
ROAD MAINTENANCE	\$15,000	\$4,000	Y04950
<b>CLINTON TOWNSHIP</b>			
REPLACE GRAVEL & COLLAPSED CULVERTS	\$4,000	\$4,000	Y04911
<b>COALFIELD TOWNSHIP</b>			
ROAD UPKEEP & REPAIR	\$25,000	\$6,000	Y04789
<b>DANEVILLE TOWNSHIP</b>			
MAINTAINING & IMPROVE ROADS	\$6,500	\$3,000	Y04810
<b>DEWITT TOWNSHIP</b>			
SPOT GRAVELING & CULVERT REPLACEMENT	\$7,500	\$4,000	Y04806
<b>ELKHORN TOWNSHIP</b>			
BLADING, SNOWPLOWING & SPOT GRAVELING	\$5,000	\$4,000	Y04785
<b>FERTILE VALLEY TOWNSHIP</b>			
GRAVEL & CULVERT	\$12,000	\$3,000	Y04764
<b>FILLMORE TOWNSHIP</b>			
REPAIR & MAINTAIN ROADS	\$40,000	\$5,000	Y04822
<b>FRAZIER TOWNSHIP</b>			
ROAD GRAVELING & REPAIR	\$19,536	\$3,000	Y04856
<b>FREDERICK TOWNSHIP</b>			
ROAD MAINTENANCE & RECONSTRUCTION	\$40,000	\$7,500	Y04819
<b>GARNET TOWNSHIP</b>			
ROAD GRAVELING, REPAIR & MAINTAINING	\$15,000	\$10,000	Y04854
<b>GOOSENECK TOWNSHIP</b>			
ROAD GRAVELING & MAINTENANCE	\$8,000	\$4,000	Y04855
<b>HAWKEYE TOWNSHIP</b>			
ROAD GRAVELING & MAINTENANCE	\$20,000	\$10,000	Y04899
<b>HAYLAND TOWNSHIP</b>			
MAINTENANCE & GRAVELING	\$5,000	\$5,000	Y04794
<b>LINCOLN VALLEY TOWNSHIP</b>			
GRAVELING & BLADING	\$9,000	\$4,000	Y04738
<b>LONG CREEK TOWNSHIP</b>			
BUILD-UP & MAINTENANCE	\$15,000	\$5,000	Y04746
<b>MENTOR TOWNSHIP</b>			
GRAVELING & MAINTENANCE	\$35,000	\$4,000	Y04820

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>PALMER TOWNSHIP</b>			
ROAD CONSTRUCTION & MAINTENANCE	\$6,000	\$5,000	Y04913
<b>PLUMER TOWNSHIP</b>			
REPAIR & MAINTENANCE	\$20,288	\$5,000	Y04777
<b>SIOUX TRAIL TOWNSHIP</b>			
REBUILD ROAD, GRAVELING & GRADING	\$20,000	\$3,000	Y04916
<b>SMOKEY BUTTE TOWNSHIP</b>			
BLADING & GRAVELING	\$20,000	\$10,000	Y04721
<b>STONEVIEW TOWNSHIP</b>			
ROAD MAINTENANCE	\$30,000	\$15,000	Y04935
<b>TROY TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$10,000	Y04824
<b>TWIN BUTTE TOWNSHIP</b>			
ROAD REPAIR, MAINTENANCE, WAGES, GRAVEL	\$10,000	\$5,000	Y04821
<b>UPLAND TOWNSHIP</b>			
ROAD CONSTRUCTION & MAINTENANCE	\$6,000	\$6,000	Y04901
<b>WESTBY TOWNSHIP</b>			
ROAD MAINTENANCE	\$9,500	\$4,000	Y04818
<b>WRITING ROCK TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$5,000	\$0	
<b>FORTUNA RURAL FIRE DISTRICT</b>			
ADDITION TO EXISTING FIRE HALL	\$200,000	\$15,000	Y04701
<b>TOTAL FOR DIVIDE COUNTY</b>	<b>\$897,024</b>	<b>\$219,000</b>	

## DUNN COUNTY

### DUNN COUNTY

DISPOSAL WELL ROAD	\$80,000	\$0	
DODGE ROAD REBUILD	\$150,000	\$0	
SHOULDER PULLING & RESURFACING	\$1,174,500	\$0	
BRIDGE REPLACEMENT	\$150,000	\$100,000	Y04866
HENRICKS ROAD EXTENSION	\$75,000	\$0	
MEDUNA HILL SAFETY PROJECT	\$30,000	\$0	
STEFAN ROAD REBUILD	\$150,000	\$0	
GRAVEL STOCKPILE	\$450,000	\$100,000	Y04867
SOUTH HEART ROAD TO BILLINGS COUNTY	\$225,000	\$0	
NEUROHR ROAD SAFETY PROJECT	\$80,000	\$0	
DUST CONTROL	\$100,000	\$50,000	Y04868
GARTNER CURVE	\$100,000	\$100,000	Y04869
DENN CENTER TRUCK ROUTE	\$75,000	\$0	
MILLER HILL	\$80,000	\$50,000	Y04870
<b>KILLDEER PSD</b>			
SCHOOL BUS REPLACEMENT	\$36,000	\$0	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CITY OF DUNN CENTER</b>			
STAND BY GENERATORS FOR WATER & SEWAGE SYSTEM	\$20,600	\$15,000	Y04875
<b>CITY OF KILLDEER</b>			
EMERGENCY WATER SUPPLY	\$250,000	\$25,000	Y04781
<b>DUNN COUNTY FAIR BOARD</b>			
HIGH PLAINS CULTURAL CENTER	\$10,000	\$0	
<b>WEST DUNN RURAL FIRE DISTRICT</b>			
FIRE EQUIPMENT - CLASS B FOAM	\$10,000	\$10,000	Y04843
<b>TOTAL FOR DUNN COUNTY</b>	<b>\$3,246,100</b>	<b>\$450,000</b>	

#### **GOLDEN VALLEY COUNTY**

<b>GOLDEN VALLEY COUNTY</b>			
SURFACING, ROAD & SHERIFF EQUIPMENT, MATERIALS	\$374,000	\$0	
<b>CITY OF BEACH</b>			
NEW FIRE HALL FOR CITY & RURAL FIRE DEPT	\$32,500	\$15,000	Y04718
<b>CITY OF GOLVA</b>			
FIRE FIGHTING FOAM SYSTEMS	\$20,000	\$5,000	Y04889
<b>ELK CREEK TOWNSHIP</b>			
GRAVELING	\$20,000	\$5,000	Y04947
<b>LONE TREE TOWNSHIP</b>			
HIGHWAY 16 BYPASS PROJECT	\$32,125	\$5,000	Y04812
<b>SADDLE BUTTE TOWNSHIP</b>			
ROAD REPAIRS	\$52,960	\$10,000	Y04863
<b>SENTINEL CIVIL TOWNSHIP</b>			
SURFACING BLADING & CRUSHING GRAVEL	\$30,000	\$5,000	Y04948
<b>GOLVA RURAL FIRE DISTRICT</b>			
NEW FIRE HALL	\$35,000	\$10,000	Y04949
<b>TOTAL FOR GOLDEN VALLEY COUNTY</b>	<b>\$596,585</b>	<b>\$55,000</b>	

#### **MCHENRY COUNTY**

<b>MCHENRY COUNTY</b>			
CLAYING & GRAVEL	\$30,000	\$0	
<b>TOTAL FOR MCHENRY COUNTY</b>	<b>\$30,000</b>	<b>\$0</b>	

#### **MCKENZIE COUNTY**

<b>MCKENZIE PSD #1</b>			
BUS REPLACEMENT	\$44,170	\$5,000	Y04762

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CITY OF WATFORD CITY</b>			
HYDRAULIC MODEL	\$30,000	\$0	
BULK WATER SALES UPGRADE	\$30,000	\$0	
CHIP SEAL GRAVEL ROADS	\$30,000	\$15,000	Y04693
FIRE FIGHTING EQUIPMENT	\$20,300	\$10,000	Y04694
PHYSIO-CONTROL LIFE PAC 510	\$35,000	\$10,000	Y04692
CRACK SEAL AIRPORT RUNWAY	\$15,000	\$0	
<b>BLUE BUTTE TOWNSHIP</b>			
RESURFACE ROADS	\$20,000	\$5,000	Y04752
<b>HAWKEYE VALLEY TOWNSHIP</b>			
GRAVELING, TREE REMOVAL & DUST CONTROL	\$30,000	\$5,000	Y04739
<b>KEENE TOWNSHIP</b>			
BRIDGE REPLACEMENT & ROAD REPAIR	\$20,000	\$5,000	Y04944
<b>YELLOWSTONE TOWNSHIP</b>			
MAINTANANCE, REPAIR & DUST CONTROL	\$30,000	\$5,000	Y04710
<b>ARNEGARD RURAL FIRE DISTRICT</b>			
TANKER/PUMPER TRUCK	\$100,000	\$10,000	Y04839
FIRE SUPPORT EQUIPMENT	\$1,500	\$1,500	Y04838
<b>TOTAL FOR MCKENZIE COUNTY</b>	<b>\$405,970</b>	<b>\$71,500</b>	

#### **MCLEAN COUNTY**

<b>LOQUEMONT TOWNSHIP</b>			
ROAD MAINTENANCE	\$3,000	\$0	
<b>TOTAL FOR MCLEAN COUNTY</b>	<b>\$3,000</b>	<b>\$0</b>	

#### **MERCER COUNTY**

<b>BEULAH RURAL FIRE PROTECTION DISTRICT</b>			
REPLACING 1974 BRUSH TRUCK	\$15,000	\$15,000	Y04742
<b>ZAP RURAL FIRE PROTECTION DISTRICT</b>			
TANKER PUMP SYSTEM & TURNOUT GEAR	\$20,130	\$15,000	Y04874
<b>TOTAL FOR MERCER COUNTY</b>	<b>\$35,130</b>	<b>\$30,000</b>	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>MOUNTRAIL COUNTY</b>			
<b>MOUNTRAIL COUNTY</b>			
9.3 MILES CHIP SEAL	\$232,500	\$0	
5 MILES OVERLAY - PALERMO S RD	\$1,677,355	\$0	
4 MILES OVERLAY - BLAISDELL S RD	\$1,341,884	\$0	
3 MILES CHIP SEAL-NEW TOWN SOUTH	\$75,000	\$0	
4 MILES OVERLAY - BELDEN E RD	\$1,341,884	\$0	
265 MILES OF GRAVELING	\$500,000	\$0	
100 MILES OF PAVEMENT STRIPING	\$37,500	\$0	
100 MILES OF PAVEMENT CRACKSEALING	\$30,000	\$0	
COLDMIX - PATCH BROKEN PAVEMENT	\$90,000	\$0	
9 MILES GRAVEL - ROSS S RD	\$31,500	\$0	
DUST CONTROL	\$220,000	\$0	
<b>STANLEY PSD #2</b>			
BUS REPLACEMENT	\$70,000	\$20,000	Y04716
<b>CITY OF NEW TOWN</b>			
DIGITAL RADIO, PROTABLE GENERATOR/LIGHTS & MISC TOOLS	\$16,000	\$10,000	Y04681
MAIN STREET HWY 23	\$400,000	\$10,000	Y04925
<b>CITY OF PARSHALL</b>			
PAY LOADER	\$140,000	\$25,000	Y04725
<b>CITY OF PLAZA</b>			
COT PURCHASE	\$10,000	\$10,000	Y04698
STREET MAINTENANCE, REPAIR & EQUIPMENT	\$240,000	\$10,000	Y04676
<b>CITY OF STANLEY</b>			
1000/1250GPM PUMPER UNIT & EQUIPMENT	\$140,000	\$25,000	Y04713
OIL INDUSTRY IMPACTED AREAS	\$480,000	\$25,000	Y04712
GARAGE & MEETING ROOMS	\$40,000	\$10,000	Y04714
REPLACE VEHICLE & PURCHASE EQUIPMENT	\$54,982	\$0	
<b>ALGER TOWNSHIP</b>			
ROAD MAINTENANCE	\$326,180	\$20,000	Y04912
<b>AUSTIN TOWNSHIP</b>			
GRAVEL & MAINTENANCE	\$240,000	\$25,000	Y04823
<b>BANNER TOWNSHIP</b>			
UP-GRADE & GRAVEL	\$20,000	\$5,000	Y04720
<b>BICKER TOWNSHIP</b>			
ROAD REPAIR & GRAVEL STOCKPILE	\$15,000	\$0	
<b>BIG BEND TOWNSHIP</b>			
ROAD REPAIR	\$35,000	\$0	
<b>BROOKBANK TOWNSHIP</b>			
OIL TRAFFIC REPAIR	\$45,000	\$20,000	Y04757
<b>BURKE TOWNSHIP</b>			
ROAD REPAIR	\$80,000	\$20,000	Y04768
<b>COTTONWOOD TOWNSHIP</b>			
ROAD GRAVELING	\$12,000	\$10,000	Y04771

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CRANE CREEK TOWNSHIP</b>			
GRAVEL, MAINTAIN & IMPROVE ROADS	\$200,000	\$35,000	Y04922
<b>DEBING TOWNSHIP</b>			
ROAD MAINTENANCE	\$40,000	\$10,000	Y04893
<b>FERTILE TOWNSHIP</b>			
ROAD REPAIR & GRAVELING	\$95,000	\$10,000	Y04902
<b>IDAHO TOWNSHIP</b>			
ROAD REPAIR	\$10,000	\$5,000	Y04851
<b>JAMES HILL TOWNSHIP</b>			
ROAD REPAIRS	\$53,500	\$10,000	Y04884
<b>KICKAPOO TOWNSHIP</b>			
GRAVEL ROADS	\$25,000	\$3,000	Y04733
<b>KNIFE RIVER TOWNSHIP</b>			
SIGNAGE, GRAVELING, TREE REMOVAL, NOW REMOVAL	\$60,000	\$10,000	Y04814
<b>LOSTWOOD TOWNSHIP</b>			
GRAVEL	\$12,600	\$10,000	Y04895
<b>MCALMOND TOWNSHIP</b>			
GRAVEL & GRADING	\$20,000	\$10,000	Y04909
<b>MCGAHAN TOWNSHIP</b>			
DIRT WORK ON JONES ROAD	\$30,000	\$10,000	Y04827
<b>MANITOU TOWNSHIP</b>			
ROAD MAINTENANCE	\$5,000	\$5,000	Y04930
<b>MODEL TOWNSHIP</b>			
REGRADE & GRAVEL ROADS	\$27,500	\$5,000	Y04853
<b>MOUNTRAIL TOWNSHIP</b>			
ROAD MAINTENANCE	\$19,000	\$2,000	Y04915
<b>MYRTLE TOWNSHIP</b>			
GRAVEL & REPAIRS	\$45,000	\$20,000	Y04790
<b>OAKLAND TOWNSHIP</b>			
ROAD GRAVELING	\$25,000	\$15,000	Y04896
<b>OSBORN TOWNSHIP</b>			
ROAD REPAIR	\$246,250	\$0	
<b>OSLOE TOWNSHIP</b>			
ROAD MAINTENANCE	\$5,000	\$3,000	Y04809
<b>PALERMO TOWNSHIP</b>			
GRAVEL ROADS	\$19,000	\$10,000	Y04726
<b>PARSHALL TOWNSHIP</b>			
ROAD STABILIZATION	\$437,000	\$50,000	Y04783
<b>PLAZA TOWNSHIP</b>			
REPLACE 3 CULVERTS	\$15,000	\$5,000	Y04940
<b>POWERS TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$35,000	\$10,000	Y04829



PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>POWERS LAKE TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$10,000	Y04887
<b>PURCELL TOWNSHIP</b>			
ROAD REPAIR & UPKEEP	\$90,000	\$20,000	Y04937
<b>RAT LAKE TOWNSHIP</b>			
GRAVEL	\$20,000	\$10,000	Y04807
<b>ROSS TOWNSHIP</b>			
GRAVEL & MAINTENANCE	\$35,200	\$20,000	Y04775
<b>SHELL TOWNSHIP</b>			
GRAVEL & ROAD MAINTENANCE	\$67,250	\$30,000	Y04815
<b>SIDONIA TOWNSHIP</b>			
GRAVE & MAINTAIN ROADS	\$30,000	\$10,000	Y04932
<b>SIKES TOWNSHIP</b>			
ROAD REPAIR	\$100,000	\$20,000	Y04767
<b>SORKNESS TOWNSHIP</b>			
INCREASE ROAD MAINTENACNE & REPAIR	\$20,000	\$5,000	Y04921
<b>SPRING COULEE TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$60,000	\$5,000	Y04864
<b>VAN HOOK TOWNSHIP</b>			
ROAD MAINTENANCE & REBUILD	\$80,000	\$0	
<b>WAYZETTA TOWNSHIP</b>			
2009 ROAD WORK	\$260,000	\$65,000	Y04722
<b>WHITE EARTH TOWNSHIP</b>			
ROAD MAINTENANCE	\$27,600	\$5,000	Y04920
<b>NEW TOWN RURAL FIRE DISTRICT</b>			
WILD LAND FIRE UNIT PICKUP	\$42,000	\$15,000	Y04816
<b>NEW TOWN AMBULANCE</b>			
AMBULANCE	\$20,000	\$10,000	Y04678
<b>PARSHALL RURAL FIRE DISTRICT</b>			
PUMPER TRUCK	\$125,000	\$25,000	Y04941
<b>PLAZA FIRE DISTRICT</b>			
REPLACE PUMPER	\$150,000	\$15,000	Y04683
<b>STANLEY RURAL FIRE DISTRICT</b>			
RURAL PUMPER & STRUCTURE UNIT	\$386,500	\$100,000	Y04934
<b>TOTAL FOR MOUNTRAIL COUNTY</b>	<b>\$10,900,185</b>	<b>\$848,000</b>	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>RENVILLE COUNTY</b>			
<b>RENVILLE COUNTY</b>			
WARNING LIGHT SYSTEM	\$2,500	\$0	
GLENBURN ROAD	\$150,000	\$0	
MOROTGRADER	\$50,000	\$0	
PATROL VEHICLE	\$20,000	\$0	
PARK ROAD	\$100,000	\$0	
RADIO COMMUNICATIONS SYSTEM	\$10,000	\$0	
PAVING PARK ROAD	\$75,000	\$0	
<b>MOHALL LANSFORD SHERWOOD PSD</b>			
2009 BUS PURCHASE	\$25,000	\$5,000	Y04680
<b>GLENBURN PSD #26</b>			
BUS PURCHASE	\$25,000	\$5,000	Y04708
<b>CITY OF GLENBURN</b>			
STREET REPAIR & RESURFACING	\$50,000	\$10,000	Y04749
<b>CITY OF MOHALL</b>			
MAIN ST RECONSTRUCTION - HWY 5	\$50,000	\$10,000	Y04796
<b>CITY OF SHERWOOD</b>			
STREET REPAIRS	\$38,000	\$10,000	Y04684
BROOM FOR BOBCAT	\$5,500	\$0	
<b>CITY OF TOLLEY</b>			
STREET REPAIR	\$18,000	\$10,000	Y04850
<b>BRANDON TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$25,000	\$4,000	Y04825
<b>CALLAHAN TOWNSHIP</b>			
DUST CONTROL, GRAVELING & MAINTENANCE	\$15,000	\$4,000	Y04729
<b>CLAY TOWNSHIP</b>			
REPAIRING ROADS	\$30,000	\$6,000	Y04779
<b>COLQUHOUN TOWNSHIP</b>			
GRAVELING & ROAD CONSTRUCTION	\$24,000	\$5,000	Y04732
<b>EDEN VALLEY TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$4,000	Y04804
<b>ENSIGN TOWNSHIP</b>			
ROAD GRAVELING	\$5,000	\$4,000	Y04697
<b>GRASSLAND TOWNSHIP</b>			
ROAD GRAVELING	\$30,000	\$5,000	Y04845
<b>GROVER TOWNSHIP</b>			
GRAVEL	\$9,000	\$4,000	Y04702
<b>HAMERLY TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$7,800	\$5,000	Y04860
<b>HAMLET TOWNSHIP</b>			
GRAVELING, MAINTAINING & ROCK REMOVAL	\$20,000	\$3,000	Y04751

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>HURLEY TOWNSHIP</b>			
ROAD GRAVELING & MAINTENANCE	\$20,000	\$4,000	Y04857
<b>MCKINNEY TOWNSHIP</b>			
ROAD MAINTENANCE & GRAVEL	\$5,000	\$3,000	Y04770
<b>PLAIN TOWNSHIP</b>			
REPAIR ROADS	\$15,600	\$5,000	Y04929
<b>PRESCOTT TOWNSHIP</b>			
ROAD MAINTENANCE	\$30,000	\$5,000	Y04848
<b>PROSPERITY TOWNSHIP</b>			
REPAIR ROADS	\$750	\$500	Y04691
<b>ROOSEVELT TOWNSHIP</b>			
GRAVELING	\$10,000	\$0	
<b>STAFFORD TOWNSHIP</b>			
ROAD GRAVEL & MAINTENANCE	\$3,000	\$0	
<b>VAN BUREN TOWNSHIP</b>			
RECONSTRUCTING EXISTING ROADS	\$30,000	\$5,000	Y04705
<b>GLENBURN RURAL FIRE DISTRICT</b>			
MULTI USE QUIK ATTACK TRUCK	\$40,000	\$10,000	Y04719
<b>GLENBURN AMBULANCE</b>			
AMBULANCE SERVICE BUILDING	\$45,000	\$10,000	Y04926
<b>MOHALL RURAL FIRE DISTRICT</b>			
EMERGENCY SERVICES BUILDING	\$340,000	\$10,000	Y04776
<b>RENVILLE COUNTY RURAL AMBULANCE DISTRICT</b>			
REPLACE AMBULANCE	\$45,000	\$10,000	Y04955
<b>SHERWOOD RURAL FIRE DIST</b>			
FIRE PERSONNEL TRAINING	\$3,000	\$0	
AMBULANCE PERSONNEL TRAINING	\$11,000	\$4,000	Y04798
AMBULANCE EQUIPMENT & SUPPLIES	\$1,500	\$1,500	Y04799
FIRE DEPT EQUIPMENT	\$10,000	\$5,000	Y04800
<b>TOLLEY FIRE DEPARTMENT</b>			
SLIDE IN UNIT WITH FOAM APPLICATOR	\$15,000	\$5,000	Y04711
<b>TOTAL FOR RENVILLE COUNTY</b>	<b>\$1,429,650</b>	<b>\$172,000</b>	

## SLOPE COUNTY

### SLOPE COUNTY

REPLACE BRIDGE ON RD 4424 W/CONCRETE BOX CULVERT	\$158,650	\$0
WIDENING & SURFACING 1.5 MILES CAMP CROOK ROAD	\$250,000	\$0
CRUSHING GRAVEL	\$112,500	\$0
RESURFACE 8 MI OF FOREST HWY 05, REPLACE BRIDGE	\$201,850	\$0
RESURFACE 6 MILES OF FOREST HWY 03	\$43,200	\$0

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CITY OF MARMARTH</b>			
FIRST AID CLASS FOR 5-8 GRADE CHILDREN	\$500	\$0	
AMBULANCE SERVICE MINI-CONFERENCE	\$2,000	\$2,000	Y04696
AMBULANCE ASSIST VEHICLE	\$61,300	\$10,000	Y04700
<b>AMIDON RURAL FIRE DISTRICT</b>			
CLASS "A" FOAM	\$1,300	\$1,000	Y04918
<b>MARMARTH RURAL FIRE DISTRICT</b>			
SCBA UPGRADING	\$50,000	\$15,000	Y04958
<b>TOTAL FOR SLOPE COUNTY</b>	<b>\$881,300</b>	<b>\$28,000</b>	
<b>STARK COUNTY</b>			
<b>STARK COUNTY</b>			
ROAD REPAIR	\$34,920	\$0	
ROAD REPAIR	\$319,000	\$0	
<b>CITY OF DICKINSON</b>			
CONFINED SPACE & HIGH ANGLE RESCUE EQUIPMENT	\$5,435	\$5,000	Y04802
<b>CITY OF BELFIELD</b>			
OILFIELD FIRE FIGHTING EQUIPMENT	\$5,000	\$5,000	Y04688
SUBGRADE PREP & ASPHALT REPLACEMENT	\$60,000	\$10,000	Y04689
AMBULANCE SUPPLIES, EQUIPMENT & RADIO'S	\$6,000	\$5,000	Y04686
<b>CITY OF GLADSTONE</b>			
REPLACE WATER METER	\$40,000	\$0	
STREET CRACK SEALING	\$10,000	\$5,000	Y04685
<b>CITY OF SOUTH HEART</b>			
PATROL CAR	\$35,000	\$0	
REPAIRS	\$50,000	\$10,000	Y04750
TRAFFIC CONTROL SIGNS	\$5,500	\$0	
<b>DICKINSON MUNICIPAL AIRPORT AUTHORITY</b>			
COMMERCIAL AVIATION TERMINAL	\$512,000	\$0	
<b>DICKINSON RURAL FIRE DISTRICT</b>			
NEW FIRE APPARATUS	\$355,000	\$10,000	Y04758
DIVE RESCUE TRAINING	\$12,000	\$5,000	Y04759
HEAVY RESCUE EQUIPMENT	\$40,000	\$5,000	Y04760
<b>SOUTH HEART FIRE DISTRICT</b>			
WET LAND BOOTS, BUNKER GEAR, FOAM	\$7,650	\$5,000	Y04886
<b>TOTAL FOR STARK COUNTY</b>	<b>\$1,497,505</b>	<b>\$65,000</b>	
<b>WARD COUNTY</b>			
<b>LEWIS &amp; CLARK PSD 161</b>			
PLAZA ELEMENTARY ROOF REPAIR	\$40,000	\$0	
MAKOTI HIGH SCHOOL BOILER	\$150,000	\$0	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>CITY OF KENMARE</b>			
SKIDSTEER LOADER	\$42,500	\$10,000	Y04879
PORTABLE RADIOS	\$8,000	\$5,000	Y04878
<b>CARPIO RURAL FIRE DISTRICT</b>			
FIRE TRUCK PROJECT	\$20,000	\$5,000	Y04834
<b>DES LACS FIRE DISTRICT</b>			
COMMUNICATIONS EQUIPMENT	\$10,000	\$5,000	Y04931
<b>TOTAL FOR WARD COUNTY</b>	<b>\$270,500</b>	<b>\$25,000</b>	

## **WILLIAMS COUNTY**

### **WILLIAMS COUNTY**

2" OVERLAY FO HOT BITUMINOUS PAVEMENT	\$447,000	\$0	
CULVETS	\$25,000	\$0	
GRADING & AGGREGATE SURFACING 4 MILES/COUNTY ROAD 8B	\$118,880	\$0	
GRAVEL & CRUSHING	\$114,375	\$0	
FIX ROAD TOP ON COUNTY ROAD 9	\$13,120	\$0	

### **WILLISTON PSD #1**

ALTERNATIVE EDUCATION PROGRAM	\$64,000	\$0	
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### **NESSON PSD #2**

SCHOOL BUS	\$25,000	\$5,000	Y04728
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### **CITY OF WILDROSE**

ASPHALT OIL CHIP SEAL & ST MAINTENANCE	\$30,000	\$10,000	Y04927
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### **CITY OF WILLISTON**

WATR TREATMENT PLANT	\$2,000,000	\$0	
RECEIVED 3/27 BUT ENTERED INTO SYSTEM 5/5			
CRASH RESCUE TRUCK	\$35,000	\$0	
AIRCRAFT STORAGE HANGER	\$1,000,000	\$0	
AIR COMPRESSOR FOR SELF CONTAINED BREATHING APPARATUS	\$10,000	\$0	
HALLIBURTON DRIVE	\$100,000	\$20,000	Y04882

### **CITY OF GRENORA**

TRACTOR	\$30,000	\$10,000	Y04744
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### **CITY OF RAY**

TOOL CAT UTILITY MACHINE	\$40,339	\$10,000	Y04880
WATER SALESMAN FACILITY	\$100,000	\$0	
WATER SALESMAN/WATER LINE REPLACEMENT	\$17,000	\$0	

### **CITY OF TIOGA**

RECYCLING LANDFILL CONCRETE	\$50,000	\$10,000	Y04906
REPLACE ROAD GRADER	\$140,000	\$15,000	Y04907
PATCHING & CRACK SEALING ROADS	\$15,000	\$10,000	Y04908
NEW PATROL CAR	\$25,000	\$0	
REPLACE MOWERS	\$35,000	\$0	

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>BIG MEADOW TOWNSHIP</b>			
ROAD MAINTENANCE	\$3,500	\$2,000	Y04831
<b>BIG STONE TOWNSHIP</b>			
ROAD MAINTENANCE	\$1,500	\$0	
<b>BONETRAIL TOWNSHIP</b>			
ROAD REPAIR	\$5,000	\$0	
<b>BROOKLYN TOWNSHIP</b>			
GRAVELING OIL RIG ROADS	\$11,400	\$2,000	Y04761
<b>BUFORD TOWNSHIP</b>			
SNOW PLOW & SPOT GRAVELING	\$75,000	\$10,000	Y04791
<b>CHAMPION TOWNSHIP</b>			
DITCH BANK MOWER, SUPPLIES & REPAIRS	\$25,000	\$5,000	Y04832
<b>CLIMAX TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$5,012	\$2,000	Y04782
<b>DRY FORK TOWNSHIP</b>			
REPAIRING ROADS	\$50,000	\$15,000	Y04813
<b>ELLISVILLE TOWNSHIP</b>			
ROAD MAINTENANCE	\$21,000	\$0	
<b>EQUALITY TOWNSHIP</b>			
ROAD MAINTENANCE	\$56,400	\$5,000	Y04765
<b>FARMVALE TOWNSHIP</b>			
ROAD REPAIR & MAINTENANCE	\$20,000	\$15,000	Y04936
<b>GOLDEN VALLEY TOWNSHIP</b>			
GRAVEL & BLADING	\$69,840	\$5,000	Y04704
<b>GRENORA TOWNSHIP</b>			
MAINTAINING ROADS	\$19,179	\$4,000	Y04817
<b>HARDSCRABBLE TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$5,000	Y04890
<b>LINDAHL TOWNSHIP</b>			
BLADING & GRAVELING ROADS	\$45,000	\$5,000	Y04724
<b>MISSOURI RIDGE TOWNSHIP</b>			
ROAD WORK	\$25,000	\$5,000	Y04928
<b>NEW HOME TOWNSHIP</b>			
ROAD MAINTENANCE	\$29,400	\$4,000	Y04954
<b>PLEASANT VALLEY TOWNSHIP</b>			
ROAD REPAIR	\$90,000	\$20,000	Y04784
<b>SAUK VALLEY TOWNSHIP</b>			
ROAD BUILDING, MAINT. & EQUIPMENT PURCHASE	\$162,400	\$10,000	Y04897
<b>SOUTH MEADOW TOWNSHIP</b>			
ROAD MAINTENANCE	\$50,000	\$6,000	Y04723
<b>STONY CREEK TOWNSHIP</b>			
ROAD MAINTENANCE	\$20,000	\$10,000	Y04876

PROJECT DESCRIPTION	REQUEST	AWARD	GRANT#
<b>TRENTON TOWNSHIP</b>			
ROAD GRAVELING, MAINTENANCE & EQUIPMENT REPAIR	\$60,400	\$10,000	Y04715
<b>TIOGA TOWNSHIP</b>			
PRCHASE GRAVEL & ROAD MAINTENANCE	\$15,000	\$7,500	Y04745
<b>TWELVE MILE TOWNSHIP</b>			
GRAVEL, TRUCKING, BLADING ROADS	\$8,000	\$5,000	Y04830
<b>TYRONE TOWNSHIP</b>			
GRAVELING	\$24,000	\$8,000	Y04737
<b>VIEW TOWNSHIP</b>			
ROAD IMPROVEMENTS & MAINTENACNE	\$80,000	\$7,500	Y04924
<b>WEST BANK TOWNSHIP</b>			
REPLACE CULVER, ROAD REMEDIATION & GRAVEL	\$40,000	\$5,000	Y04945
<b>WILLISTON TOWNSHIP</b>			
WIDEN 139TH AVE	\$125,000	\$10,000	Y04903
<b>BUFORD-TRENTON IRRIGATION DISTRICT</b>			
HAZARDOUS ROADWAY MAINTENANCE	\$26,000	\$15,000	Y04687
<b>WILDROSE FIRE DISTRICT</b>			
NEW 1 TON TRUCK	\$100,000	\$10,000	Y04797
<b>WILLISTON RURAL FIRE DISTRICT</b>			
GRASS TRUCK EQUIPPED W/FOAM & TOOLS	\$70,000	\$15,000	Y04933
<b>EPPING RURAL FIRE DISTRICT</b>			
UPDATE TANKER TRUCK	\$40,000	\$10,000	Y04844
<b>GRENORA AMBULANCE DISTRICT</b>			
2 NEW AMBULANCE COTS	\$17,750	\$10,000	Y04808
<b>RAY FIRE DISTRICT</b>			
FIRE TRUCK	\$20,000	\$10,000	Y04741
<b>TOTAL FOR WILLIAMS COUNTY</b>	<b>\$5,865,495</b>	<b>\$343,000</b>	
<b>GRAND TOTAL</b>	<b>\$35,038,698</b>	<b>\$2,840,000</b>	