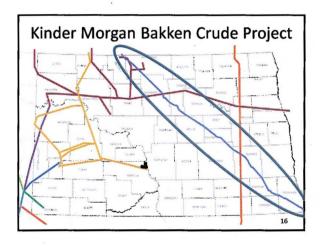
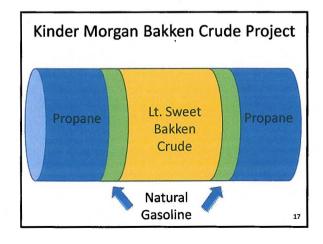


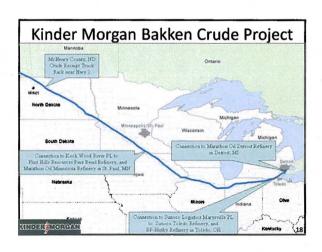
Enbridge PREP Details

- Project still under internal review process
- First phase (30,000 BOPD) could be complete by summer 2011
- Subsequent expansions could provide up to 115,000 BOPD into Cromer, MB by 2013

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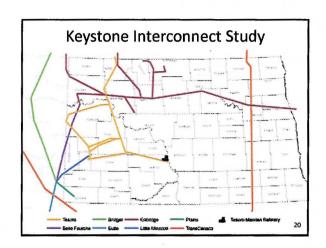


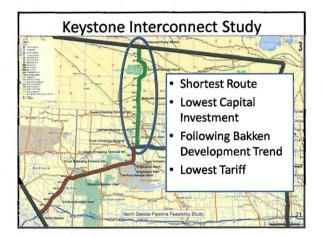


Kinder Morgan Details

- Open season held May 29-July 17, 2009
- Open season results under internal review
- Up to 30,000 BOPD batched in existing propane line
- Proposed in-service date: February 1, 2011
- Seeking 80% commitment, 3 or 5 year terms

L9





					نبسين	
Route	North 169 Miles		East 240 Miles		West 188 Miles	
Pipeline Length						
System	10"	12"	10"	12"	10"	12"
System Capital Cost (Millions)	\$195	\$199	\$242	\$252	\$210	\$215
Pipeline Cost/Mi	\$602M	\$698M	\$621M	\$715M	\$615M	\$707N
Ops Cost (\$/bbl)	\$0.26	\$0.19	\$0.31	\$0.21	\$0.26	\$0.21
Tariff @ 15% IRR (\$/BBL)	\$4.24	\$4.22	\$5.25	\$5.32	\$4.59	\$4.57
Interface Volume*	18.5MBBL		10.9MBBL		20.8MBBL	

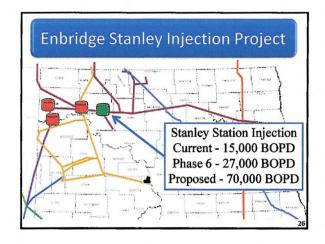
EOG Rail Facility Details

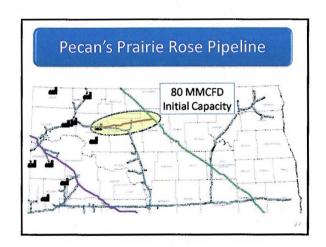
- New facility at Stanley, ND
- Two 60,000 bbl tanks under construction
- Facility should be operational this fall

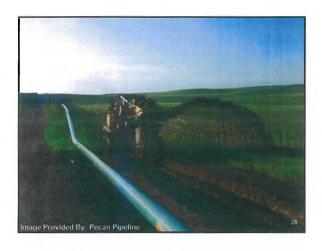




Other Area Projects...













Summary

- Anticipated that North Dakota will need additional capacity for transporting crude oil to market after 2010
- Several options being actively pursued
- Enbridge's proposed portal reversal
- Kinder Morgan's Bakken Crude Project
- New interconnecting pipeline
- Other options most likely in the works
- NDPA looks ahead with optimism as we continue to develop North Dakota's pipeline infrastructure,

Thank You!

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