



OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH JULY 2023 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through July 2023 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the close of the 2021 legislative session. The oil revenue forecast was not changed during the November 2021 special session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	Actual												Fiscal Year 2022 Average
	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	
Oil production and price													
Production in barrels	1,133,498	1,076,594	1,107,359	1,114,020	1,110,910	1,158,622	1,144,999	1,088,613	1,089,091	1,122,640	905,357	1,059,060	1,092,564
Price per barrel	\$67.49	\$68.62	\$64.33	\$67.96	\$77.79	\$75.61	\$68.58	\$78.92	\$88.90	\$106.47	\$100.90	\$107.52	\$81.09
	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	Fiscal Year 2022 Total
Collections													
Gross production tax	\$107,567,220	\$105,480,920	\$100,758,300	\$106,649,569	\$120,643,445	\$123,698,819	\$107,631,271	\$131,510,124	\$127,605,054	\$177,504,030	\$133,503,521	\$151,973,846	\$1,494,526,119
Oil extraction tax	90,658,655	91,712,749	88,765,214	91,651,629	105,290,430	107,501,240	93,779,137	115,509,048	111,928,842	156,685,569	115,734,607	134,271,385	1,303,488,505
Total collections	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$334,189,599	\$249,238,128	\$286,245,231	\$2,798,014,624
Allocations													
Three Affiliated Tribes	\$27,751,081	\$25,096,692	\$26,093,549	\$29,211,024	\$34,139,065	\$31,864,386	\$26,915,516	\$29,160,789	\$28,624,536	\$39,916,513	\$27,320,057	\$34,960,931	\$361,054,139
Legacy fund	51,142,438	51,719,732	49,109,244	50,810,324	57,629,077	59,883,952	52,437,282	65,454,312	63,362,984	88,764,646	66,767,509	75,593,619	732,675,119
North Dakota outdoor heritage fund	0	1,301,277	1,214,190	1,265,053	1,413,337	1,497,731	808,412	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	641,051	650,638	607,095	632,527	706,668	748,866	659,869	831,253	800,100	1,119,293	743,691	0	8,141,051
Political subdivisions	25,907,063	42,044,965	26,560,823	27,926,507	31,014,347	31,417,536	26,771,140	31,828,599	31,135,209	42,245,873	32,391,730	35,914,313	385,158,105
Common schools trust fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	13,776,189	10,262,269	11,734,326	112,817,145
Foundation aid stabilization fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	13,776,189	10,262,269	11,734,326	112,817,145
Resources trust fund ¹	15,806,929	16,301,628	15,582,613	15,868,904	18,156,752	18,842,038	16,537,165	20,769,098	20,075,814	28,241,188	21,037,652	24,055,368	231,275,149
Oil and gas research fund	1,231,118	889,537	1,108,419	1,147,651	1,309,257	1,376,811	1,228,865	1,580,705	1,524,994	2,159,176	943,467	0	14,500,000
State energy research center fund	615,560	444,768	554,210	573,825	654,628	688,406	614,433	790,352	63,818	0	0	0	5,000,000
General fund	59,709,241	42,840,406	53,490,821	43,959,532	0	0	0	67,117,877	74,360,281	58,521,842	0	0	400,000,000
Tax relief fund	0	0	0	11,423,993	63,196,840	66,497,857	58,881,310	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	422,596	9,223,653	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	10,000,000	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	15,511,903	0	0	15,511,903
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	20,156,787	79,509,484	92,252,348	191,918,619
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$334,189,599	\$249,238,128	\$286,245,231	\$2,798,014,624
¹ The amounts shown for the resources trust fund include transfers to the following:													
Energy conservation grant fund	\$79,035	\$81,508	\$77,913	\$79,345	\$90,784	\$94,210	\$82,686	\$103,845	\$100,379	\$141,206	\$105,188	\$120,277	\$1,156,376
Renewable energy development fund	474,208	489,049	467,478	476,067	544,703	548,495	0	0	0	0	0	0	3,000,000
Total transfers	\$553,243	\$570,557	\$545,391	\$555,412	\$635,487	\$642,705	\$82,686	\$103,845	\$100,379	\$141,206	\$105,188	\$120,277	\$4,156,376

	Actual												Fiscal Year 2023 Average	Biennium Average
	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023		
Oil production and price														
Production in barrels	1,096,783	1,072,632	1,075,307	1,121,063	1,121,754	1,098,389	957,864	1,060,708	1,158,837	1,124,289	1,135,763	1,133,530	1,096,410	1,094,487
Price per barrel	\$112.85	\$97.76	\$90.81	\$82.41	\$85.48	\$83.29	\$75.21	\$75.76	\$74.09	\$71.59	\$77.34	\$68.72	\$82.94	\$82.02
	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	Fiscal Year 2023 Total	Biennium Total
Collections														
Gross production tax	\$187,510,002	\$159,059,846	\$150,256,655	\$137,700,799	\$142,793,857	\$136,279,093	\$109,583,872	\$121,058,352	\$118,127,054	\$122,578,561	\$127,932,839	\$121,259,121	\$1,634,140,051	\$3,128,666,170
Oil extraction tax	192,819,750	165,037,468	151,253,803	137,868,980	143,642,145	115,809,141	89,439,198	100,412,113	96,471,438	102,495,779	105,486,426	99,984,503	1,500,720,744	2,804,209,249
Total collections	\$380,329,752	\$324,097,314	\$301,510,458	\$275,569,779	\$286,436,002	\$252,088,234	\$199,023,070	\$221,470,465	\$214,598,492	\$225,074,340	\$233,419,265	\$221,243,624	\$3,134,860,795	\$5,932,875,419
Allocations														
Three Affiliated Tribes	\$38,612,254	\$33,093,228	\$31,364,003	\$28,597,086	\$35,368,160	\$26,217,679	\$18,765,192	\$20,778,825	\$17,895,323	\$20,007,916	\$36,731,949	\$19,982,345	\$327,413,960	\$688,468,099
Legacy fund	102,738,289	87,478,796	81,201,552	74,227,327	75,439,543	67,859,736	54,142,498	60,287,850	59,088,193	61,587,526	59,078,101	60,448,746	843,578,157	1,576,253,276
North Dakota outdoor heritage fund	0	2,044,251	1,926,711	1,778,676	1,750,362	0	0	0	0	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	0	1,022,125	963,356	889,338	917,674	887,733	725,200	805,090	798,310	491,174	0	0	7,500,000	15,641,051
Political subdivisions	44,421,539	55,935,335	39,553,663	36,042,844	35,834,734	34,890,333	27,725,560	29,780,275	29,085,614	30,046,872	28,895,960	29,405,660	421,618,389	806,776,494
Common schools trust fund	17,251,158	14,757,084	13,486,189	12,296,640	12,500,768	10,291,848	8,067,468	9,050,252	8,835,261	9,304,156	8,736,744	9,055,414	133,632,982	246,450,127
Foundation aid stabilization fund	17,251,158	14,757,084	13,486,189	12,296,640	12,500,768	10,291,848	8,067,468	9,050,252	8,835,261	9,304,156	8,736,744	9,055,414	133,632,982	246,450,127
Resources trust fund ¹	35,364,875	30,252,021	27,646,687	25,208,112	25,626,575	21,098,288	16,538,309	18,553,016	18,112,285	19,073,520	17,910,326	18,563,599	273,947,613	505,222,762
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	14,500,000
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0	0	5,000,000
General fund	0	0	0	0	0	2,110	748	1,353	1,848	1,083	811	1,769	9,722	400,009,722
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	15,511,903
Strategic investment and improvements fund	124,690,479	83,390,902	0	0	13,979,130	80,548,659	64,990,627	73,163,552	71,946,397	75,257,937	73,328,630	74,730,677	736,026,990	927,945,609
Municipal infrastructure fund	0	683,244	45,941,054	42,116,558	26,259,144	0	0	0	0	0	0	0	115,000,000	115,000,000
County and township infrastructure fund	0	683,244	45,941,054	42,116,558	26,259,144	0	0	0	0	0	0	0	115,000,000	115,000,000
Airport infrastructure fund	0	0	0	0	20,000,000	0	0	0	0	0	0	0	20,000,000	20,000,000
Total oil tax allocations	\$380,329,752	\$324,097,314	\$301,510,458	\$275,569,779	\$286,436,002	\$252,088,234	\$199,023,070	\$221,470,465	\$214,598,492	\$225,074,340	\$233,419,265	\$221,243,624	\$3,134,860,795	\$5,932,875,419
¹ The amounts shown for the resources trust fund include transfers to the following:														
Energy conservation grant fund	\$43,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,624	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$43,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,624	\$4,200,000

OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through July 2023. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the end of the 2021 legislative session. The oil revenue forecast was not changed during the November 2021 special session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	Fiscal Year 2022			June 2022			July 2022			August 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,092,564	1,100,000	(7,436)	1,096,783	1,000,000	96,783	1,072,632	1,000,000	72,632	1,075,307	1,000,000	75,307
Price per barrel	\$81.09	\$50.00	\$31.09	\$112.85	\$50.00	\$62.85	\$97.76	\$50.00	\$47.76	\$90.81	\$50.00	\$40.81
	Fiscal Year 2022			August 2022			September 2022			October 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$1,494,526,119	\$983,675,000	\$510,851,119	\$187,510,002	\$73,500,000	\$114,010,002	\$159,059,846	\$75,950,000	\$83,109,846	\$150,256,655	\$75,950,000	\$74,306,655
Oil extraction tax	1,303,488,505	963,600,000	339,888,505	192,819,750	72,000,000	120,819,750	165,037,468	74,400,000	90,637,468	151,253,803	74,400,000	76,853,803
Total collections	\$2,798,014,624	\$1,947,275,000	\$850,739,624	\$380,329,752	\$145,500,000	\$234,829,752	\$324,097,314	\$150,350,000	\$173,747,314	\$301,510,458	\$150,350,000	\$151,160,458
Allocations												
Three Affiliated Tribes	\$361,054,139	\$254,710,586	\$106,343,553	\$38,612,254	\$19,087,286	\$19,524,968	\$33,093,228	\$19,713,166	\$13,380,062	\$31,364,003	\$19,713,166	\$11,650,837
Legacy fund	732,675,119	508,795,197	223,879,922	102,738,289	38,017,075	64,721,214	87,478,796	39,284,311	48,194,485	81,201,552	39,284,311	41,917,241
North Dakota outdoor heritage fund	7,500,000	7,500,000	0	0	0	0	2,044,251	947,856	1,096,395	1,926,711	947,856	978,855
Abandoned well reclamation fund	8,141,051	6,138,133	2,002,918	0	458,640	(458,640)	1,022,125	473,928	548,197	963,356	473,928	489,428
Political subdivisions	385,158,105	269,180,535	115,977,570	44,421,539	18,214,276	26,207,263	55,935,335	34,311,605	21,623,730	39,553,663	20,311,607	19,242,056
Common schools trust fund	112,817,145	83,122,545	29,694,600	17,251,158	6,210,900	11,040,258	14,757,084	6,417,930	8,339,154	13,486,189	6,417,930	7,068,259
Foundation aid stabilization fund	112,817,145	83,122,545	29,694,600	17,251,158	6,210,900	11,040,258	14,757,084	6,417,930	8,339,154	13,486,189	6,417,930	7,068,259
Resources trust fund ¹	231,275,149	170,401,218	60,873,931	35,364,875	12,732,345	22,632,530	30,252,021	13,156,757	17,095,264	27,646,687	13,156,757	14,489,930
Oil and gas research fund	14,500,000	11,354,478	3,145,522	0	897,589	(897,589)	0	598,748	(598,748)	0	878,748	(878,748)
State energy research center fund	5,000,000	5,000,000	0	0	0	0	0	0	0	0	0	0
General fund	400,000,000	347,949,763	52,050,237	0	43,670,989	(43,670,989)	0	8,379,248	(8,379,248)	0	0	0
Tax relief fund	200,000,000	200,000,000	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	9,646,249	0	9,646,249	0	0	0	0	0	0	0	0	0
Lignite research fund	10,000,000	0	10,000,000	0	0	0	0	10,000,000	(10,000,000)	0	0	0
State disaster relief fund	15,511,903	0	15,511,903	0	0	0	0	10,648,521	(10,648,521)	0	7,539,385	(7,539,385)
Strategic investment and improvements fund	191,918,619	0	191,918,619	124,690,479	0	124,690,479	83,390,902	0	83,390,902	0	35,208,382	(35,208,382)
Municipal infrastructure fund	0	0	0	0	0	0	683,244	0	683,244	45,941,054	0	45,941,054
County and township infrastructure fund	0	0	0	0	0	0	683,244	0	683,244	45,941,054	0	45,941,054
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$2,798,014,624	\$1,947,275,000	\$850,739,624	\$380,329,752	\$145,500,000	\$234,829,752	\$324,097,314	\$150,350,000	\$173,747,314	\$301,510,458	\$150,350,000	\$151,160,458

¹The amounts shown for the resources trust fund include transfers to the following:

	Fiscal Year 2022			August 2022			September 2022			October 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$1,156,376	\$852,005	\$304,371	\$43,624	\$63,662	(\$20,038)	\$0	\$65,784	(\$65,784)	\$0	\$65,784	(\$65,784)
Renewable energy development fund	3,000,000	3,000,000	0	0	0	0	0	0	0	0	0	0
Total transfers	\$4,156,376	\$3,852,005	\$304,371	\$43,624	\$63,662	(\$20,038)	\$0	\$65,784	(\$65,784)	\$0	\$65,784	(\$65,784)

	September 2022			October 2022			November 2022			December 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,121,063	1,000,000	121,063	1,121,754	1,000,000	121,754	1,098,389	1,000,000	98,389	957,864	1,000,000	(42,136)
Price per barrel	\$82.41	\$50.00	\$32.41	\$85.48	\$50.00	\$35.48	\$83.29	\$50.00	\$33.29	\$75.21	\$50.00	\$25.21
	November 2022			December 2022			January 2023			February 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$137,700,799	\$73,500,000	\$64,200,799	\$142,793,857	\$75,950,000	\$66,843,857	\$136,279,093	\$73,500,000	\$62,779,093	\$109,583,872	\$75,950,000	\$33,633,872
Oil extraction tax	137,868,980	72,000,000	65,868,980	143,642,145	74,400,000	69,242,145	115,809,141	72,000,000	43,809,141	89,439,198	74,400,000	15,039,198
Total collections	\$275,569,779	\$145,500,000	\$130,069,779	\$286,436,002	\$150,350,000	\$136,086,002	\$252,088,234	\$145,500,000	\$106,588,234	\$199,023,070	\$150,350,000	\$48,673,070
Allocations												
Three Affiliated Tribes	\$28,597,086	\$19,087,286	\$9,509,800	\$35,368,160	\$19,713,166	\$15,654,994	\$26,217,679	\$19,087,286	\$7,130,393	\$18,765,192	\$19,713,166	(\$947,974)
Legacy fund	74,227,327	38,017,075	36,210,252	75,439,543	39,284,311	36,155,232	67,859,736	38,017,075	29,842,661	54,142,498	39,284,311	14,858,187
North Dakota outdoor heritage fund	1,778,676	917,280	861,396	1,750,362	947,856	802,506	0	917,280	(917,280)	0	947,856	(947,856)
Abandoned well reclamation fund	889,338	458,640	430,698	917,674	473,928	443,746	887,733	458,640	429,093	725,200	473,928	251,272
Political subdivisions	36,042,844	19,714,727	16,328,117	35,834,734	20,311,607	15,523,127	34,890,333	19,714,727	15,175,606	27,725,560	20,311,607	7,413,953
Common schools trust fund	12,296,640	6,210,900	6,085,740	12,500,768	6,417,930	6,082,838	10,291,848	6,210,900	4,080,948	8,067,468	6,417,930	1,649,538
Foundation aid stabilization fund	12,296,640	6,210,900	6,085,740	12,500,768	6,417,930	6,082,838	10,291,848	6,210,900	4,080,948	8,067,468	6,417,930	1,649,538
Resources trust fund ¹	25,208,112	12,732,345	12,475,767	25,626,575	13,156,757	12,469,818	21,098,288	12,732,345	8,365,943	16,538,309	13,156,757	3,381,552
Oil and gas research fund	0	770,437	(770,437)	0	0	0	0	0	0	0	0	0
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0
General fund	0	0	0	0	0	0	2,110	0	2,110	748	0	748
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	41,380,410	(41,380,410)	13,979,130	43,626,515	(29,647,385)	80,548,659	42,150,847	38,397,812	64,990,627	43,626,515	21,364,112
Municipal infrastructure fund	42,116,558	0	42,116,558	26,259,144	0	26,259,144	0	0	0	0	0	0
County and township infrastructure fund	42,116,558	0	42,116,558	26,259,144	0	26,259,144	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	20,000,000	0	20,000,000	0	0	0	0	0	0
Total oil tax allocations	\$275,569,779	\$145,500,000	\$130,069,779	\$286,436,002	\$150,350,000	\$136,086,002	\$252,088,234	\$145,500,000	\$106,588,234	\$199,023,070	\$150,350,000	\$48,673,070

¹The amounts shown for the resources trust fund include transfers to the following:

	November 2022			December 2022			January 2023			February 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$0	\$63,662	(\$63,662)	\$0	\$65,784	(\$65,784)	\$0	\$23,319	(\$23,319)	\$0	\$0	\$0
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0
Total transfers	\$0	\$63,662	(\$63,662)	\$0	\$65,784	(\$65,784)	\$0	\$23,319	(\$23,319)	\$0	\$0	\$0

	January 2023			February 2023			March 2023			April 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,060,708	1,000,000	60,708	1,158,837	1,000,000	158,837	1,124,289	1,000,000	124,289	1,135,763	1,000,000	135,763
Price per barrel	\$75.76	\$50.00	\$25.76	\$74.09	\$50.00	\$24.09	\$71.59	\$50.00	\$21.59	\$77.34	\$50.00	\$27.34
	March 2023			April 2023			May 2023			June 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$121,058,352	\$75,950,000	\$45,108,352	\$118,127,054	\$68,600,000	\$49,527,054	\$122,578,561	\$75,950,000	\$46,628,561	\$127,932,839	\$73,500,000	\$54,432,839
Oil extraction tax	100,412,113	74,400,000	26,012,113	96,471,438	67,200,000	29,271,438	102,495,779	74,400,000	28,095,779	105,486,426	72,000,000	33,486,426
Total collections	\$221,470,465	\$150,350,000	\$71,120,465	\$214,598,492	\$135,800,000	\$78,798,492	\$225,074,340	\$150,350,000	\$74,724,340	\$233,419,265	\$145,500,000	\$87,919,265
Allocations												
Three Affiliated Tribes	\$20,778,825	\$19,713,166	\$1,065,659	\$17,895,323	\$17,835,524	\$59,799	\$20,007,916	\$19,713,166	\$294,750	\$36,731,949	\$19,087,286	\$17,644,663
Legacy fund	60,287,850	39,284,311	21,003,539	59,088,193	35,482,604	23,605,589	61,587,526	39,284,311	22,303,215	59,078,101	38,017,075	21,061,026
North Dakota outdoor heritage fund	0	947,856	(947,856)	0	856,128	(856,128)	0	70,032	(70,032)	0	0	0
Abandoned well reclamation fund	805,090	473,928	331,162	798,310	428,064	370,246	491,174	473,928	17,246	0	458,640	(458,640)
Political subdivisions	29,780,275	20,037,073	9,743,202	29,085,614	18,029,398	11,056,216	30,046,872	19,767,373	10,279,499	28,895,960	19,024,845	9,871,115
Common schools trust fund	9,050,252	6,417,930	2,632,322	8,835,261	5,796,840	3,038,421	9,304,156	6,417,930	2,886,226	8,736,744	6,210,900	2,525,844
Foundation aid stabilization fund	9,050,252	6,417,930	2,632,322	8,835,261	5,796,840	3,038,421	9,304,156	6,417,930	2,886,226	8,736,744	6,210,900	2,525,844
Resources trust fund ¹	18,553,016	13,156,757	5,396,259	18,112,285	11,883,522	6,228,763	19,073,520	13,156,757	5,916,763	17,910,326	12,732,345	5,177,981
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0
General fund	1,353	0	1,353	1,848	0	1,848	1,083	0	1,083	811	0	811
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	73,163,552	43,901,049	29,262,503	71,946,397	39,691,080	32,255,317	75,257,937	45,048,573	30,209,364	73,328,630	43,758,009	29,570,621
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$221,470,465	\$150,350,000	\$71,120,465	\$214,598,492	\$135,800,000	\$78,798,492	\$225,074,340	\$150,350,000	\$74,724,340	\$233,419,265	\$145,500,000	\$87,919,265

¹The amounts shown for the resources trust fund include transfers to the following:

	March 2023			April 2023			May 2023			June 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	May 2023			Biennium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price						
Production in barrels	1,133,530	1,000,000	133,530	1,094,487	1,050,000	44,487
Price per barrel	\$68.72	\$50.00	\$18.72	\$82.02	\$50.00	\$32.02
	July 2023			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections						
Gross production tax	\$121,259,121	\$75,950,000	\$45,309,121	\$3,128,666,170	\$1,877,925,000	\$1,250,741,170
Oil extraction tax	99,984,503	74,400,000	25,584,503	2,804,209,249	1,839,600,000	964,609,249
Total collections	\$221,243,624	\$150,350,000	\$70,893,624	\$5,932,875,419	\$3,717,525,000	\$2,215,350,419
Allocations						
Three Affiliated Tribes	\$19,982,345	\$19,713,156	\$269,189	\$688,468,099	\$486,887,406	\$201,580,693
Legacy fund	60,448,746	39,284,311	21,164,435	1,576,253,276	971,336,278	604,916,998
North Dakota outdoor heritage fund	0	0	0	15,000,000	15,000,000	0
Abandoned well reclamation fund	0	473,928	(473,928)	15,641,051	11,718,253	3,922,798
Political subdivisions	29,405,660	19,293,732	10,111,928	806,776,494	518,223,112	288,553,382
Common schools trust fund	9,055,414	6,417,930	2,637,484	246,450,127	158,688,495	87,761,632
Foundation aid stabilization fund	9,055,414	6,417,930	2,637,484	246,450,127	158,688,495	87,761,632
Resources trust fund ¹	18,563,599	13,156,757	5,406,842	505,222,762	325,311,419	179,911,343
Oil and gas research fund	0	0	0	14,500,000	14,500,000	0
State energy research center fund	0	0	0	5,000,000	5,000,000	0
General fund	1,769	0	1,769	400,009,722	400,000,000	9,722
Tax relief fund	0	0	0	200,000,000	200,000,000	0
Budget stabilization fund	0	0	0	9,646,249	0	9,646,249
Lignite research fund	0	0	0	10,000,000	10,000,000	0
State disaster relief fund	0	0	0	15,511,903	18,187,906	(2,676,003)
Strategic investment and improvements fund	74,730,677	21,608,620	53,122,057	927,945,609	400,000,000	527,945,609
Municipal infrastructure fund	0	11,991,818	(11,991,818)	115,000,000	11,991,818	103,008,182
County and township infrastructure fund	0	11,991,818	(11,991,818)	115,000,000	11,991,818	103,008,182
Airport infrastructure fund	0	0	0	20,000,000	0	20,000,000
Total oil tax allocations	\$221,243,624	\$150,350,000	\$70,893,624	\$5,932,875,419	\$3,717,525,000	\$2,215,350,419
¹ The amounts shown for the resources trust fund include transfers to the following:						
	July 2023			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$0	\$0	\$0	\$1,200,000	\$1,200,000	\$0
Renewable energy development fund	0	0	0	3,000,000	3,000,000	0
Total transfers	\$0	\$0	\$0	\$4,200,000	\$4,200,000	\$0