

2015-17 BIENNIUM REVENUE - MONTHLY SUMMARY

This memorandum provides a summary of general fund revenue; oil production, oil prices, and rig counts; and oil tax revenue collections and allocations. The first section compares actual and forecasted general fund revenue. The second section compares actual and forecasted oil production, oil prices, rig counts, and oil tax revenue allocations.

GENERAL FUND REVENUE General Fund Revenue Collections

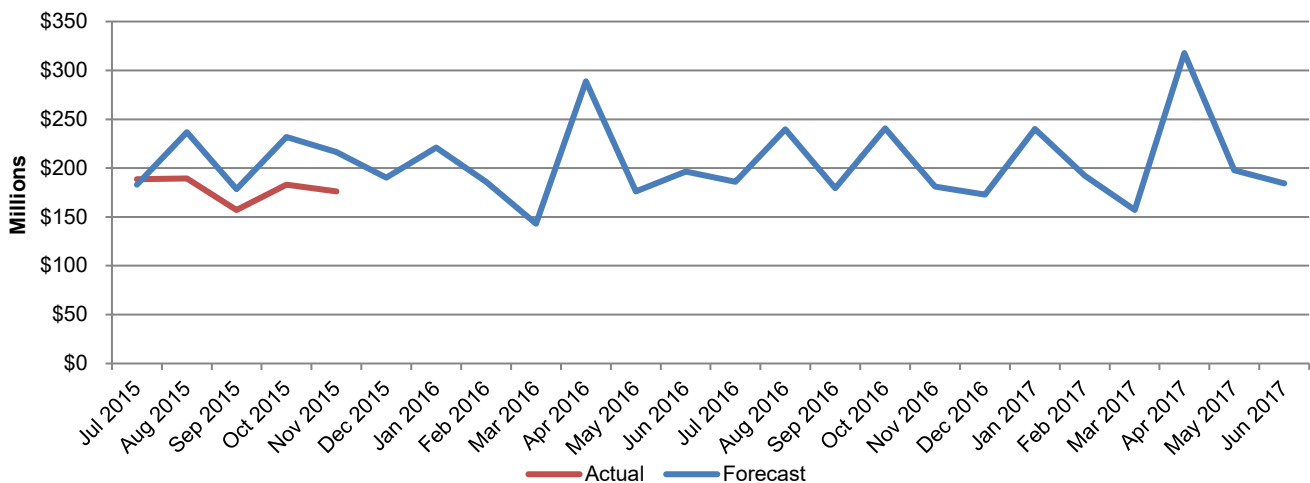
The schedule below provides a comparison of actual to forecasted general fund revenue collections for the month of November 2015 and for the biennium to date.

Category	November 2015			Biennium to Date			
	Actual	Forecast ¹	Variance	Actual	Forecast ¹	Variance	
						Amount	Percentage
Ongoing Revenue							
Sales and use taxes	\$91,321,625	\$141,552,000	(\$50,230,375)	\$453,197,454	\$616,556,000	(\$163,358,546)	(26.5%)
Motor vehicle excise tax	7,979,629	11,774,000	(3,794,371)	49,219,445	64,568,000	(15,348,555)	(23.8%)
Individual income tax	25,990,466	7,355,000	18,635,466	153,613,560	126,340,000	27,273,560	21.6%
Corporate income tax	548,850	5,267,000	(4,718,150)	16,810,248	24,758,000	(7,947,752)	(32.1%)
Insurance premium tax	8,435,141	9,867,970	(1,432,829)	13,464,695	13,227,950	236,745	1.8%
Financial institutions tax	0	0	0	244,614	0	244,614	N/A
Gross production tax	12,291,835	12,291,835	0	64,452,735	64,452,735	0	0.0%
Oil extraction tax	19,977,072	19,977,072	0	93,478,510	93,478,510	0	0.0%
Gaming tax	568,058	490,390	77,668	1,569,777	1,828,280	(258,503)	(14.1%)
Cigarette and tobacco tax	2,558,276	2,518,000	40,276	13,448,134	13,357,000	91,134	0.7%
Wholesale liquor tax	761,813	760,000	1,813	4,040,827	3,904,000	136,827	3.5%
Coal conversion tax	1,809,626	1,506,000	303,626	7,906,103	6,392,000	1,514,103	23.7%
Mineral leasing fees	1,025,946	819,488	206,458	7,742,652	4,097,440	3,645,212	89.0%
Departmental collections	2,698,343	2,176,734	521,609	14,150,238	12,808,055	1,342,183	10.5%
Interest income	285,354	222,010	63,344	1,130,466	1,038,940	91,526	8.8%
Total ongoing revenue	\$176,252,034	\$216,577,499	(\$40,325,465)	\$894,469,458	\$1,046,806,910	(\$152,337,452)	(14.6%)
Transfers							
Lottery	\$0	\$0	\$0	\$0	\$0	\$0	N/A
State Mill profits - Transfer	0	0	0	0	0	0	N/A
Major special funds - Transfer	0	0	0	657,000,000	657,000,000	0	0.0%
Other transfers	0	0	0	572,828	507,624	65,204	12.8%
Total transfers	\$0	\$0	\$0	\$657,572,828	\$657,507,624	\$65,204	0.0%
Total revenue	\$176,252,034	\$216,577,499	(\$40,325,465)	\$1,552,042,286	\$1,704,314,534	(\$152,272,248)	(8.9%)

¹The amounts shown for the forecast reflect estimates prepared by the Office of Management and Budget based on the May 2015 legislative estimate for general fund revenue. The amounts shown for the gross production tax and the oil extraction tax forecast have been revised to reflect the actual allocations, because the allocations are limited to \$300 million per biennium.

Ongoing General Fund Revenue

The chart and schedule below provide a comparison of actual to forecasted ongoing general fund revenue collections for the biennium to date.



	Actual	Forecast	Variance	Percentage
July 2015	\$188,734,824	\$183,033,628	\$5,701,196	3.1%
August 2015	189,384,797	236,832,276	(47,447,479)	(20.0%)
September 2015	157,073,450	178,391,640	(21,318,190)	(12.0%)
October 2015	183,024,353	231,971,867	(48,947,514)	(21.1%)
November 2015	176,252,034	216,577,499	(40,325,465)	(18.6%)
Biennium to date	\$894,469,458	\$1,046,806,910	(\$152,337,452)	(14.6%)

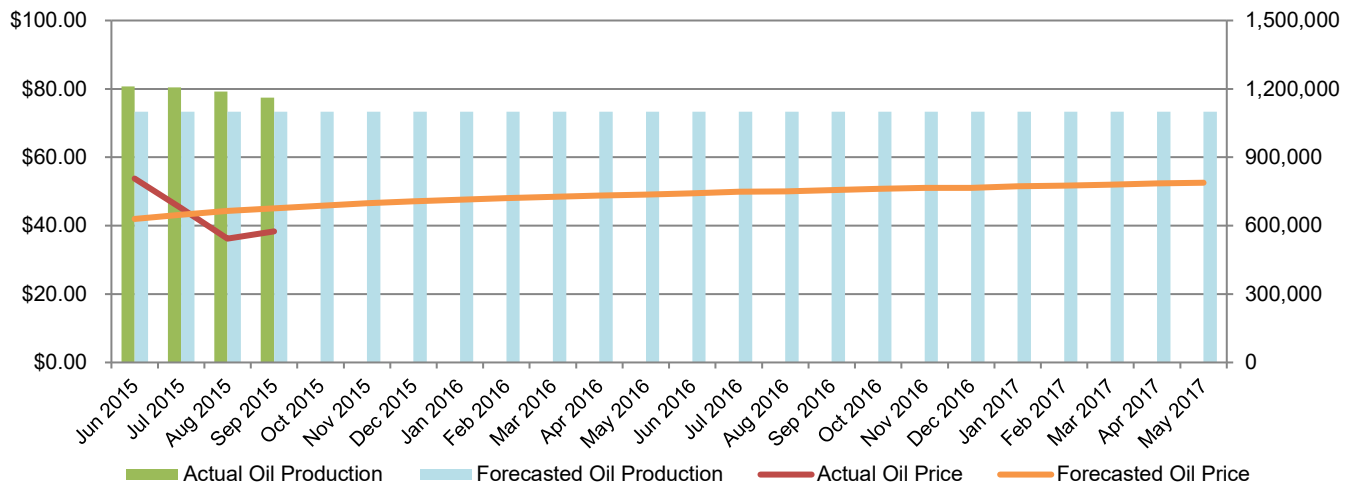
OIL TAX REVENUE ALLOCATIONS Oil Production, Oil Prices, and Rig Counts

The schedule below provides a comparison of actual to forecasted amounts for oil production, oil prices, and rig counts for September 2015 and for the biennium to date. Oil tax revenue allocations relate to oil price and production from two months prior. As a result, oil price and production are reported from June 2015 to May 2017.

	September 2015	Biennium-to-Date Average
Average daily production of oil in barrels		
Actual	1,162,253	1,192,052
Forecast	1,100,000	1,100,000
Average daily oil price		
Actual - Flint Hills Resources (FHR)	\$31.17	\$36.96
Actual - West Texas Intermediate (WTI)	\$45.47	\$49.78
Actual - Average of FHR and WTI	\$38.32	\$47.92
Forecast	\$45.08	\$43.64
Average daily rig counts		
Actual	71	74
Forecast (Unofficial - Reflects an increase from 100 to 140 drilling rigs for the biennium)	110	105

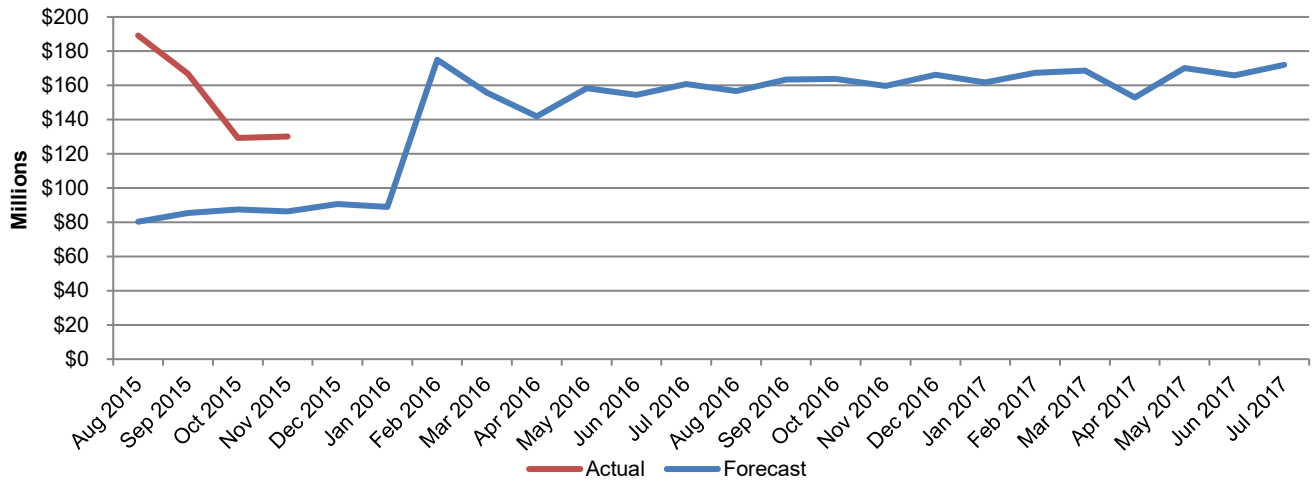
Oil Production and Prices

The chart below provides information on oil production and oil prices for the biennium to date. Oil tax revenue allocations relate to oil price and production from two months prior. As a result, oil price and production are reported from June 2015 to May 2017. **The amounts shown for the actual oil price reflect the average of the FHR price and the WTI price.**



Oil Tax Revenue Collections

The chart and schedule below provide a comparison of actual to forecasted oil tax revenue collections for the biennium to date.



	Actual	Forecast	Variance	Percentage
August 2015	\$189,128,527	\$80,330,580	\$108,797,947	135.4%
September 2015	166,733,048	85,500,294	81,232,754	95.0%
October 2015	129,281,384	87,557,206	41,724,178	47.7%
November 2015	130,038,372	86,283,120	43,755,252	50.7%
Biennium to date	\$615,181,331	\$339,671,200	\$275,510,131	81.1%

Oil Tax Revenue Allocations

The schedule below provides a comparison of actual to forecasted oil tax revenue allocations for the period August 2015 through November 2015. Oil tax revenue allocations relate to oil price and production from two months prior. As a result, oil tax revenue allocations are reported from August 2015 to July 2017, and oil price and production are reported from June 2015 to May 2017. The amounts shown for the 2015-17 biennium forecast reflect the May 2015 legislative estimate, which was based on lower oil extraction tax collections for the first five months of the biennium related to the "large trigger." However, the "large trigger" did not take effect.

	2015-17 Biennium to Date		Variance	
	Actual	Forecast	Amount	Percentage
Legacy fund	\$170,538,466	\$93,605,183	\$76,933,283	82.2%
Three Affiliated Tribes	46,719,240	27,653,925	19,065,315	68.9%
Oil and gas research fund	4,616,635	1,318,215	3,298,420	250.2%
Oil and gas impact grant fund	12,991,249	16,663,761	(3,672,512)	(22.0%)
Political subdivisions	112,484,556	109,464,878	3,019,678	2.8%
Abandoned well reclamation fund	2,087,509	2,059,953	27,556	1.3%
North Dakota outdoor heritage fund	3,524,804	4,119,907	(595,103)	(14.4%)
Foundation aid stabilization fund	26,071,773	5,048,217	21,023,556	416.5%
Common schools trust fund	26,071,773	5,048,217	21,023,556	416.5%
Resources trust fund	52,143,547	10,096,432	42,047,115	416.5%
General fund	157,931,246	64,592,512	93,338,734	144.5%
Tax relief fund	0	0	0	N/A
Strategic investment and improvements fund	533	0	533	N/A
Political subdivision allocation fund	0	0	0	N/A
State disaster relief fund	0	0	0	N/A
Total oil and gas tax revenue allocations	\$615,181,331	\$339,671,200	\$275,510,131	81.1%