SB 2014 Office of the Industrial Commission Budget

			Office of the
	Durge		Industrial
	Burgum's Recommended	Armstrong's	Commission
23-25 Base Level FTE - IC		Recommended	Request
23-25 Base Level FTE - PFA	6	6	Į.
To Dusc Level I E - FIA	3.75	3.75	3.7
25-27 Base Level Salaries and Benefits	\$122,237,102	\$122,237,102	\$122,237,102
The state of the s			
23-25 Base Level Salaries & Benefits - IC	\$1,123,066	\$1,123,066	\$1,123,066
23-25 Base Level Salaries & Benefits - PFA Base Payroll Changes:	\$761,852	\$761,852	\$761,852
Gov. Rec. Salary Increase - IC & PFA			
Health Insurance Increase - IC & PFA	\$86,639	\$71,132	\$71,132
FTE Funding Pool - New - IC & PFA	\$45,039	\$45,039	\$45,039
FTE Funding Pool - Vacant - IC & PFA	\$30,381	\$30,381	\$30,381
Optional Requests:	\$490,562	\$490,562	\$490,562
Executive Director Salary Increase - IC	¢250.000	4000	350
Executive Director Salary Increase - PFA	\$350,000 \$0	\$350,000	\$182,300
Total Salary and Benefits	\$2,887,539	\$0	\$50,000
	Ψ2,007,559	\$2,872,032	\$2,754,332
Operating - IC			
23-25 Base Level Operating	\$274,571	\$274,571	\$274,571
Base Operating Changes:			Ψ2/4,0/1
IT Rate Adjustments	\$369	\$369	\$369
Optional Requests:			1000
Inflation - Leasing Space - IC	\$20,305	\$20,305	\$20,305
Grant Management Ongoing Support - IC	\$275,000	\$275,000	\$275,000
Transmission Authority Director Contract - IC Lignite Litigation - IC	\$400,000	\$400,000	\$600,000
IIJA Grid Resiliency Grants	\$3,000,000	\$3,000,000	\$3,000,000
Professional Development - IC	\$13,668,089	\$13,668,089	\$13,668,089
Total Operating	\$0	\$0	\$15,200
To all operating	\$17,638,334	\$17,638,334	\$17,853,534
Operating - PFA			
23-25 Base Level Operating - PFA	\$107.700	4407.700	
Optional Requests:	\$197,700	\$197,700	\$197,700
Inflation - Data Processing, equip, licensing - PFA	\$29,695	\$29,695	400.000
Total Operating	\$227,395	\$227,395	\$80,000 \$277,700
-		¥227,000	Ψ2/7,/00
Transfers			
23-25 Base Level Bonds - PFA	\$119,879,913	\$119,879,913	\$119,879,913
Base Bond Changes:	-\$2,761,713	-\$2,761,713	-\$2,761,713
Total Bonds	\$117,118,200	\$117,118,200	\$117,118,200
2025-2027 Budget Request			
Buuger nequest	\$137,871,468	\$137,855,961	\$138,003,766
			10

	23-2	25 Carryover Line Items	
Line Item	23-25 Appropriation	25-27 Carryover Amount	Notes
Grant Management Software	\$1,250,000	\$600,000	4 deliverables have been paid for a total of \$350,000 from October 2024 - January 2025, and we anticipate another \$300,000 to be paid this biennium. The remainder will be spent between July - November 2025.
Records Digitization	\$75,000	\$58,000	Phase 1 of the records digitization project was completed from August-November 2024 for \$17,000. Phase 2 will kick off early summer 2025.
Salt-Cavern Project	\$6,000,000	\$6,000,000	During the 23-25 biennium, \$6 million from SIIF was appropriated to the IC for a salt cavern demonstration project. The EERC, acting in its capacity as the State Energy Research Center, was pursuing a private-sector match from the Prairie Horizon consortium. In August 2024, the consortium announced its dissolution due to unfavorable hydrogen markets on the west coast. EERC has received interest from other private-sector parties, and is currently in negotiations.
iPipe Project	\$3,000,000	\$2,900,000	During the 23-25 biennium, \$3 million from SIIF was appropriated to the IC for a pipeline leak detection project. An award of \$3 million was granted to EERC by the IC in December 2023. The project is expected to be completed by December 31, 2025. To date, approximately \$100,000 has been expended. The spend rate on the project is expected to increase in early 2025.
IJA Grid Resiliency Grants	\$8,623,839	\$8,623,839	During the 23-25 biennium, \$7,499,037 in federal funds were received by the IC under the federal Department of Energy's IIJA Grid Resilience grant program. This required a state match of 15% (\$1,124,856), which was appropriated from general funds. North Dakota was the first state to receive an award under this program. The IC awarded the funds to 4 sub awardees in October 2023. The projects were awaiting NEPA review by DOE, and now 3 of the 4 were started in fall of 2024.

LIGNITE LITIGATION EXPENSES

2023-25 Biennium

Funds	3.	IC \$3M appropriation					
	Bev & Diam	Greenberg	Beatty &	Jackson	Winthrop &	Always On	
	& Cons McC EPA	Traurig EPA	Wozniak EPA	Walker EPA	Weinstine (?) MN 100%	Energy Resear EPA	
	Mercury &	Regional	Coal	Greenhouse Gas	Carbon	Miso & SPP Carbon	Monthly
lul or	Air Toxins	Haze	Combustion	(Methane)	Free 2040	Rule	Total
Jul-23 Aug	<u>-</u>						\$0.00
23 Sep	-						\$0.00
23 Oct-23							\$0.00
Nov-							\$0.00
23							* ***********************************
Dec-							\$0.00
23							\$78,076.89
Jan-24 Feb-		\$31,367.50					\$55,562.50
24 Mar- 24	· K						\$0.00
Apr-24					~		\$0.00
May-					\$48,511.00	\$65,000.00	\$170,376.00
24		\$68,259.30					£404.044.00
Jun-24	\$305,342.14		\$59,125.05	\$338,630.00	\$13,338.00	\$245,000.00	\$124,944.30
Jul-24			\$51,288.50	\$57,858.00	\$11,370.00	Ψ243,000.00	\$987,323.79
Aug-			~	, - , ,	Ψ11,070.00		\$120,516.50
24			\$3,115.50				\$3,115.50
Sep- 24							70,110.00
Oct-24	\$213,118.97			\$6,088.50			\$6,088.50
Nov-	Ψ210,110.97			\$42,696.00			\$255,814.97
24	\$543,008.00	\$14,325.00	\$2,829.00				0500 400 00
Dec-	177 Commence of the Commence o		7 -,0-0.00				\$560,162.00
24	\$27,733.40	\$53,233.30	\$43,856.00	\$38,651.50	\$300.00		\$163,774.20
Jan-25		\$2,145.00		\$22,311.00	\$9,708.00		\$34,164.00
Feb- 25							40 1, 10 1.00
Mar-							\$0.00
25							
Apr-25							\$0.00
May-							\$0.00
25							00.00
Jun-25							\$0.00 \$0.00
Jun A/B							Ψ0.00
Total	\$1,301,754.40	\$400 400 70	\$400 O				\$0.00
iotai	φ1,301,754.40	\$198,488.70	\$160,214.05	\$506,235.00	\$83,227.00	\$310,000.00	\$2,559,919.15