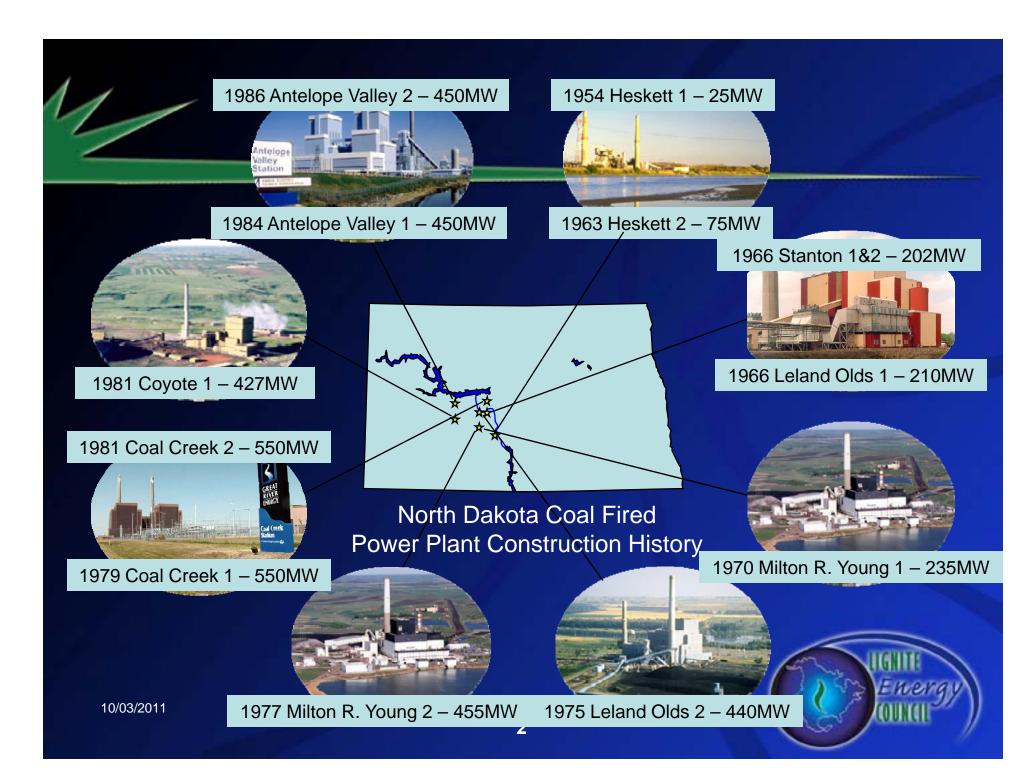
Energy Development and Transmission Committee

October 3, 2011

Sandi Tabor, VP - Government Affairs

Lignite Energy Council



ND Lignite Industry

***Overview**

Four surface mines in ND

Produce 30 million tons/year

- 80% used to generate electricity
- 13% used for syn-gas
- 7% used for fertilizer products



Reliable & Affordable Electricity

Electricity from lignite is reliable

Available 24/7

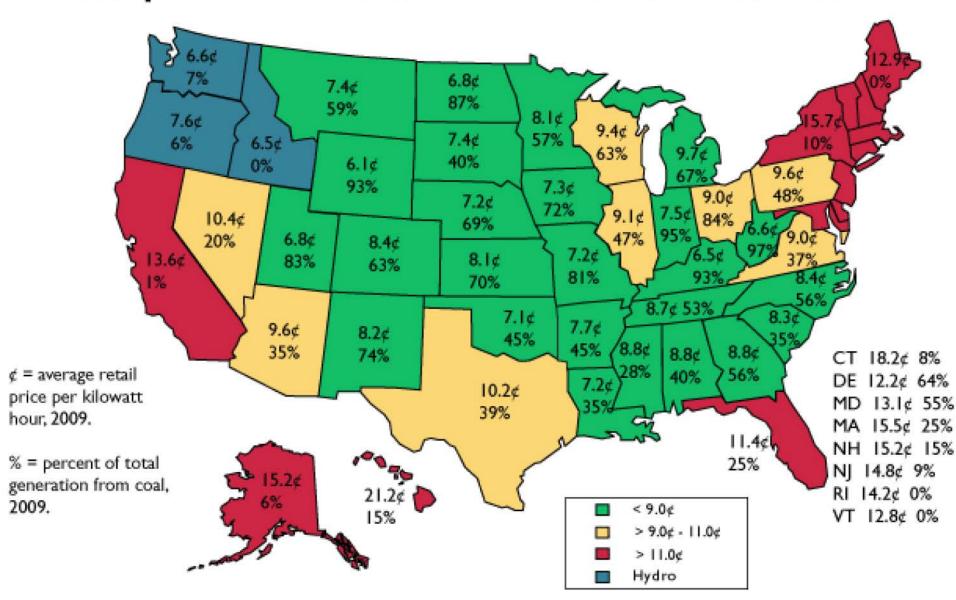
Most of the electricity in the Midwest comes from Coal

Average ND coal cost: \$20.58 Mwh

Average US coal cost: \$28.57 Mwh

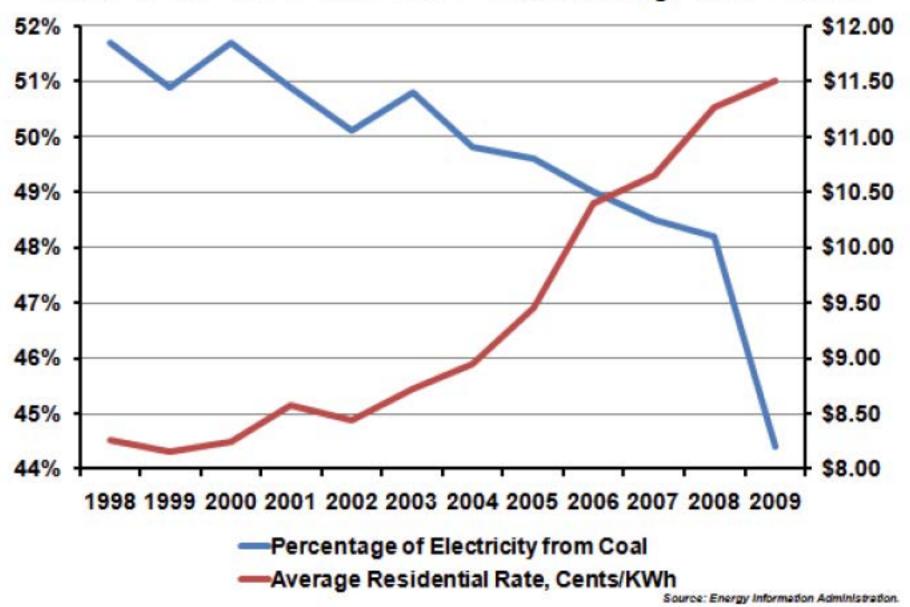


Cost per kWh and Percent Coal Power Sector Generation



Source: Energy Information Administration

U.S. Use of Coal for Electricity vs. Price





Lignite's Contribution to North Dakota's Economy

- Creates 27,000+ direct & indirect jobs
- Generates personal income of \$910 million annually
- Generates \$2.9 billion of business volume annually
- Generates more than \$91 million of state tax revenue annually / \$182 million over biennium

Source: NDSU Agricultural Economics Department - March 2011





Lignite Energy is Environmentally Clean

- ND utilities have invested more than \$1.7 billion in pollution control equipment
- Annual operating cost is \$90 million
- ND is one of 12 states to meet all federal ambient air quality standards
- North Dakota made the American Lung Association 'honor roll' for air quality





The R&D Program: Industry/Government Partnership

State of North Dakota



Lignite Energy Council

- Funded by 10-cents per ton severance tax allocation and 5% allocation of Coal Conversion Tax
- **Every state dollar invested has resulted in \$6 of industry match**
- 2007 Legislature added \$11 million from coal conversion tax over the next ten years to lignite development projects
- **LRC** meets two times per year to consider proposals

Three Principles of the Lignite R&D Program

- Help solve problems for our existing facilities (R&D Projects)
- Assist with developing new lignite-fired facilities (LV 21 Program)
- Help with strategies for increased use of coal-based electricity and niche opportunities for ND lignite



Results of the R&D Program

Two Lignite Studies

Beneficial Use of CO₂ from Lignite based energy facilities

Identify technologies other than EOR that could result in a revenue stream based on CO₂ produced at plant using ND lignite

Lignite-Based Advanced Generation Technology Systems

Identified and prioritized technology options for a 175-225 MW base load green field plant based on ND lignite





Results of the R&D Program

GRE Dry Fining Example

- NDIC investment of \$400,000 has resulted in \$13.5 million DOE investment for coal dryers at Coal Creek Station Unit II and capital investment by GRE of \$250M
- The coal drying R&D projects have led to construction of \$370.4 million Spiritwood power plant fueled with 610,000 tons of beneficiated lignite from the Falkirk Mine

LV21 Program

- Spiritwood Energy
- South Heart Project
- *ALE Coal-to-Liquids Plant









Lignite Vision 21 Program

Spiritwood Energy Power Plant - GRE

- 99 MW combined heat and power plant
- Commercial operation delayed until 2013 due to lagging MN economy
- Local Impact

Cost of plant \$370 million

400 construction jobs and 24 full-time power plant employees Economic impact of \$380 million per year

Lignite Industry Impact

\$450,000 (est.) in annual severance and conversion taxes

600,000 tons/year





Lignite Vision 21 Program

Great Northern Power Development

- Coal to electricity or other lignite conversion alternatives, i.e. hydrogen and liquid fuels, currently being evaluated along with customer potential
- Regulatory uncertainty regarding CO₂ capture and storage along with instability of financial markets has led to a reexamination of alternatives by the project promoters
- Depending on project, GNPD could be looking at 250 employees with an annual tax revenue to the state of \$14 million







American Lignite Energy (ALE)

- Coal gasification followed by a Fisher-Tropsch reactor to convert coal to liquids. Considering Direct Coal Liquefaction
- Project is on hold pending resolution of project finance issues
- Go/no go decision 12/31/11

