Industrial Commission - Budget No. 405
Legislative Council Agency Worksheet - Senate Bill No. 2014

		Armstrong E	Armstrong Executive Budget			Sena	Senate Version					
						Colla	to Action		v.	Senate Compared to Executive Budget	to Executive Bud	get
	Positions	General Fund	Other	Total	FTE	General	Other	l	FIE	General	eral Other	
2025-27 Biennium Base Level	9.75	\$0	\$122,237,102	\$122,237,102	9.75	50	\$122 237 102	\$122 237 402	Positions	Fund	Funds	Total
2025-27 Ongoing Funding Changes					0.70	€ 0	\$122,237,102	\$122,237,702	0.00	\$0	\$0	\$0
Salary increase			\$71,132	\$71.132			\$71 133	671 122				
Health insurance increase			45.039	45 039			ØF 000	9/1,132				\$0
Funding to replace the 2023-25 vacant FTE pool			30,381	30.381			40,008	45,039				0
Funding to replace the 2023-25 new FTE pool			490,562	490.562			100,500	30,301				0
2025-27 new and vacant FTE pool				0			700,064	700,007				0
Executive director salary equity increases			350,000	350.000			(0,733)	(0,/33)			(\$8,733)	(8,733)
Executive director equity - Industrial Commission				0.00,000			246 000	247.000			(350,000)	(350,000)
Executive director equity - Public Finance Authority				0			495,000	245,000			245,000	245,000
Transfers \$581,791 from salaries to operating				0 0			000,000	105,000			105,000	105,000
Information technology rate adjustments			369	260				0				0
Professional development and travel			000	000			369	369				0
Grant management software fees			275 000	275 000			15,200	15,200			15,200	15,200
Transmission Authority director contract		\$400,000	11.000	400,000		6400 000	2/5,000	2/5,000			40	0
Bond payment adjustment			(2,761,713)	(2,761,713)		φτου,υυυ	(2 761 713)	(2 761 713)				0
Total ongoing funding changes	0.00	\$400,000	(\$1,499,230)	(\$1,099,230)	0.00	\$400,000	(\$1,492,763)	(\$1,092,763)	0 00	ŝ	20	
Cite initial diality lettle												
Electric grid recilioned and CHE - 16			\$50,000	\$50,000			\$50,000	\$50 000				
Ligation for Siller Siller and legeral			13,668,089	13,668,089			13 668 089	13 668 080				*0
rightike ingation lees - SIIF			3,000,000	3,000,000			3,000,000	3,000,000				
Total one-time funding changes	0.00	\$0	\$16,718,089	\$16,718,089	0.00	\$0	\$16,718,089	\$16,718,089	0.00	\$0	\$	\$ c
lotal Changes to Base Level Funding	0.00	\$400,000	\$15,218,859	\$15,618,859	0.00	\$400,000	\$15.225.326	\$15 625 326	000	3	20.00	
2025-27 Total Funding	9.75	\$400,000	\$137,455,961	\$137,855,961	9.75	\$400 000	\$137 462 428	£427 962 420	000	3 6	704,00	\$0,46/
Hederal funds included in other funds			\$11,885,295			4,00,000	\$11,885,295	\$137,002,420	0.00	\$0	\$6,467	\$6,467
Total ongoing changes - Percentage of base level Total changes - Percentage of base level	0.0%	N/A N/A	(1.2%) 12.5%	(0.9%)	0.0%	N/A	(1.2%)	(0.9%)	N/A	N/A	N/A	N/A
Other Sections in Industrial Commission - Budget No. 405	o. 405							!			N/A	NA
Section Description		Armstrona Ex	Armstrong Executive Budget			2						
New and vacant FTE pool line item		Simon on our	Count Changer			Senate	Senate Version					
Rond navments					Section 3 provides FTE pool line item.	des for the use one.	3 provides for the use of funding in the new and vacant Il line item.	new and vacant				
Administration posts					Section 4 identifies 2025-27 biennium.	fies the amount m.	Section 4 identifies the amounts for bond payments during the 2025-27 biennium.	nents during the				
				- 10 10	Section 7 would \$2,435,660 fror Industrial Comm	l allow the Indust n entities and nission for admin	Section 7 would allow the Industrial Commission to transfer up to \$2,435,660 from entities and funds under the control of the Industrial Commission for administrative services and would allow.	to transfer up to control of the				
				0.5	unspent prior b	prior biennium appropriation autho	prior biennium appropriation authority for administrative be available in the 2025-27 biennium	or administrative				

Other Sections in industrial Commission - Budget No. 400			
Section Description	Armstrong Executive Budget	Senate Version	
Enhanced oil recovery grant program	C	Section 10 transfers \$4 million from the state energy research	
Fill alloca on topoxol) Simili bioSimili		center fund and \$21 million from SIIF to the oil and gas research	
		fund for an enhanced oil recovery grant program.	
Strategic investment and improvements fund (SIIF)		Section 11 identifies funding from SIIF for matching federal funds	
g		for an electric grid resiliency grant (\$1,782,794) and lignite litigation (\$3,000,000).	
Salt cavern underground energy storage research		Section 16 amends 2023 Session Laws decreasing the amount of funding from SIIF for a salt cavern underground energy storage	
project		research project from \$6 million to \$2 million and allows the funding	
		to be used for a business case analysis rather than construction or salt caverns.	
Unspent biennium appropriation exemption		Section 17 provides exemptions allowing unspent prior biennium appropriation authority to continue into the 2025-27 biennium for	
		grant management software, records digitization, and a federal	
		electric grid resiliency grant.	



## North Dakota Legislative Council

Prepared for the House Appropriations Committee March 12, 2025

## MAJOR RELATED LEGISLATION AFFECTING THE INDUSTRIAL COMMISSION AS OF CROSSOVER

This memorandum provides information on major related legislation affecting the Industrial Commission as of Crossover:

Senate Bill No. 2143 - This bill increases the allocation of oil and gas tax revenues to the State Energy Research Center fund by \$2.5 million per biennium, from \$7.5 million to \$10 million.

Senate Bill No. 2188 - This bill transfers \$55 million from the strategic investment and improvements fund (SIIF) to the clean sustainable energy fund for grants, a line of credit repayment, and loans.

Senate Bill No. 2256 - This bill transfers \$15 million from SIIF to a newly created research technology park fund administered by the Industrial Commission to provide funding for research projects.

Senate Bill No. 2323 - This bill limits the oil and gas gross production tax revenue allocations to the North Dakota outdoor heritage fund to \$7.5 million per fiscal year compared to a limit of \$20 million per fiscal year under current law and increases the oil and gas tax revenue allocations to the oil and gas research fund to \$17.5 million per biennium compared to \$10 million per biennium under current law.

