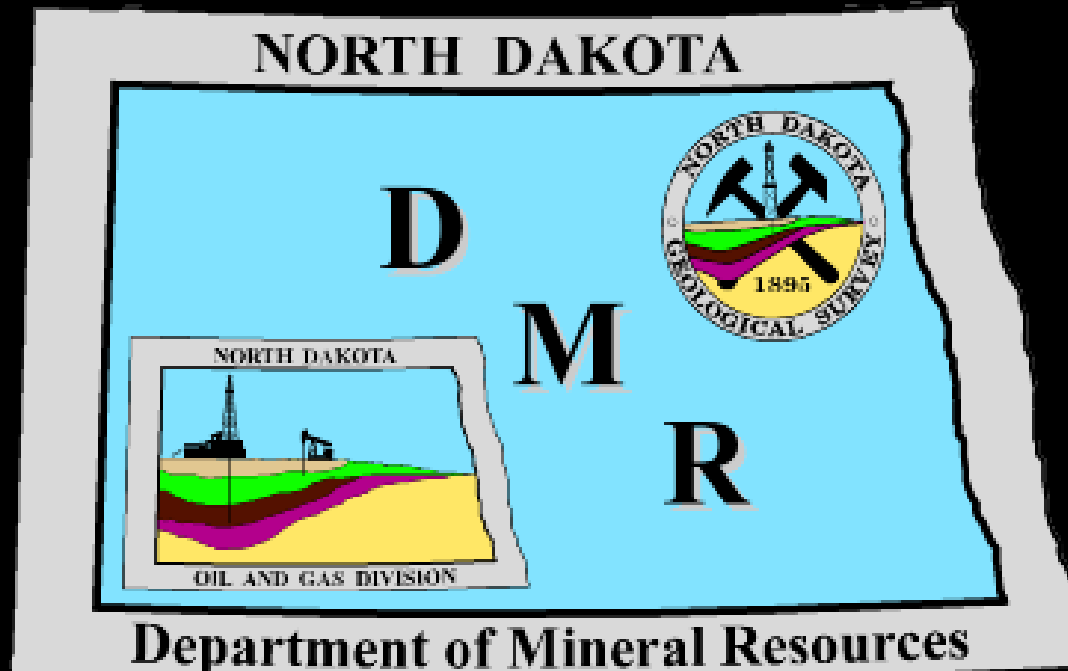


North Dakota Department of Mineral Resources

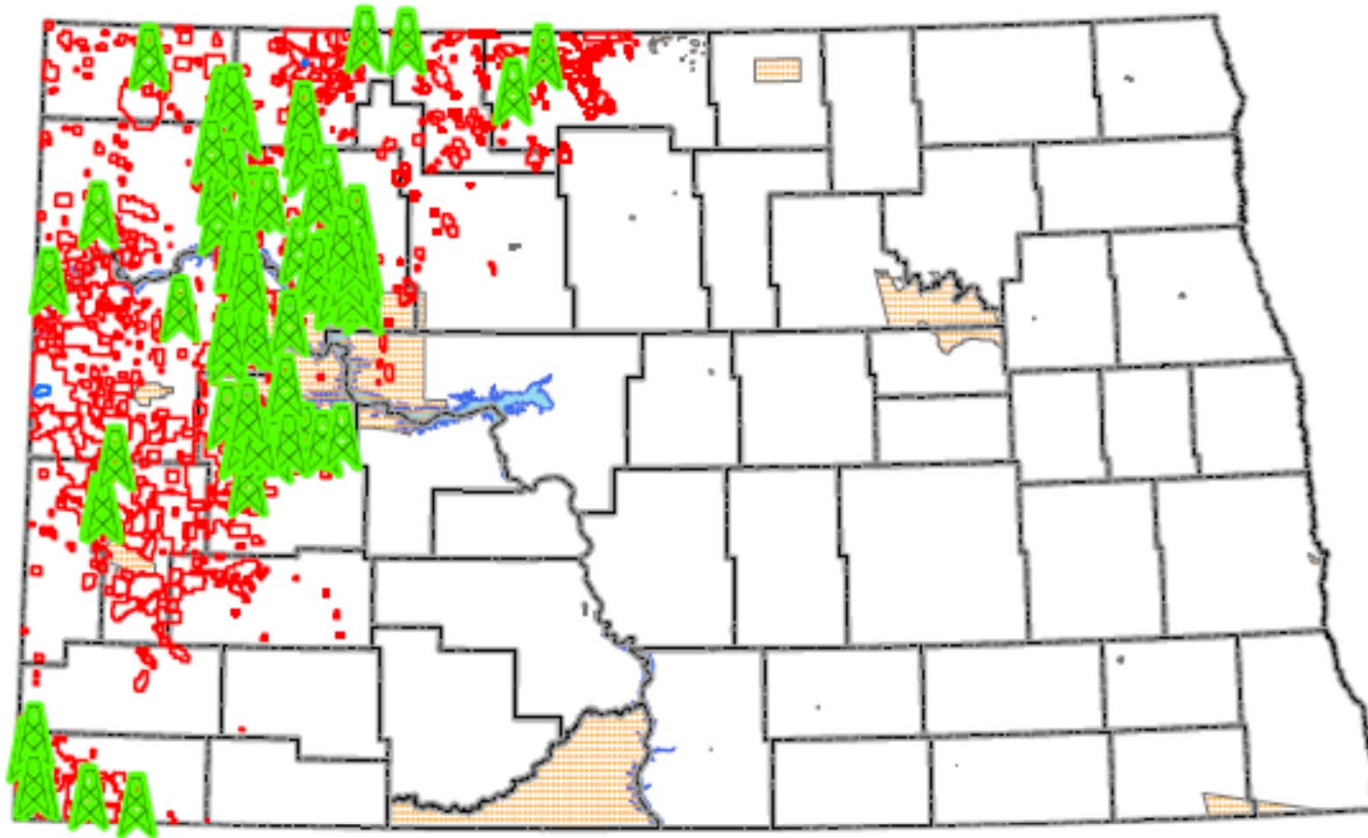


<http://www.oilgas.nd.gov>

<http://www.state.nd.us/ndgs>

***600 East Boulevard Ave. - Dept 405
Bismarck, ND 58505-0840
(701) 328-8020 (701) 328-8000***

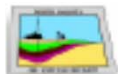
June 2008 – 75 rigs – 0 on Fort Berthold – 0 on Trust Lands



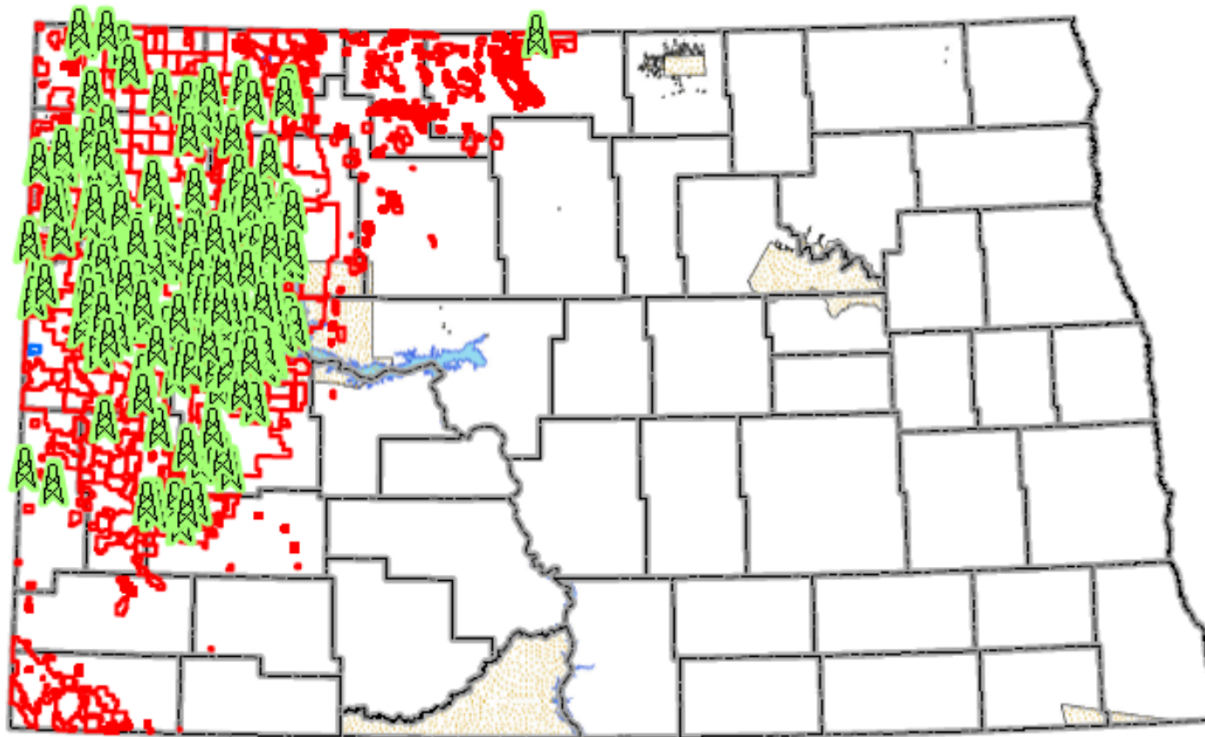
Disclaimer: Neither the State of North Dakota, nor any agency, officer, or employee of the State of North Dakota warrants the accuracy or reliability of this product and shall not be held responsible for any losses caused by reliance on this product. Portions of the information may be incorrect or out of date. Any person or entity that relies on any information obtained from this product does so at his or her own risk.



Prepared by N.D.I.C.
Oil and Gas Division
DATE : 7/27/2008
Time : 9:52:36 PM



October 2012 – 190 rigs – 26 on Fort Berthold – 26 on Trust Lands

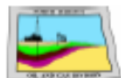


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0 37.5 75 150 Miles

Prepared by N.D.I.G.
Oil and Gas Division

10/4/2012
11:19:34 PM



10/1/2012

706 Producing wells on Fort Berthold

112 Drilled before 7/1/2008 agreement

594 Drilled after 7/1/2008 agreement

86 Post agreement wells on trust lands

508 Post agreement wells on fee lands

120,234 Barrels per day production on Fort Berthold

7,309 Barrels per day from wells on trust lands

5,767 Trust share of daily production from wells on trust lands

112,925 Barrels per day from wells on fee lands

89,563,962 Cumulative barrels production on Fort Berthold

13,623,396 Cumulative barrels production from wells on trust lands

7,814,538 Trust share of cumulative production from wells on trust lands

75,940,566 Cumulative barrels production from wells on fee lands

26 Rigs drilling on Fort Berthold

26 Rigs drilling on trust lands

0 Rigs drilling on fee lands

259 Locations approved to drill on Fort Berthold

244 Locations approved to drill on trust lands

15 Locations approved to drill on fee lands

1566 Future wells expected in approved spacing units on Fort Berthold

1426 Future wells expected in approved spacing units on trust lands

140 Future wells expected in approved spacing units on fee lands

Oil and Gas : ArcIMS Viewer

Legend / Layers

Overview Map

View Entire State

Previous View

Clear Selection

Search

Generate PDF

Zoom In

Zoom Out

Pan

Rect Identify

Select Object

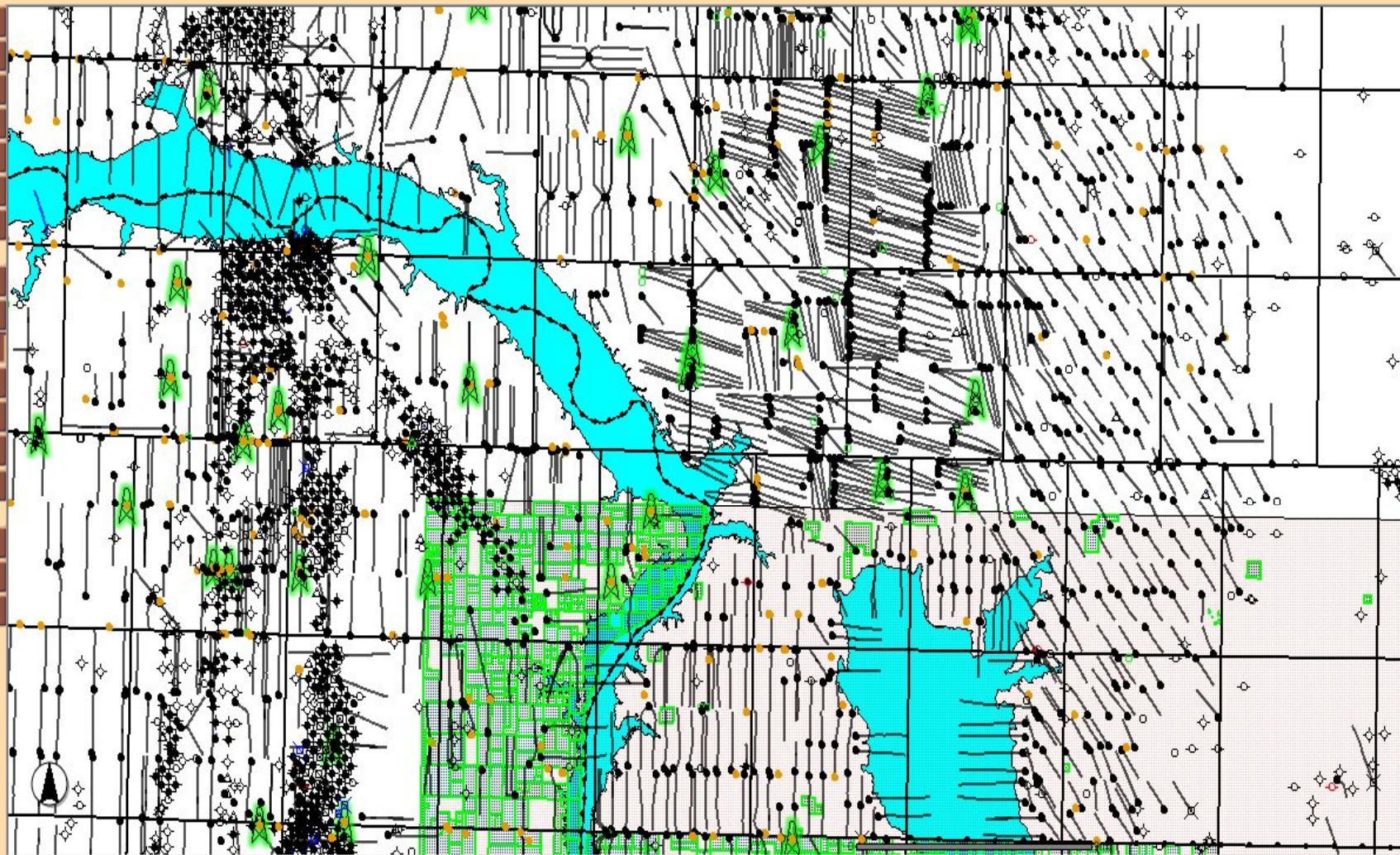
Buffer

Distance

Find Well

Find Field/Unit

Find Section



Wells

Selection cleared.

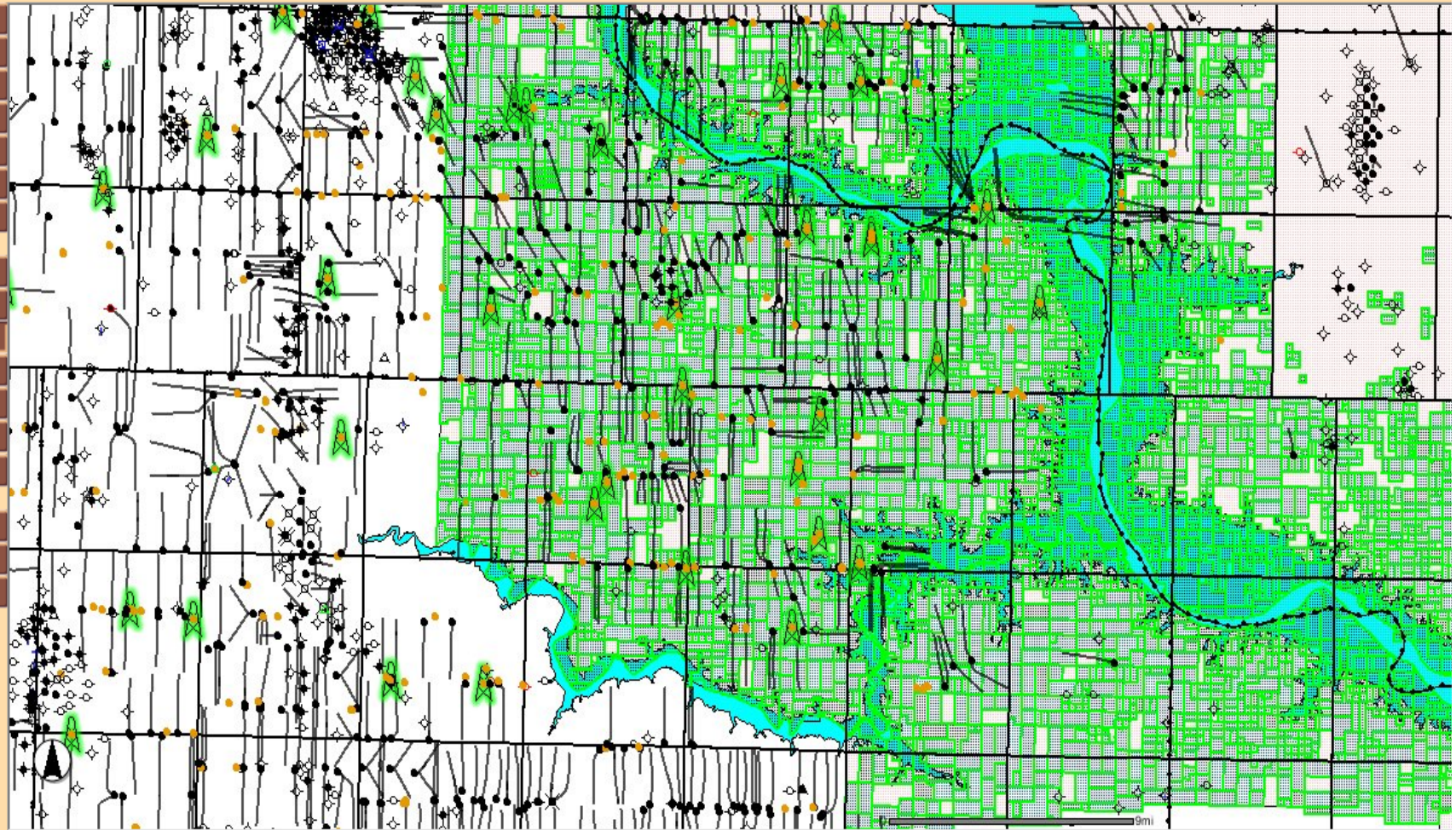
15-20 days for a complete permit application to be approved by DMR-OGD

Pan

Oil and Gas : ArcIMS Viewer

Legend / Layers
Overview Map
View Entire State
Previous View
Clear Selection
Search
Generate PDF

Zoom In
Zoom Out
Pan
Rect Identify
Select Object
Buffer
Distance
Find Well
Find Field/Unit
Find Section



Wells
Selection cleared.

180-290 days for a complete permit application to be approved by BLM/BIA

Pan

Current Tax Agreement

30 year life

Three Affiliated Tribe Revenue Estimate 0.5

\$9 million from road and TERO fees on existing wells

\$45 million bonuses on tribal lands

\$104 million royalties from existing wells on tribal trust lands

\$112 million from GPT on existing wells

\$61 million from OET on existing wells

\$330 million Total from activity to date

\$505 million future revenue from GPT on existing wells

\$745 million future revenue from OET on existing wells

\$27 million future royalties from existing wells on tribal trust lands

\$1,607 million estimate from activity that has already taken place

\$143 million from road and TERO fees on future trust lands wells

\$1,928 million from GPT on future trust lands wells

\$63 million from GPT on future fee lands wells

\$2,507 million from OET on future trust lands wells

\$41 million from OET on future fee lands wells

\$3,284 million royalties from future wells on tribal trust lands

\$7,967 million estimated total from future activity

\$9,574 million estimate from all post agreement activity

State of North Dakota Revenue Estimate 0.5

\$5 million bonuses on disputed lands

\$7 million royalties from existing wells on fee lands

\$308 million from GPT on existing wells

\$61 million from OET on existing wells

\$380 million Total from activity to date

\$2,209 million future revenue from GPT on existing wells

\$2,886 million future revenue from OET on existing wells

\$35 million future royalties from existing wells on fee lands

\$5,510 million estimate from activity that has already taken place

\$1,928 million from GPT on future trust lands wells

\$252 million from GPT on future fee lands wells

\$2,507 million from OET on future trust lands wells

\$164 million from OET on future fee lands wells

\$4,853 million estimated total from future activity

\$10,362 million estimate from all post agreement activity

Three Affiliated Allottee Revenue Estimate

\$131 million bonuses on trust lands

\$344 million royalties from existing wells on trust lands

\$475 million Total from activity to date

\$34 million future royalties from existing wells on trust lands

\$509 million 35 year estimate from activity that has already taken place

\$9,475 million royalties from future wells on trust lands

\$9,983 million to individual allottees from all post agreement activity

80:20 Trust Lands Tax Agreement

30 year life

Three Affiliated Tribe Revenue Estimate 0.8

\$9 million from road and TERO fees on existing wells

\$45 million bonuses on tribal lands

\$104 million royalties from existing wells on tribal trust lands

\$112 million from GPT on existing wells

\$61 million from OET on existing wells

\$330 million Total from activity to date

\$505 million future revenue from GPT on existing wells

\$745 million future revenue from OET on existing wells

\$27 million future royalties from existing wells on tribal trust lands

\$1,607 million estimate from activity that has already taken place

\$143 million from road and TERO fees on future trust lands wells

\$3,085 million from GPT on future trust lands wells

\$63 million from GPT on future fee lands wells

\$4,011 million from OET on future trust lands wells

\$41 million from OET on future fee lands wells

\$3,284 million royalties from future wells on tribal trust lands

\$10,628 million estimated total from future activity

\$12,235 million estimate from all post agreement activity

State of North Dakota Revenue Estimate 0.2

\$5 million bonuses on disputed lands

\$7 million royalties from existing wells on fee lands

\$308 million from GPT on existing wells

\$61 million from OET on existing wells

\$380 million Total from activity to date

\$2,209 million future revenue from GPT on existing wells

\$2,886 million future revenue from OET on existing wells

\$35 million future royalties from existing wells on fee lands

\$5,510 million estimate from activity that has already taken place

\$771 million from GPT on future trust lands wells

\$252 million from GPT on future fee lands wells

\$1,003 million from OET on future trust lands wells

\$164 million from OET on future fee lands wells

\$2,192 million estimated total from future activity

\$7,701 million estimate from all post agreement activity

Three Affiliated Allottee Revenue Estimate

\$131 million bonuses on trust lands

\$344 million royalties from existing wells on trust lands

\$475 million Total from activity to date

\$34 million future royalties from existing wells on trust lands

\$509 million 35 year estimate from activity that has already taken place

\$9,475 million royalties from future wells on trust lands

\$9,983 million to individual allottees from all post agreement activity