

OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS SUMMARY

This memorandum provides a summary of oil tax revenue collections, oil production and prices, and oil tax revenue allocations. The first page compares the current month to the previous month. The second page compares the biennium to date for the 2013-15 biennium to the same number of months for the 2011-13 biennium. The third page provides information on the distribution of oil and gas gross production tax collections to political subdivisions for the current month and for the biennium to date.

MONTHLY SUMMARY Oil Tax Revenue Collections

The schedule below provides a comparison of actual to forecasted oil tax revenue collections for the months of August 2013 and September 2013.

	August 2013	September 2013	Increase (Decrease)	
			Amount	Percentage
Actual collections				
Oil and gas gross production tax	\$106,821,801	\$127,874,318	\$21,052,517	19.7%
Oil extraction tax	121,053,593	146,141,233	25,087,640	20.7%
Total actual collections	\$227,875,394	\$274,015,551	\$46,140,157	20.2%
Forecasted collections				
Oil and gas gross production tax	\$89,640,000	\$92,628,000	\$2,988,000	3.3%
Oil extraction tax	110,182,500	113,855,250	3,672,750	3.3%
Total forecasted collections	\$199,822,500	\$206,483,250	\$6,660,750	3.3%
Increase (decrease) to forecast				
Amount	\$28,052,894	\$67,532,301		
Percentage	14.0%	32.7%		

Oil Production and Prices

The schedule below provides information on the average daily production and the average daily price of oil per barrel for the months of August 2013 and September 2013. Monthly oil tax revenue collections reflect production from two months prior. For example, September 2013 oil tax revenue collections relate to July 2013 oil production.

	June 2013	July 2013	Increase (Decrease)	
			Amount	Percentage
Average daily production of oil in barrels	821,598	874,460	52,862	6.4%
Average daily price of oil per barrel	\$85.79	\$95.78	\$9.99	11.6%

Oil Tax Revenue Allocations

The schedule below provides information on the total oil tax revenue allocations to state funds, the Three Affiliated Tribes, and political subdivisions for the months of August 2013 and September 2013.

	August 2013	September 2013	Increase (Decrease)	
			Amount	Percentage
Legacy fund	\$64,370,737	\$76,184,497	\$11,813,760	18.4%
Three Affiliated Tribes	13,261,313	19,318,179	6,056,866	45.7%
Oil and gas research fund	2,440,407	1,703,052	(737,355)	(30.2%)
Oil and gas impact grant fund	0	16,395,965	16,395,965	N/A
Political subdivisions	9,044,945	52,617,316	43,572,371	481.7%
Abandoned well reclamation fund	715,111	839,680	124,569	17.4%
North Dakota heritage fund	715,111	839,680	124,569	17.4%
Foundation aid stabilization fund	10,750,369	12,900,652	2,150,283	20.0%
Common schools trust fund	10,750,369	12,900,652	2,150,283	20.0%
Resources trust fund	21,500,738	25,801,304	4,300,566	20.0%
General fund	94,326,294	54,295,418	(40,030,876)	(42.4%)
Property tax relief fund	0	0	0	N/A
Strategic investment and improvements fund	0	219,156	219,156	N/A
State disaster fund	0	0	0	N/A
Total oil and gas tax revenue allocations	\$227,875,394	\$274,015,551	\$46,140,157	20.2%

BIENNIUM TO DATE SUMMARY - COMPARISON

Oil Tax Revenue Collections

The schedule below provides a comparison of actual to forecasted oil tax revenue collections for the first two months of the 2011-13 and 2013-15 bienniums.

	August 2013 to September 2013	August 2011 to September 2011	Increase (Decrease)	
			Amount	Percentage
Actual collections				
Oil and gas gross production tax	\$234,696,119	\$110,202,226	\$124,493,893	113.0%
Oil extraction tax	267,194,826	116,030,980	151,163,846	130.3%
Total actual collections	\$501,890,945	\$226,233,206	\$275,657,739	121.8%
Forecasted collections				
Oil and gas gross production tax	\$182,268,000	\$82,218,240	\$100,049,760	121.7%
Oil extraction tax	224,037,750	78,792,480	145,245,270	184.3%
Total forecasted collections	\$406,305,750	\$161,010,720	\$245,295,030	152.3%
Increase (decrease) to forecast				
Amount	\$95,585,195	\$65,222,486		
Percentage	23.5%	40.5%		

Oil Production and Prices

The schedule below provides information on the average daily production and the average daily price of oil per barrel for the first two months of 2011-13 and 2013-15 bienniums. Monthly oil tax revenue collections reflect production from two months prior. For example, September 2013 oil tax revenue collections relate to July 2013 oil production.

	June 2013 to July 2013	June 2011 to July 2011	Increase (Decrease)	
			Amount	Percentage
Average daily production of oil in barrels	848,029	404,892	443,137	109.4%
Average daily price of oil per barrel	\$90.79	\$90.14	\$0.65	0.7%

Oil Tax Revenue Allocations

The schedule below compares oil tax revenue allocations to state funds, the Three Affiliated Tribes, and political subdivisions for the first 2 months of the 2013-15 biennium to the 2011-13 biennium.

	August 2013 to September 2013	August 2011 to September 2011	Increase (Decrease)	
			Amount	Percentage
Legacy fund	\$140,555,234	\$34,311,020	\$106,244,214	309.7%
Three Affiliated Tribes	32,579,492	8,662,580	23,916,912	276.1%
Oil and gas research fund	4,143,459	2,251,973	1,891,486	84.0%
Oil and gas impact grant fund	16,395,965	7,272,803	9,123,162	125.4%
Political subdivisions	61,662,261	33,575,797	28,086,464	83.7%
Abandoned well reclamation fund	1,554,791	N/A	1,554,791	N/A
North Dakota heritage fund	1,554,791	N/A	1,554,791	N/A
Foundation aid stabilization fund	23,651,021	10,888,208	12,762,813	117.2%
Common schools trust fund	23,651,021	10,888,208	12,762,813	117.2%
Resources trust fund	47,302,042	21,776,417	25,525,625	117.2%
General fund	148,621,712	96,606,200	52,015,512	53.8%
Property tax relief fund	0	0	0	N/A
Strategic investment and improvements fund	219,156	0	219,156	N/A
State disaster fund	0	0	0	N/A
Total oil and gas tax revenue allocations	\$501,890,945	\$226,233,206	\$275,657,739	121.8%

2013-15 BIENNIUM DISTRIBUTIONS TO POLITICAL SUBDIVISIONS - OIL AND GAS GROSS PRODUCTION TAX COLLECTIONS

Distributions of the oil and gas gross production tax to the political subdivisions occur one month after oil tax revenue collections and three months after production. For example, September 2013 distributions of oil and gas tax gross production tax collections relate to August 2013 oil tax revenue collections and June 2013 oil production.

September 2013 Distributions

The schedule below provides information on the distribution of oil and gas gross production tax collections to political subdivisions for the month of September 2013.

	September 2013
Counties	\$29,617,441
Hub cities ¹	6,488,813
Other cities	9,912,791
Hub city school districts	729,167
Other school districts	3,001,565
Townships	2,867,539
Total	\$52,617,316
¹ The distributions to the hub cities are as follows:	
Williston	\$3,924,535
Dickinson	1,946,626
Minot	617,652
Total	\$6,488,813

Biennium to Date Distributions

The schedule below provides information on the distribution of oil and gas gross production tax collections to the political subdivisions for the biennium to date.

	Biennium to Date Total
Counties	\$29,617,441
Hub cities ¹	6,488,813
Other cities	9,912,791
Hub city school districts	729,167
Other school districts	3,001,565
Townships	2,867,539
Total	\$52,617,316
¹ The distributions to the hub cities are as follows:	
Williston	\$3,924,535
Dickinson	1,946,626
Minot	617,652
Total	\$6,488,813