

Natural Resources Committee

September 6, 2011

**Lynn D. Helms, Director
Department of Mineral Resources
North Dakota Industrial Commission**

North Dakota 1422 Program Description

- 0 The state of North Dakota received program implementation primacy in 1984, and has since operated in an EPA-approved UIC program. Amendments to the Federal UIC program on December 10, 2010 have resulted in the revision of the state UIC rules and program description.
- 0 **The North Dakota Geological Survey, a division of the Industrial Commission Department of Mineral Resources**, has authority to regulate [Class III injection wells](#), as identified, under Chapter 38-12 of the North Dakota Century Code and *Chapter 43-02-02.1* of the North Dakota Administrative code.
- 0 **The North Dakota Geological Survey, a division of the Industrial Commission Department of Mineral Resources**, has authority to regulate subsurface mineral exploration, development, and production under Chapter 38-12 of the North Dakota Century Code and *Chapter 43-02-02* of the North Dakota Administrative code.



United States
Environmental Protection
Agency

Office of Water
(4608)
Washington, DC 20460

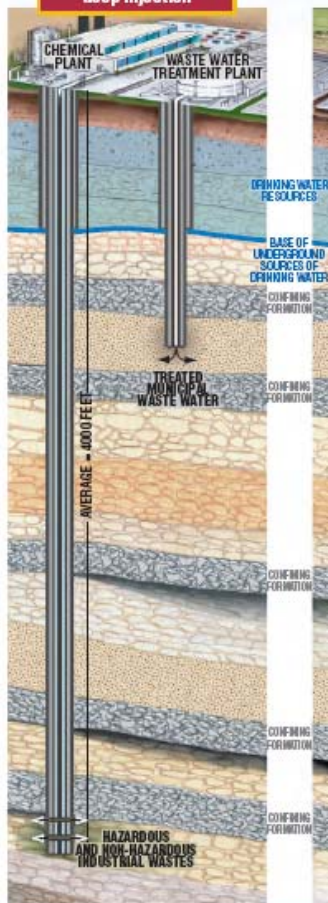
EPA 816-H-10-001
November 2010
<http://water.epa.gov/drink>

Safe Drinking Water Act

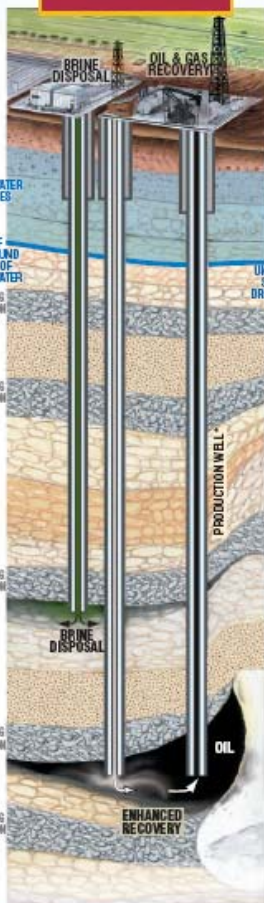
Underground Injection Control (UIC) Program

Protecting Public Health and Drinking Water Resources

Class I wells-
Isolate hazardous,
industrial and municipal
wastes through
deep injection



Class II wells-
Inject oil and gas
production fluids



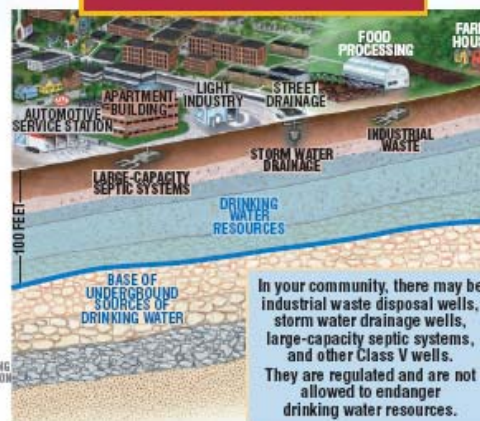
Class III wells-
Minimize
environmental impacts
from solution mining
operations



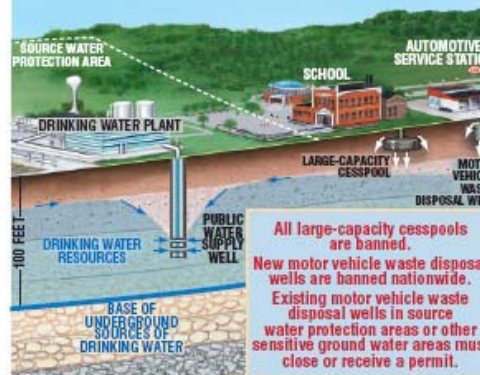
Class IV wells-
Banned under all
scenarios except as part of
authorized hazardous
waste cleanup
activities



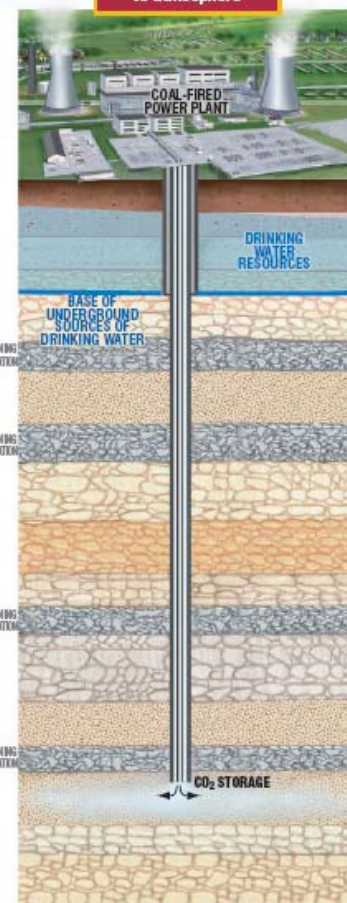
Class V wells-
Manage the shallow injection
of all other fluids to prevent
contamination of drinking water resources



Class V wells continued



Class VI wells-
Inject CO₂ for
long-term storage to
reduce emissions
to atmosphere



Not drawn to scale

Regulatory challenges of subsurface mineral program

- 0 Public acceptance

- 0 Funding

- 0 Regulatory revision

 - 2011 Legislature authorized 1 FTE Geologist to supervise the program

 - Position has been advertized and hiring process is under way

 - NDAC 43-02-02-01 through 43-02-02-50 need to be modernized. Last update was August 1, 1986

 - NDAC 43-02-02.1-01 through 43-02-02.1-19 need to be modernized. Last update was March 1, 1984

- 0 Permitting and Site selection:

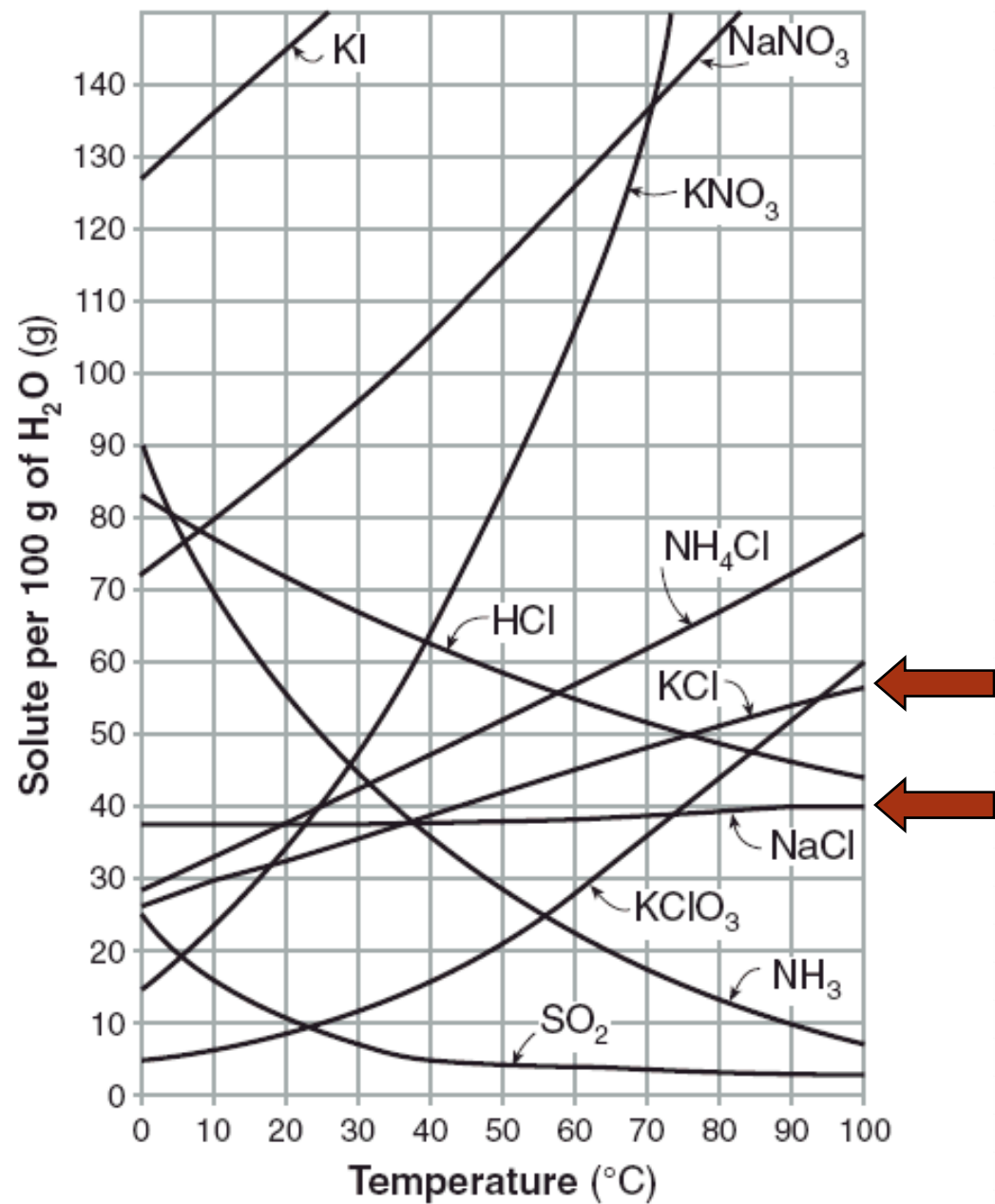
 - Geology

 - Surface facility and pipeline spill prevention

 - Protecting Underground Sources of Drinking Water

 - Belle Plain tour

Table G Solubility Curves



Mosaic Potash Plant Belle Plaine, Saskatchewan











Mosaic Potash Plant Hersey, Michigan

