

2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

SUMMARY OF OIL TAX REVENUE COLLECTIONS

The schedule below provides information on the total oil tax revenue collections, oil production, and oil prices for the period August 2015 through July 2016. Monthly oil tax revenue collections reflect production from 2 months prior. For example, July 2016 oil tax revenue collections relate to May 2016 oil production. Actual oil prices reflect Flint Hills Resources (FHR) posted prices and West Texas Intermediate (WTI) posted prices.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Actual collections													
Gross production tax	\$95,364,418	\$82,342,580	\$64,881,394	\$63,796,649	\$70,276,500	\$66,816,350	\$55,026,047	\$43,791,551	\$40,754,583	\$53,231,298	\$54,135,352	\$61,134,790	\$751,551,512
Oil extraction tax	93,764,109	84,390,468	64,399,990	66,241,723	76,470,120	72,385,818	59,145,189	38,836,441	31,826,023	45,908,221	47,208,969	54,413,505	734,990,576
Total actual collections	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$72,580,606	\$99,139,519	\$101,344,321	\$115,548,295	\$1,486,542,088
Forecasted collections													
Gross production tax	\$66,480,480	\$70,758,864	\$72,461,136	\$71,406,720	\$74,965,440	\$73,687,680	\$77,060,544	\$77,878,944	\$70,992,768	\$79,221,120	\$77,251,680	\$80,399,616	\$892,564,992
Oil extraction tax	13,850,100	14,741,430	15,096,070	14,876,400	15,617,800	15,351,600	97,931,108	77,878,944	70,992,768	79,221,120	77,251,680	80,399,616	573,208,636
Total forecasted collections	\$80,330,580	\$85,500,294	\$87,557,206	\$86,283,120	\$90,583,240	\$89,039,280	\$174,991,652	\$155,757,888	\$141,985,536	\$158,442,240	\$154,503,360	\$160,799,232	\$1,465,773,628
Increase (decrease) over forecast	\$108,797,947	\$81,232,754	\$41,724,178	\$43,755,252	\$56,163,380	\$50,162,888	(\$60,820,416)	(\$73,129,896)	(\$69,404,930)	(\$59,302,721)	(\$53,159,039)	(\$45,250,937)	\$20,768,460
Average daily oil price and oil production													
Production in barrels	1,211,328	1,206,996	1,187,631	1,162,159	1,171,119	1,181,787	1,152,696	1,122,462	1,119,092	1,111,421	1,041,981	1,047,364	1,143,003
Price per barrel - FHR	\$47.73	\$39.41	\$29.52	\$31.17	\$34.37	\$32.16	\$26.75	\$21.13	\$18.07	\$26.62	\$30.75	\$33.74	\$30.95
Price per barrel - WTI	\$59.83	\$50.93	\$42.89	\$45.47	\$46.25	\$42.92	\$37.33	\$31.78	\$30.62	\$37.96	\$41.13	\$46.80	\$42.83

OIL AND GAS GROSS PRODUCTION TAX COLLECTIONS

The schedule below provides information on oil and gas gross production tax collections in each county and the Fort Berthold Reservation for the period August 2015 through July 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Billings	\$1,176,030	\$962,158	\$682,396	\$686,643	\$741,687	\$604,414	\$513,253	\$313,302	\$353,401	\$494,236	\$479,774	\$572,541	\$7,579,835
Bottineau	475,878	373,068	270,890	278,408	314,644	256,208	234,197	165,196	102,577	238,584	217,876	274,405	3,201,931
Bowman	1,597,576	1,359,045	1,135,400	1,145,429	1,228,534	1,179,110	933,200	750,282	695,890	919,203	968,146	1,127,448	13,039,263
Burke	1,216,339	1,002,396	853,963	767,529	913,683	743,852	652,614	369,269	580,996	638,850	683,154	745,590	9,168,235
Divide	3,192,232	2,630,443	1,926,211	1,623,880	2,032,105	2,091,239	1,430,689	1,381,140	1,322,097	3,009,894	1,555,944	1,642,691	23,838,565
Dunn	9,228,230	8,373,724	6,786,940	5,864,569	8,248,130	6,918,219	5,894,966	4,700,868	4,481,654	5,528,496	5,532,421	6,245,420	77,803,637
Golden Valley	157,331	146,467	114,345	113,689	108,298	108,466	91,807	67,697	34,104	110,711	78,964	107,431	1,239,310
McHenry	15,353	12,078	7,530	6,854	9,276	7,898	5,262	3,754	4,447	5,350	5,899	7,412	91,113
McKenzie	31,750,942	26,961,357	20,621,713	22,314,073	21,659,229	22,388,126	18,155,350	14,836,624	15,215,096	19,208,089	18,825,781	21,488,926	253,425,306
McLean	0	0	0	0	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0	0	0	0	0
Mountrail	14,525,139	12,501,490	9,839,092	9,920,478	10,730,709	10,051,821	8,146,303	6,679,204	5,877,427	7,785,177	8,145,126	9,544,369	113,746,335
Renville	158,111	137,246	101,233	108,586	111,659	95,180	82,810	56,770	40,416	89,226	90,416	103,388	1,175,041
Slope	84,358	67,078	56,573	60,042	66,028	59,303	51,922	41,487	35,558	49,173	49,429	62,691	683,642
Stark	1,227,648	995,822	721,585	793,408	782,046	496,503	497,315	285,475	250,608	468,766	542,898	657,480	7,719,554
Ward	7,963	7,708	4,646	5,102	2,616	2,384	2,855	2,174	3,086	2,749	4,126	3,112	48,521
Williams	16,584,609	14,103,527	11,608,962	11,584,000	12,667,141	11,588,389	10,180,486	7,885,417	7,047,710	7,854,370	9,645,167	10,577,378	131,327,156

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Unallocated	0	0	0	0	0	0	0	0	0	(70,893)	0	0	(70,893)
Fort Berthold Reservation	13,966,679	12,708,973	10,149,915	8,523,959	10,660,715	10,225,238	8,153,018	6,252,892	4,709,516	6,899,317	7,310,231	7,974,508	107,534,961
Total	\$95,364,418	\$82,342,580	\$64,881,394	\$63,796,649	\$70,276,500	\$66,816,350	\$55,026,047	\$43,791,551	\$40,754,583	\$53,231,298	\$54,135,352	\$61,134,790	\$751,551,512

OIL EXTRACTION TAX COLLECTIONS

The schedule below provides information on oil extraction tax collections in each county and the Fort Berthold Reservation for the period August 2015 through July 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Billings	\$1,097,533	\$836,981	\$595,830	\$683,774	\$766,880	\$562,666	\$471,153	\$238,784	\$166,791	\$353,970	\$295,661	\$368,752	\$6,438,775
Bottineau	196,298	143,436	105,177	41,247	128,022	(15,708)	104,455	68,180	43,887	100,249	80,992	(6,970)	989,265
Bowman	503,210	610,598	460,394	493,807	607,032	546,719	439,985	272,768	149,794	(204,099)	356,378	395,063	4,631,649
Burke	1,240,565	1,004,933	676,385	678,550	963,105	757,851	624,648	291,494	432,875	530,253	564,834	615,060	8,380,553
Divide	3,191,326	2,716,747	1,999,590	1,557,450	1,768,314	2,170,484	1,513,771	1,236,288	1,113,475	3,252,956	1,313,674	1,393,566	23,227,641
Dunn	9,314,250	8,233,300	6,876,951	5,990,925	9,029,255	7,819,052	6,598,032	4,373,077	3,735,885	5,115,885	5,021,093	5,950,009	78,057,714
Golden Valley	76,550	145,274	85,140	114,666	119,278	113,065	87,372	(4,637)	13,811	87,518	61,071	85,073	984,181
McHenry	4,702	4,110	2,482	2,326	2,858	2,379	1,707	1,150	1,247	1,631	1,924	2,152	28,668
McKenzie	30,905,877	28,390,960	20,838,092	24,083,394	23,846,050	24,617,327	19,589,179	13,100,136	11,503,296	16,658,432	16,605,246	20,359,007	250,496,996
McLean	0	0	0	0	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0	0	0	0	0
Mountrail	15,426,857	13,813,491	10,212,494	10,998,648	12,685,632	11,313,881	9,340,514	6,176,044	4,696,752	7,069,319	7,393,065	8,428,666	117,555,363
Renville	38,183	35,406	(3,292)	32,970	36,287	30,347	22,700	10,034	11,528	17,855	22,420	31,868	286,306
Slope	389	0	0	0	0	0	0	0	0	0	0	0	389
Stark	1,381,731	1,122,586	505,373	900,949	912,572	498,081	517,874	226,229	196,362	403,983	430,266	509,074	7,605,080
Ward	6,974	5,555	2,573	4,243	1,118	328	1,426	1,082	1,773	1,357	2,101	1,563	30,093
Williams	15,716,425	13,760,778	11,087,594	11,680,675	13,800,210	12,690,054	11,163,002	7,017,632	5,745,461	6,340,817	8,475,279	9,794,633	127,272,560
Fort Berthold Reservation	14,639,572	13,537,475	10,937,144	8,964,363	11,787,469	11,274,723	8,666,082	5,826,005	4,010,471	6,359,729	6,584,515	6,472,781	109,060,329
Unallocated	23,667	28,838	18,063	13,736	16,038	4,569	3,289	2,175	2,615	(181,634)	450	13,208	(54,986)
Total	\$93,764,109	\$84,390,468	\$64,399,990	\$66,241,723	\$76,470,120	\$72,385,818	\$59,145,189	\$38,836,441	\$31,826,023	\$45,908,221	\$47,208,969	\$54,413,505	\$734,990,576

TOTAL OIL TAX REVENUE COLLECTIONS

The schedule below provides information on the total oil tax revenue collections in each county and the Fort Berthold Reservation for the period August 2015 through July 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Billings	\$2,273,563	\$1,799,139	\$1,278,226	\$1,370,417	\$1,508,567	\$1,167,080	\$984,406	\$552,086	\$520,192	\$848,206	\$775,435	\$941,293	\$14,018,610
Bottineau	672,176	516,504	376,067	319,655	442,666	240,500	338,652	233,376	146,464	338,833	298,868	267,435	4,191,196
Bowman	2,100,786	1,969,643	1,595,794	1,639,236	1,835,566	1,725,829	1,373,185	1,023,050	845,684	715,104	1,324,524	1,522,511	17,670,912
Burke	2,456,904	2,007,329	1,530,348	1,446,079	1,876,788	1,501,703	1,277,262	660,763	1,013,871	1,169,103	1,247,988	1,360,650	17,548,788
Divide	6,383,558	5,347,190	3,925,801	3,181,330	3,800,419	4,261,723	2,944,460	2,617,428	2,435,572	6,262,850	2,869,618	3,036,257	47,066,206
Dunn	18,542,480	16,607,024	13,663,891	11,855,494	17,277,385	14,737,271	12,492,998	9,073,945	8,217,539	10,644,381	10,553,514	12,195,429	155,861,351
Golden Valley	233,881	291,741	199,485	228,355	227,576	221,531	179,179	63,060	47,915	198,229	140,035	192,504	2,223,491
McHenry	20,055	16,188	10,012	9,180	12,134	10,277	6,969	4,904	5,694	6,981	7,823	9,564	119,781
McKenzie	62,656,819	55,352,317	41,459,805	46,397,467	45,505,279	47,005,453	37,744,529	27,936,760	26,718,392	35,866,521	35,431,027	41,847,933	503,922,302
McLean	0	0	0	0	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0	0	0	0	0
Mountrail	29,951,996	26,314,981	20,051,586	20,919,126	23,416,341	21,365,702	17,486,817	12,855,248	10,574,179	14,854,496	15,538,191	17,973,035	231,301,698

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Renville	196,294	172,652	97,941	141,556	147,946	125,527	105,510	66,804	51,944	107,081	112,836	135,256	1,461,347
Slope	84,747	67,078	56,573	60,042	66,028	59,303	51,922	41,487	35,558	49,173	49,429	62,691	684,031
Stark	2,609,379	2,118,408	1,226,958	1,694,357	1,694,618	994,584	1,015,189	511,704	446,970	872,749	973,164	1,166,554	15,324,634
Ward	14,937	13,263	7,219	9,345	3,734	2,712	4,281	3,256	4,859	4,106	6,227	4,675	78,614
Williams	32,301,034	27,864,305	22,696,556	23,264,675	26,467,351	24,278,443	21,343,488	14,903,049	12,793,171	14,195,187	18,120,446	20,372,011	258,599,716
Fort Berthold Reservation	28,606,251	26,246,448	21,087,059	17,488,322	22,448,184	21,499,961	16,819,100	12,078,897	8,719,987	13,259,046	13,894,746	14,447,289	216,595,290
Unallocated	23,667	28,838	18,063	13,736	16,038	4,569	3,289	2,175	2,615	(252,527)	450	13,208	(125,879)
Total	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$72,580,606	\$99,139,519	\$101,344,321	\$115,548,295	\$1,486,542,088

OIL TAX REVENUE ALLOCATIONS

The schedule below provides information on total oil and gas gross production tax and oil extraction tax collections allocated to state funds, the Three Affiliated Tribes, and political subdivisions for the period August 2015 through July 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Legacy fund	\$52,445,900	\$46,082,947	\$35,621,356	\$36,388,263	\$40,656,758	\$38,535,656	\$31,728,506	\$22,976,563	\$20,466,184	\$27,754,538	\$28,319,084	\$32,497,395	\$413,473,150
Three Affiliated Tribes	14,308,325	13,123,224	10,543,530	8,744,161	11,224,092	10,749,980	8,409,550	6,039,448	4,359,993	6,624,394	6,947,373	7,223,644	108,297,714
Oil and gas research fund	1,792,695	926,704	938,220	959,016	1,080,774	1,032,110	858,180	647,153	587,378	783,671	394,099	0	10,000,000
Oil and gas impact grant fund	0	6,047,182	3,424,407	3,519,660	4,284,045	3,751,703	2,041,320	398,471	135,598	1,947,901	2,032,888	3,147,876	30,731,051
Political subdivisions	21,176,944	43,190,388	24,196,348	23,920,876	24,597,427	23,321,646	20,017,986	16,911,207	16,374,916	19,407,644	19,387,592	20,982,524	273,485,498
Abandoned well reclamation fund	650,406	557,069	437,852	442,182	476,926	452,729	374,984	300,309	288,361	370,738	374,601	425,282	5,151,439
North Dakota outdoor heritage fund	650,599	1,114,138	875,704	884,363	953,853	905,458	749,968	600,619	576,721	741,476	749,202	850,565	9,652,666
Foundation aid stabilization fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	3,954,849	4,062,445	4,794,073	62,593,025
Common schools trust fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	2,781,555	3,954,849	4,062,445	4,794,073	62,593,025
Resources trust fund ¹	15,824,908	14,170,598	10,692,569	11,455,472	12,936,530	12,222,219	10,095,822	6,602,087	5,563,111	7,909,698	8,124,891	9,588,145	125,186,050
General fund	66,453,309	27,350,200	31,858,830	32,268,907	37,599,685	4,469,069	0	0	0	0	0	0	200,000,000
Tax relief fund	0	0	0	0	0	31,539,378	29,799,098	21,550,047	18,665,234	25,689,761	26,889,701	31,244,718	185,377,937
Strategic investment and improvements fund	533	0	0	0	0	0	0	0	0	0	0	0	533
Political subdivision allocation fund	0	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$72,580,606	\$99,139,519	\$101,344,321	\$115,548,295	\$1,486,542,088

¹The amounts shown for the resources trust fund include transfers to the following:

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	Biennium-to-Date Total
Energy conservation grant fund	\$79,125	\$70,853	\$53,463	\$57,277	\$64,683	\$61,111	\$50,479	\$33,010	\$27,816	\$39,548	\$40,624	\$47,941	\$625,930
Renewable energy development fund	791,245	708,530	534,628	572,774	392,823	0	0	0	0	0	0	0	3,000,000
Infrastructure revolving loan fund - Water	1,582,491	1,417,060	1,069,257	1,145,547	1,293,653	1,222,222	1,009,582	660,209	556,311	790,970	812,489	958,815	12,518,606
Total transfers	\$2,452,861	\$2,196,443	\$1,657,348	\$1,775,598	\$1,751,159	\$1,283,333	\$1,060,061	\$693,219	\$584,127	\$830,518	\$853,113	\$1,006,756	\$16,144,536