### 23.0504.06002

## FIRST ENGROSSMENT

Sixty-eighth Legislative Assembly of North Dakota

## **ENGROSSED HOUSE BILL NO. 1315**

Introduced by

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Representatives Novak, Dockter, S. Olson

Senator Patten

- A BILL for an Act to ereate and enact a new subsection to amend and reenact section 49-22-09 1
- of the North Dakota Century Code, relating to factors to be considered when evaluating 2
- applications and designation for sites, corridors, and routes. 3

#### BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA: 4

SECTION 1. A new subsection to section 49-22-09 of the North Dakota Century Code is 5 6 created and enacted as follows: 7 Before the commencement of operations of the proposed facility, the applicant shall 8 inform the commission that the applicant has executed or filed an unexecuted 9 generation interconnection agreement, or comparable transmission services agreement, with the affected regional transmission organization or transmission 10 11 owner. SECTION 1. AMENDMENT. Section 49-22-09 of the North Dakota Century Code is 12 13 amended and reenacted as follows: 49-22-09. Factors to be considered in evaluating applications and designation of 14 15

- sites, corridors, and routes.
  - The commission shall be guided by, but is not limited to, the following considerations, where applicable, to aid the evaluation and designation of sites, corridors, and routes:
    - Available research and investigations relating to the effects of the location, a. construction, and operation of the proposed facility on public health and welfare, natural resources, and the environment.
    - The effects of new electric energy conversion and electric transmission technologies and systems designed to minimize adverse environmental effects.
    - The potential for beneficial uses of waste energy from a proposed electric energy conversion facility.

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1		d.	Adverse direct and indirect environmental effects that cannot be avoided shouldif
2			the proposed site or route beis designated.
3		e.	Alternatives to the proposed site, corridor, or route which are developed during
4			the hearing process and which minimize adverse effects.
5		f.	Irreversible and irretrievable commitments of natural resources shouldif the
6			proposed site, corridor, or route beis designated.
7		g.	The direct and indirect economic impacts of the proposed facility.
8		h.	Existing plans of the state, local government, and private entities for other
9			developments at or in the vicinity of the proposed site, corridor, or route.
10		i.	The effect of the proposed site or route on existing scenic areas, historic sites
11			and structures, and paleontological or archaeological sites.
12		j.	The effect of the proposed site or route on areas unique because of biological
13			wealth or because the areas are habitats for rare and endangered species.
14		k.	Problems raised by federal agencies, other state agencies, and local entities.
15		_1	The adverse effects of new nondispatchable electric energy conversion facilities
16			on reliability for retail markets or existing electric energy conversion facility
17			access to retail markets and distribution systems.
18	2.	The	commission may not condition the issuance of a certificate or permit on the
19		appl	icant providing a mitigation payment assessed or requested by another state
20		ager	ncy or entity to offset a negative impact on wildlife habitat.
21	3.	Befo	re a hearing is held under this chapter, the commission may require satisfactory
22		writte	en assurance from an applicant indicating the applicant has a provider of
23		dispa	atchable electricity to retail markets interested in buying power from the proposed
24		elect	ric energy conversion facility.
25	4.	The	commission may condition the issuance of a certificate or permit on having a
26			er purchase agreement with an entity that owns or operates existing dispatchable
27			ric energy conversion facilities.