

RESOURCES TRUST FUND - 2015-17 BIENNIUM REVENUE COMPARISON AND ANALYSIS

This memorandum provides information on estimated and actual oil extraction tax revenues deposited in the resources trust fund for the 2015-17 biennium and an analysis of the resources trust fund for the 2015-17 and 2017-19 bienniums.

RESOURCES TRUST FUND REVENUE COMPARISON

2015-17 Biennium Estimated Revenues and Actual Collections Through June 2017

Resources Trust Fund Revenues

The schedule below compares the 2015-17 revenue forecasts to actual oil and gas tax revenue collections deposited in the fund through June 2017 and estimated allocations for the final month (July 2017) based on the 2017 legislative revenue forecast.

	2015-17 Biennium Original Legislative Estimate	2015-17 Biennium Final Legislative Estimate	2015-17 Biennium Updated Estimate	Final Legislative Estimate to Updated Estimate Increase (Decrease)
Resources trust fund	\$268,460,000	\$243,510,000	\$230,326,099	(\$13,183,901)

Analysis of the Resources Trust Fund for the 2015-17 and 2017-19 Bienniums

	2015-17 Biennium		2017-19 Biennium	
Beginning balance, excluding infrastructure revolving loan fund		\$576,346,704		\$253,117,344
Add estimated revenues				
Oil extraction tax collections	\$230,326,099 ¹		\$267,100,000 ¹	
Repayments and reimbursements	14,576,000		12,400,000	
Investment earnings/miscellaneous income	3,500,000		2,700,000	
Total estimated revenues		248,402,099		282,200,000
Total available		\$824,748,803		\$535,317,344
Less funds designated for the infrastructure revolving loan fund (North Dakota Century Code Section 61-02-78)	\$14,592,136 ²		\$0 ²	
Less estimated expenditures and transfers				
State Water Commission - Grants, projects, and project administration	552,850,000		542,515,358	
Total estimated State Water Commission expenditures and loans		\$567,442,136		\$542,515,358
Transfer to renewable energy development fund (Section 57-51.1-07)	3,000,000		3,000,000	
Transfer to energy conservation grant fund (Section 57-51.1-07)	1,189,224		200,000	
Total estimated transfers		4,189,224		3,200,000
Estimated ending balance, excluding funds designated for infrastructure revolving loan fund		\$253,117,344		(\$10,397,014) ³

¹Estimated revenues - These amounts reflect actual oil and gas tax revenue collections deposited in the fund through June 2017 and estimated allocations for the final month (July 2017) based on the 2017 legislative revenue forecast. Actual 2015-17 biennium collections through June 2017 are \$13,183,901 less than anticipated in the 2017 legislative revenue forecast.

²This amount represents 10 percent of actual oil extraction tax collections through June 2017, and estimated oil extraction tax collections for the remainder of the 2015-17 biennium based on the 2017 legislative revenue forecast, designated for the infrastructure revolving loan fund. House Bill No. 1020 (2017) amended Section 61-02-78 to provide no more than \$26 million of total resources trust fund revenue may be allocated to the infrastructure revolving loan fund.

Infrastructure Revolving Loan Fund Share of Oil Extraction Tax Collections	
	Actual and Estimated Total Infrastructure Revolving Loan Fund Collections
2013-15 biennium - Actual	\$11,407,864
2015-17 biennium - Estimated	14,592,136
2017-19 biennium - Estimated	0
Total	\$26,000,000

³The fund may not have a negative balance; therefore, expenditures will have to be reduced during the 2017-19 biennium to provide a positive fund balance.