



## OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

### ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH APRIL 2024 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through April 2024 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast")**, prepared at the close of the 2023 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	Actual									Forecast			Fiscal Year 2024 Average
	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	
<b>Oil production and price</b>													
Production in barrels	1,166,604	1,180,692	1,223,617	1,280,052	1,254,475	1,278,909	1,274,869	1,102,976	1,246,691	1,100,000	1,100,000	1,100,000	1,192,407
Price per barrel	\$67.23	\$73.19	\$79.24	\$86.25	\$82.69	\$74.50	\$66.79	\$68.75	\$71.59	\$70.00	\$70.00	\$70.00	\$73.35
	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	Fiscal Year 2024 Total
<b>Collections</b>													
Gross production tax	\$115,609,983	\$127,178,116	\$145,369,370	\$167,183,655	\$161,543,551	\$156,123,126	\$131,086,204	\$128,405,925	\$121,365,134	\$116,963,000	\$113,190,000	\$116,963,000	\$1,600,981,064
Oil extraction tax	95,079,064	106,412,486	117,967,149	137,285,720	132,144,870	127,240,109	105,062,862	95,998,624	102,796,229	114,576,000	110,880,000	114,576,000	1,360,019,113
<b>Total collections</b>	<b>\$210,689,047</b>	<b>\$233,590,602</b>	<b>\$263,336,519</b>	<b>\$304,469,375</b>	<b>\$293,688,421</b>	<b>\$283,363,235</b>	<b>\$236,149,066</b>	<b>\$224,404,549</b>	<b>\$224,161,363</b>	<b>\$231,539,000</b>	<b>\$224,070,000</b>	<b>\$231,539,000</b>	<b>\$2,961,000,177</b>
<b>Allocations</b>													
Three Affiliated Tribes	\$21,020,599	\$19,724,266	\$22,477,995	\$25,572,423	\$24,269,376	\$21,498,591	\$19,254,910	\$18,375,521	\$19,149,328	\$30,172,869	\$29,209,012	\$30,172,869	\$280,897,759
Legacy fund	56,962,643	64,227,976	72,358,784	83,781,925	80,936,799	78,649,753	65,142,487	61,880,194	61,611,141	60,497,840	58,546,296	60,497,840	805,093,678
North Dakota outdoor heritage fund	0	1,744,854	1,982,992	2,275,621	1,496,533	0	0	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	0	872,427	991,496	1,137,811	1,101,018	1,073,513	893,422	878,056	552,257	0	0	0	7,500,000
Political subdivisions	27,760,754	47,332,921	37,522,392	43,354,224	41,765,729	40,070,558	33,298,386	32,409,881	30,057,610	28,334,804	27,227,461	28,071,844	417,206,564
Common schools trust fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	9,883,612	9,564,786	9,883,612	122,378,650
Foundation aid stabilization fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	9,883,612	9,564,786	9,883,612	122,378,650
Resources trust fund <sup>1</sup>	17,438,367	19,897,352	22,030,025	25,681,608	24,757,068	24,074,426	19,707,741	17,937,246	19,221,776	20,261,405	19,607,811	20,261,405	250,876,230
Oil and gas research fund	1,413,995	1,212,114	1,696,351	1,959,733	1,911,579	1,896,207	1,577,450	1,513,244	1,503,495	1,450,097	1,365,735	0	17,500,000
State energy research center fund	706,997	606,057	848,176	979,867	955,789	948,103	788,725	756,622	751,747	157,917	0	0	7,500,000
General fund	68,372,650	58,560,585	81,935,600	21,132,069	0	7,544,996	76,258,881	73,154,033	72,561,057	480,129	0	0	460,000,000
Social service fund	0	0	0	73,538,866	92,341,292	84,119,842	0	0	0	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	10,000,000	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	12,533,761	0	0	12,533,761
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	47,882,954	68,984,113	72,767,818	189,634,885
PERS main system plan	0	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total oil tax allocations</b>	<b>\$210,689,047</b>	<b>\$233,590,602</b>	<b>\$263,336,519</b>	<b>\$304,469,375</b>	<b>\$293,688,421</b>	<b>\$283,363,235</b>	<b>\$236,149,066</b>	<b>\$224,404,549</b>	<b>\$224,161,363</b>	<b>\$231,539,000</b>	<b>\$224,070,000</b>	<b>\$231,539,000</b>	<b>\$2,961,000,177</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:													
Energy conservation grant fund	\$87,192	\$99,487	\$110,150	\$128,408	\$123,785	\$120,372	\$98,539	\$89,686	\$96,109	\$101,307	\$98,039	\$46,926	\$1,200,000
Renewable energy development fund	523,151	596,921	660,901	770,448	448,579	0	0	0	0	0	0	0	3,000,000
<b>Total transfers</b>	<b>\$610,343</b>	<b>\$696,408</b>	<b>\$771,051</b>	<b>\$898,856</b>	<b>\$572,364</b>	<b>\$120,372</b>	<b>\$98,539</b>	<b>\$89,686</b>	<b>\$96,109</b>	<b>\$101,307</b>	<b>\$98,039</b>	<b>\$46,926</b>	<b>\$4,200,000</b>

	Forecast												Fiscal Year 2025 Average	Biennium Average
	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025		
<b>Oil production and price</b>														
Production in barrels	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,146,204
Price per barrel	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$62.00	\$67.68
	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	Fiscal Year 2025 Total	Biennium Total
<b>Collections</b>														
Gross production tax	\$100,254,000	\$103,595,800	\$103,595,800	\$100,254,000	\$103,595,800	\$100,254,000	\$103,595,800	\$103,595,800	\$93,570,400	\$103,595,800	\$100,254,000	\$103,595,800	\$1,219,757,000	\$2,820,738,064
Oil extraction tax	98,208,000	101,481,600	101,481,600	98,208,000	101,481,600	98,208,000	101,481,600	101,481,600	91,660,800	101,481,600	98,208,000	101,481,600	1,194,864,000	2,554,883,113
<b>Total collections</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$205,077,400</b>	<b>\$185,231,200</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$2,414,621,000</b>	<b>\$5,375,621,177</b>
<b>Allocations</b>														
Three Affiliated Tribes	\$25,904,363	\$26,758,063	\$26,758,063	\$25,904,363	\$26,758,063	\$25,904,363	\$26,758,063	\$26,758,063	\$24,196,960	\$26,758,063	\$25,904,363	\$26,758,063	\$315,120,853	\$596,018,612
Legacy fund	51,855,291	53,583,801	53,583,801	51,855,291	53,583,801	51,855,291	53,583,801	53,583,801	48,398,272	53,583,801	51,855,291	53,583,801	630,906,043	1,435,999,721
North Dakota outdoor heritage fund	0	1,335,971	1,335,971	1,292,876	1,335,971	1,292,876	906,335	0	0	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	0	667,986	667,986	646,438	667,986	646,438	667,986	667,986	603,342	667,986	646,438	667,986	7,218,558	14,718,558
Political subdivisions	24,058,897	41,339,937	27,339,939	26,519,160	27,339,939	26,167,543	26,559,547	25,837,004	23,167,007	25,446,063	24,599,559	25,080,301	323,454,896	740,661,460
Common schools trust fund	8,471,668	8,754,057	8,754,057	8,471,668	8,754,057	8,471,668	8,754,057	8,754,057	7,906,890	8,754,057	8,471,668	8,754,057	103,071,961	225,450,611
Foundation aid stabilization fund	8,471,668	8,754,057	8,754,057	8,471,668	8,754,057	8,471,668	8,754,057	8,754,057	7,906,890	8,754,057	8,471,668	8,754,057	103,071,961	225,450,611
Resources trust fund <sup>1</sup>	17,366,918	17,945,816	17,945,816	17,366,918	17,945,816	17,366,918	17,945,816	17,945,816	16,209,124	17,945,816	17,366,918	17,945,816	211,297,508	462,173,738
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	17,500,000
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0	0	7,500,000
General fund	0	0	0	0	0	0	0	0	0	0	0	0	0	460,000,000
Social service fund	0	0	0	0	0	0	0	0	0	0	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	12,533,761
Strategic investment and improvements fund	62,333,195	45,937,712	59,937,710	42,156,498	0	0	0	0	0	62,934,691	61,146,095	63,533,319	397,979,220	587,614,105
PERS main system plan	0	0	0	15,777,120	49,222,880	0	0	0	0	0	0	0	65,000,000	65,000,000
Municipal infrastructure fund	0	0	0	0	5,357,415	29,142,618	30,573,869	31,388,308	18,537,790	0	0	0	115,000,000	115,000,000
County and township infrastructure fund	0	0	0	0	5,357,415	29,142,617	30,573,869	31,388,308	18,537,791	0	0	0	115,000,000	115,000,000
Airport infrastructure fund	0	0	0	0	0	0	0	0	19,767,134	232,866	0	0	20,000,000	20,000,000
<b>Total oil tax allocations</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$205,077,400</b>	<b>\$185,231,200</b>	<b>\$205,077,400</b>	<b>\$198,462,000</b>	<b>\$205,077,400</b>	<b>\$2,414,621,000</b>	<b>\$5,375,621,177</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:														
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
<b>Total transfers</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,200,000</b>

### OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through April 2024. **The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast")**, prepared at the end of the 2023 legislative session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	June 2023			July 2023			August 2023			September 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Oil production and price</b>												
Production in barrels	1,166,604	1,100,000	66,604	1,180,692	1,100,000	80,692	1,223,617	1,100,000	123,617	1,280,052	1,100,000	180,052
Price per barrel	\$67.23	\$70.00	(\$2.77)	\$73.19	\$70.00	\$3.19	\$79.24	\$70.00	\$9.24	\$86.25	\$70.00	\$16.25
	August 2023			September 2023			October 2023			November 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Collections</b>												
Gross production tax	\$115,609,983	\$113,190,000	\$2,419,983	\$127,178,116	\$116,963,000	\$10,215,116	\$145,369,370	\$116,963,000	\$28,406,370	\$167,183,655	\$113,190,000	\$53,993,655
Oil extraction tax	95,079,064	110,880,000	(15,800,936)	106,412,486	114,576,000	(8,163,514)	117,967,149	114,576,000	3,391,149	137,285,720	110,880,000	26,405,720
<b>Total collections</b>	<b>\$210,689,047</b>	<b>\$224,070,000</b>	<b>(\$13,380,953)</b>	<b>\$233,590,602</b>	<b>\$231,539,000</b>	<b>\$2,051,602</b>	<b>\$263,336,519</b>	<b>\$231,539,000</b>	<b>\$31,797,519</b>	<b>\$304,469,375</b>	<b>\$224,070,000</b>	<b>\$80,399,375</b>
<b>Allocations</b>												
Three Affiliated Tribes	\$21,020,599	\$29,209,012	(\$8,188,413)	\$19,724,266	\$30,172,869	(\$10,448,603)	\$22,477,995	\$30,172,869	(\$7,694,874)	\$25,572,423	\$29,209,012	(\$3,636,589)
Legacy fund	56,962,643	58,546,296	(1,583,653)	64,227,976	60,497,840	3,730,136	72,358,784	60,497,840	11,860,944	83,781,925	58,546,296	25,235,629
North Dakota outdoor heritage fund	0	0	0	1,744,854	1,459,698	285,156	1,982,992	1,459,698	523,294	2,275,621	1,412,611	863,010
Abandoned well reclamation fund	0	0	0	872,427	729,849	142,578	991,496	729,849	261,647	1,137,811	706,306	431,505
Political subdivisions	27,760,754	27,214,959	545,795	47,332,921	44,623,046	2,709,875	37,522,392	30,623,046	6,899,346	43,354,224	29,696,367	13,657,857
Common schools trust fund	8,506,521	9,564,786	(1,058,265)	9,706,025	9,883,612	(177,587)	10,746,354	9,883,612	862,742	12,527,614	9,564,786	2,962,828
Foundation aid stabilization fund	8,506,521	9,564,786	(1,058,265)	9,706,025	9,883,612	(177,587)	10,746,354	9,883,612	862,742	12,527,614	9,564,786	2,962,828
Resources trust fund <sup>1</sup>	17,438,367	19,607,811	(2,169,444)	19,897,352	20,261,405	(364,053)	22,030,025	20,261,405	1,768,620	25,681,608	19,607,811	6,073,797
Oil and gas research fund	1,413,995	1,413,114	881	1,212,114	1,086,408	125,706	1,696,351	1,366,408	329,943	1,959,733	1,321,107	638,626
State energy research center fund	706,997	706,557	440	606,057	543,204	62,853	848,176	683,204	164,972	979,867	660,554	319,313
General fund	68,372,650	68,242,679	129,971	58,560,585	52,397,457	6,163,128	81,935,600	65,977,457	15,958,143	21,132,069	43,382,407	(22,250,338)
Social service fund	0	0	0	0	0	0	0	0	0	73,538,866	20,397,957	53,140,909
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	0	0
PERS main system plan	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total oil tax allocations</b>	<b>\$210,689,047</b>	<b>\$224,070,000</b>	<b>(\$13,380,953)</b>	<b>\$233,590,602</b>	<b>\$231,539,000</b>	<b>\$2,051,602</b>	<b>\$263,336,519</b>	<b>\$231,539,000</b>	<b>\$31,797,519</b>	<b>\$304,469,375</b>	<b>\$224,070,000</b>	<b>\$80,399,375</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:												
	August 2023			September 2023			October 2023			November 2023		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$87,192	\$98,039	(\$10,847)	\$99,487	\$101,307	(\$1,820)	\$110,150	\$101,307	\$8,843	\$128,408	\$98,039	\$30,369
Renewable energy development fund	523,151	588,234	(65,083)	596,921	607,842	(10,921)	660,901	607,842	53,059	770,448	588,234	182,214
<b>Total transfers</b>	<b>\$610,343</b>	<b>\$686,273</b>	<b>(\$75,930)</b>	<b>\$696,408</b>	<b>\$709,149</b>	<b>(\$12,741)</b>	<b>\$771,051</b>	<b>\$709,149</b>	<b>\$61,902</b>	<b>\$898,856</b>	<b>\$686,273</b>	<b>\$212,583</b>

	October 2023			November 2023			December 2023			January 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Oil production and price</b>												
Production in barrels	1,254,475	1,100,000	154,475	1,278,909	1,100,000	178,909	1,274,869	1,100,000	174,869	1,102,976	1,100,000	2,976
Price per barrel	\$82.69	\$70.00	\$12.69	\$74.50	\$70.00	\$4.50	\$66.79	\$70.00	(\$3.21)	\$68.75	\$70.00	(\$1.25)
	December 2023			January 2024			February 2024			March 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Collections</b>												
Gross production tax	\$161,543,551	\$116,963,000	\$44,580,551	\$156,123,126	\$113,190,000	\$42,933,126	\$131,086,204	\$116,963,000	\$14,123,204	\$128,405,925	\$116,963,000	\$11,442,925
Oil extraction tax	132,144,870	114,576,000	17,568,870	127,240,109	110,880,000	16,360,109	105,062,862	114,576,000	(9,513,138)	95,998,624	114,576,000	(18,577,376)
Total collections	<b>\$293,688,421</b>	<b>\$231,539,000</b>	<b>\$62,149,421</b>	<b>\$283,363,235</b>	<b>\$224,070,000</b>	<b>\$59,293,235</b>	<b>\$236,149,066</b>	<b>\$231,539,000</b>	<b>\$4,610,066</b>	<b>\$224,404,549</b>	<b>\$231,539,000</b>	<b>(\$7,134,451)</b>
<b>Allocations</b>												
Three Affiliated Tribes	\$24,269,376	\$30,172,869	(\$5,903,493)	\$21,498,591	\$29,209,012	(\$7,710,421)	\$19,254,910	\$30,172,869	(\$10,917,959)	\$18,375,521	\$30,172,869	(\$11,797,348)
Legacy fund	80,936,799	60,497,840	20,438,959	78,649,753	58,546,296	20,103,457	65,142,487	60,497,840	4,644,647	61,880,194	60,497,840	1,382,354
North Dakota outdoor heritage fund	1,496,533	1,459,698	36,835	0	1,412,611	(1,412,611)	0	295,684	(295,684)	0	0	0
Abandoned well reclamation fund	1,101,018	729,849	371,169	1,073,513	706,306	367,207	893,422	729,849	163,573	878,056	729,849	148,207
Political subdivisions	41,765,729	30,623,046	11,142,683	40,070,558	28,847,768	11,222,790	33,298,386	29,280,119	4,018,267	32,409,881	28,484,802	3,925,079
Common schools trust fund	12,076,619	9,883,612	2,193,007	11,743,623	9,564,786	2,178,837	9,613,532	9,883,612	(270,080)	8,749,876	9,883,612	(1,133,736)
Foundation aid stabilization fund	12,076,619	9,883,612	2,193,007	11,743,623	9,564,786	2,178,837	9,613,532	9,883,612	(270,080)	8,749,876	9,883,612	(1,133,736)
Resources trust fund <sup>1</sup>	24,757,068	20,261,405	4,495,663	24,074,426	19,607,811	4,466,615	19,707,741	20,261,405	(553,664)	17,937,246	20,261,405	(2,324,159)
Oil and gas research fund	1,911,579	1,366,408	545,171	1,896,207	1,338,079	558,128	1,577,450	1,416,547	160,903	1,513,244	1,438,367	74,877
State energy research center fund	955,789	683,204	272,585	948,103	669,040	279,063	788,725	708,273	80,452	756,622	719,183	37,439
General fund	0	0	0	7,544,996	0	7,544,996	76,258,881	0	76,258,881	73,154,033	38,855,570	34,298,463
Social service fund	92,341,292	65,977,457	26,363,835	84,119,842	64,603,505	19,516,337	0	68,409,190	(68,409,190)	0	30,611,891	(30,611,891)
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	0	0
PERS main system plan	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	<b>\$293,688,421</b>	<b>\$231,539,000</b>	<b>\$62,149,421</b>	<b>\$283,363,235</b>	<b>\$224,070,000</b>	<b>\$59,293,235</b>	<b>\$236,149,066</b>	<b>\$231,539,000</b>	<b>\$4,610,066</b>	<b>\$224,404,549</b>	<b>\$231,539,000</b>	<b>(\$7,134,451)</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:												
	December 2023			January 2024			February 2024			March 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$123,785	\$101,307	\$22,478	\$120,372	\$98,039	\$22,333	\$98,539	\$101,307	(\$2,768)	\$89,686	\$101,307	(\$11,621)
Renewable energy development fund	448,579	607,842	(159,263)	0	6	(6)	0	0	0	0	0	0
Total transfers	<b>\$572,364</b>	<b>\$709,149</b>	<b>(\$136,785)</b>	<b>\$120,372</b>	<b>\$98,045</b>	<b>\$22,327</b>	<b>\$98,539</b>	<b>\$101,307</b>	<b>(\$2,768)</b>	<b>\$89,686</b>	<b>\$101,307</b>	<b>(\$11,621)</b>

	February 2024			Biennium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Oil production and price</b>						
Production in barrels	1,246,691	1,100,000	146,691	1,223,209	1,100,000	123,209
Price per barrel	\$71.59	\$70.00	\$1.59	\$74.47	\$70.00	\$4.47
	April 2024			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
<b>Collections</b>						
Gross production tax	\$121,365,134	\$105,644,000	\$15,721,134	\$1,253,865,064	\$1,030,029,000	\$223,836,064
Oil extraction tax	102,796,229	103,488,000	(691,771)	1,019,987,113	1,009,008,000	10,979,113
Total collections	<b>\$224,161,363</b>	<b>\$209,132,000</b>	<b>\$15,029,363</b>	<b>\$2,273,852,177</b>	<b>\$2,039,037,000</b>	<b>\$234,815,177</b>
<b>Allocations</b>						
Three Affiliated Tribes	\$19,149,328	\$27,281,300	(\$8,131,972)	\$191,343,009	\$265,772,681	(\$74,429,672)
Legacy fund	61,611,141	54,643,210	6,967,931	625,551,702	532,771,298	92,780,404
North Dakota outdoor heritage fund	0	0	0	7,500,000	7,500,000	0
Abandoned well reclamation fund	552,257	659,219	(106,962)	7,500,000	5,721,076	1,778,924
Political subdivisions	30,057,610	25,911,676	4,145,934	333,572,455	275,304,829	58,267,626
Common schools trust fund	9,376,476	8,927,134	449,342	93,046,640	87,039,552	6,007,088
Foundation aid stabilization fund	9,376,476	8,927,134	449,342	93,046,640	87,039,552	6,007,088
Resources trust fund <sup>1</sup>	19,221,776	18,300,624	921,152	190,745,609	178,431,082	12,314,527
Oil and gas research fund	1,503,495	1,295,501	207,994	14,684,168	12,041,939	2,642,229
State energy research center fund	751,747	647,750	103,997	7,342,083	6,020,969	1,321,114
General fund	72,561,057	62,538,452	10,022,605	459,519,871	331,394,022	128,125,849
Social service fund	0	0	0	250,000,000	250,000,000	0
Budget stabilization fund	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0
PERS main system plan	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0
Total oil tax allocations	<b>\$224,161,363</b>	<b>\$209,132,000</b>	<b>\$15,029,363</b>	<b>\$2,273,852,177</b>	<b>\$2,039,037,000</b>	<b>\$234,815,177</b>
<sup>1</sup> The amounts shown for the resources trust fund include transfers to the following:						
	April 2024			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$96,109	\$91,503	\$4,606	\$953,728	\$892,155	\$61,573
Renewable energy development fund	0	0	0	3,000,000	3,000,000	0
Total transfers	<b>\$96,109</b>	<b>\$91,503</b>	<b>\$4,606</b>	<b>\$3,953,728</b>	<b>\$3,892,155</b>	<b>\$61,573</b>