

Oil and Gas Gross Production and Oil Extraction Tax Collections From Oil Production within the Fort Berthold Reservation
And Approximate Distributions of Tribal Production-Related Oil Taxes (Actual Distributions are made by State Treasurer and may vary slightly)

Production Month	Tax Paid Month	Distribution Month	Gross Production Tax Revenue			Gross Production Tax Distribution			Oil Extraction Tax Revenue			Oil Extraction Tax Distribution			Gr Prod & Oil Extr Distribution Combined		
			Non-Trust	Trust	Total	Tribal	State, etc. (1)	Total	Non-Trust	Trust	Total	Tribal	State, etc. (2)	Total	Tribal	State, etc. (1&2)	Total
Jul 09	Aug	Sep	948,268.06	177,012.06	1,125,280.12	278,159.64	847,120.48	1,125,280.12	12,032.66	224,196.09	236,228.75	112,098.05	124,130.71	236,228.75	390,257.69	971,251.18	1,361,508.87
Aug	Sep	Oct	1,425,612.17	229,262.45	1,654,874.62	399,753.66	1,255,120.96	1,654,874.62	13,941.92	290,325.86	304,267.78	145,162.93	159,104.85	304,267.78	544,916.59	1,414,225.81	1,959,142.40
Sep	Oct	Nov	1,754,375.33	266,369.83	2,020,745.16	484,059.98	1,536,685.18	2,020,745.16	11,071.14	336,552.12	347,623.26	168,276.06	179,347.20	347,623.26	652,336.04	1,716,032.38	2,368,368.42
Oct	Nov	Dec	1,839,829.58	472,207.82	2,312,037.40	604,069.83	1,707,967.57	2,312,037.40	10,685.39	606,984.66	617,670.05	303,492.33	314,177.72	617,670.05	907,562.16	2,022,145.29	2,929,707.45
Nov	Dec	Jan 10	1,861,724.71	373,401.21	2,235,125.92	559,045.55	1,676,080.37	2,235,125.92	14,421.25	474,732.88	489,154.13	237,366.44	251,787.69	489,154.13	796,411.99	1,927,868.06	2,724,280.05
Dec	Jan 10	Feb	1,640,199.07	358,036.98	1,998,236.05	507,058.30	1,491,177.75	1,998,236.05	1,161.02	454,422.12	455,583.14	227,211.06	228,372.08	455,583.14	734,269.36	1,719,549.83	2,453,819.19
Jan 10	Feb	Mar	1,758,252.78	366,661.36	2,124,914.14	534,981.24	1,589,932.90	2,124,914.14	13,826.40	469,172.18	482,998.58	234,586.09	248,412.49	482,998.58	769,567.33	1,838,345.39	2,607,912.72
Feb	Mar	Apr	2,240,348.13	626,210.96	2,866,559.09	761,175.11	2,105,383.98	2,866,559.09	11,761.98	797,142.61	808,904.59	398,571.31	410,333.29	808,904.59	1,159,746.41	2,515,717.27	3,675,463.68
Mar	Apr	May	2,745,919.06	592,780.15	3,338,699.21	845,573.89	2,493,125.32	3,338,699.21	11,583.20	759,191.84	770,775.04	379,595.92	391,179.12	770,775.04	1,225,169.81	2,884,304.44	4,109,474.25
Apr	May	Jun	2,534,805.50	793,436.54	3,328,242.04	903,679.37	2,424,562.67	3,328,242.04	10,843.59	1,011,541.34	1,022,384.93	505,770.67	516,614.26	1,022,384.93	1,409,450.04	2,941,176.93	4,350,626.97
May	Jun	Jul	2,114,209.79	600,007.23	2,714,217.02	722,845.57	1,991,371.45	2,714,217.02	8,678.14	765,865.40	774,543.54	382,932.70	391,610.84	774,543.54	1,105,778.27	2,382,982.29	3,488,760.56
Jun	Jul	Aug	2,853,241.67	563,055.44	3,416,297.11	852,176.05	2,564,121.06	3,416,297.11	11,336.73	712,056.87	723,393.60	356,028.44	367,365.17	723,393.60	1,208,204.49	2,931,486.22	4,139,690.71
Jul	Aug	Sep	2,850,754.45	942,150.38	3,792,904.83	1,041,226.08	2,751,678.75	3,792,904.83	9,003.96	1,200,310.14	1,209,314.10	600,155.07	609,159.03	1,209,314.10	1,641,381.15	3,360,837.78	5,002,218.93
Aug	Sep	Oct	2,906,622.78	1,348,304.17	4,254,926.95	1,255,476.64	2,999,450.31	4,254,926.95	10,058.42	1,733,662.46	1,743,720.88	866,831.23	876,889.65	1,743,720.88	2,122,307.87	3,876,339.96	5,998,647.83
Sep	Oct	Nov	3,317,408.77	1,186,412.00	4,503,820.77	1,256,687.75	3,247,133.02	4,503,820.77	15,585.14	1,524,710.30	1,540,295.44	762,355.15	777,940.29	1,540,295.44	2,019,042.90	4,025,073.31	6,044,116.21
Oct	Nov	Dec	3,163,911.73	1,355,353.79	4,519,265.52	1,310,459.24	3,208,806.28	4,519,265.52	12,733.86	1,746,367.51	1,759,101.37	873,183.76	885,917.62	1,759,101.37	2,183,643.00	4,094,723.89	6,278,366.89
Nov	Dec	Jan 11	3,339,475.04	1,350,923.05	4,690,398.09	1,343,356.53	3,347,041.56	4,690,398.09	270,335.15	1,738,763.07	2,009,098.22	869,381.54	1,139,716.69	2,009,098.22	2,212,738.07	4,486,758.24	6,699,496.31
Dec	Jan 11	Feb	3,290,589.13	1,537,189.37	4,827,778.50	1,426,712.51	3,401,065.99	4,827,778.50	(151,339.82)	1,978,892.61	1,827,552.79	989,446.31	838,106.49	1,827,552.79	2,416,158.82	4,239,172.47	6,655,331.29
Jan 11	Feb	Mar	3,456,667.13	1,681,587.33	5,138,254.46	1,532,127.09	3,606,127.37	5,138,254.46	183,630.19	2,171,528.55	2,355,158.74	1,085,764.28	1,269,394.47	2,355,158.74	2,617,891.37	4,875,521.83	7,493,413.20
Feb	Mar	Apr	3,236,961.05	1,698,893.63	4,935,854.68	1,496,839.03	3,439,015.66	4,935,854.68	(2,400.87)	2,191,221.89	2,188,821.02	1,095,610.95	1,093,210.08	2,188,821.02	2,592,449.97	4,532,225.73	7,124,675.70
Mar	Apr	May	4,244,625.37	2,186,611.42	6,431,236.79	1,942,230.78	4,489,006.01	6,431,236.79	134,250.12	2,828,789.08	2,963,039.20	1,414,394.54	1,548,644.66	2,963,039.20	3,356,625.32	6,037,650.67	9,394,275.99
Apr	May	Jun	4,127,607.64	2,615,270.69	6,742,878.33	2,133,156.87	4,609,721.46	6,742,878.33	220,693.51	3,386,041.40	3,606,734.91	1,693,020.70	1,913,714.21	3,606,734.91	3,826,177.57	6,523,435.67	10,349,613.24
May	Jun	Jul	5,011,402.24	3,148,215.27	8,159,617.51	2,576,388.08	5,583,229.43	8,159,617.51	600,536.68	4,062,482.86	4,663,019.54	2,031,241.43	2,631,778.11	4,663,019.54	4,607,629.51	8,215,007.54	12,822,637.05
Jun	Jul	Aug	4,841,604.30	2,798,152.37	7,639,756.67	2,367,397.05	5,272,359.63	7,639,756.67	(100,213.12)	3,606,408.83	3,506,195.71	1,803,204.42	1,702,991.30	3,506,195.71	4,170,601.46	6,975,350.92	11,145,952.38
Total 2009-11 Biennium			\$ 67,504,415.48	27,267,505.50	\$ 94,771,920.98	\$ 27,134,635.85	67,637,285.13	\$ 94,771,920.98	\$ 1,334,216.64	35,071,362.67	\$ 36,405,579.31	\$ 17,535,681.34	18,869,897.98	\$ 36,405,579.31	\$ 44,670,317.18	\$ 86,507,183.11	\$ 131,177,500.29

NOTE: This file represents distributions of revenue from oil produced in the biennium, consistent with distribution formulas. It differs from state biennial revenue tracking for budgeting purposes. The Tribal share of actual 2009-11 biennial revenue was \$40.829 million. The Tribal share of tax revenue from biennial production was \$44.670 million as shown here. This is a timing difference only.

- (1) The state's share of Gross Production tax revenues are distributed to the state general fund, the permanent oil tax trust fund, the impact grant fund, the oil and gas research fund, and the producing counties, cities and school districts
(2) The state's share of Oil Extraction tax revenues are distributed to the state general fund, the permanent oil tax trust fund, the resources trust fund, education funds, and the oil and gas research fund