

North Dakota Legislative Council

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OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS QUARTERLY UPDATE DETAIL

This memorandum provides information on oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through October 2024. The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast"), prepared at the close of the 2023 legislative session.

OIL PRODUCTION AND PRICE - COMPARISON OF ACTUAL AND FORECAST

The schedules below provide information on oil production and prices for the biennium to date through August 2024. Monthly oil and gas tax revenue collections and allocations reflect oil production and prices from 2 months prior. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

Average Daily Oil Production - Barrels Per Day							
Fiscal Year 2024 June 2024 July 2024 August 2024 Biennium-to-Date Average							
Actual	1,223,800	1,238,022	1,169,499	1,179,131	1,218,150		
Forecast	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000		
Variance to forecast	123,800	138,022	69,499	79,131	118,150		

Average Oil Price - Price Per Barrel						
	Fiscal Year 2024	June 2024	July 2024	August 2024	Biennium-to-Date Average	
Posted prices						
Flint Hills Resources	\$71.29	\$71.75	\$73.12	\$67.10	\$71.17	
West Texas Intermediate	\$79.21	\$79.77	\$81.80	\$76.68	\$79.25	
Price comparison						
Actual	\$75.25	\$75.76	\$77.46	\$71.89	\$75.21	
Forecast	70.00	62.00	62.00	62.00	68.40	
Variance to forecast	\$5.25	\$13.76	\$15.46	\$9.89	\$6.81	

OIL AND GAS TAX REVENUE COLLECTIONS - COMPARISON OF ACTUAL AND FORECAST

The schedule below provides a comparison of actual to forecasted oil and gas tax revenue collections for the biennium to date through October 2024.

	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total
Actual					
Gross production tax	\$1,694,337,912	\$142,165,010	\$131,918,199	\$131,580,985	\$2,100,002,106
Oil extraction tax	1,369,823,869	105,399,183	109,074,185	108,601,302	1,692,898,539
Total actual	\$3,064,161,781	\$247,564,193	\$240,992,384	\$240,182,287	\$3,792,900,645
Forecasted					
Gross production tax	\$1,377,145,000	\$100,254,000	\$103,595,800	\$103,595,800	\$1,684,590,600
Oil extraction tax	1,349,040,000	98,208,000	101,481,600	101,481,600	1,650,211,200
Total forecasted	\$2,726,185,000	\$198,462,000	\$205,077,400	\$205,077,400	\$3,334,801,800
Variance to forecast					
Gross production tax	\$317,192,912	\$41,911,010	\$28,322,399	\$27,985,185	\$415,411,506
Oil extraction tax	20,783,869	7,191,183	7,592,585	7,119,702	42,687,339
Total variance	\$337,976,781	\$49,102,193	\$35,914,984	\$35,104,887	\$458,098,845
Percentage variance	12.4%	24.7%	17.5%	17.1%	13.7%

OIL AND GAS TAX REVENUE COLLECTIONS BY TAX TYPE

The schedules below provide information on oil and gas gross production tax collections and oil extraction tax collections in each county and the Fort Berthold Reservation for the biennium to date through October 2024. The amounts shown for the Fort Berthold Reservation include a portion of the collections that are attributed to Dunn, McKenzie, McLean, and Mountrail Counties. Unallocated tax collections are primarily related to small miscellaneous corrections reported on tax returns. Unallocated tax collections remaining at the end of each fiscal year are allocated to the counties in the subsequent fiscal year.

Oil and Gas Gross Production Tax Collections						
	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total	
Billings	\$10,408,344	\$1,006,588	\$748,743	\$958,725	\$13,122,400	
Bottineau	4,570,061	379,823	387,761	384,905	5,722,550	
Bowman	10,327,171	1,309,102	897,951	784,191	13,318,415	
Burke	12,441,161	859,470	523,882	1,816,861	15,641,374	
Divide	23,076,565	2,419,896	2,024,024	2,885,473	30,405,958	
Dunn	309,183,751	25,997,569	23,302,604	22,504,993	380,988,917	
Golden Valley	1,580,010	132,685	120,942	139,659	1,973,296	
McHenry	134,900	8,715	11,828	9,700	165,143	
McKenzie	493,048,044	44,806,373	37,045,148	38,283,388	613,182,953	
McLean	0	0	0	0	0	
Mercer	0	0	0	0	0	
Mountrail	211,324,337	16,558,706	18,365,251	18,762,596	265,010,890	
Renville	2,000,590	150,925	175,930	166,629	2,494,074	
Slope	683,999	52,245	50,553	52,196	838,993	
Stark	5,906,092	459,205	468,693	414,638	7,248,628	
Ward	34,607	2,348	3,105	2,287	42,347	
Williams	360,009,894	27,308,529	25,815,484	22,686,700	435,820,607	
Fort Berthold Reservation	249,608,386	20,712,831	21,976,300	21,728,044	314,025,561	
Total	\$1,694,337,912	\$142,165,010	\$131,918,199	\$131,580,985	\$2,100,002,106	

Oil Extraction Tax Collections						
	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total	
Billings	\$5,640,687	\$615,925	\$375,402	\$578,067	\$7,210,081	
Bottineau	1,534,847	119,375	146,284	143,079	1,943,585	
Bowman	1,930,718	326,160	106,583	136,352	2,499,813	
Burke	6,362,327	389,631	146,850	1,387,841	8,286,649	
Divide	11,560,492	1,456,360	1,339,353	1,810,045	16,166,250	
Dunn	269,887,404	21,015,033	21,194,974	20,052,346	332,149,757	
Golden Valley	876,385	70,321	70,907	82,135	1,099,748	
McHenry	107,654	6,786	8,934	7,213	130,587	
McKenzie	392,080,533	31,064,934	30,555,109	30,683,907	484,384,483	
McLean	0	0	0	0	0	
Mercer	0	0	0	0	0	
Mountrail	161,864,953	12,422,502	14,147,170	15,321,699	203,756,324	
Renville	615,363	42,711	61,332	53,267	772,673	
Slope	0	0	0	0	0	
Stark	2,413,862	194,276	196,031	181,895	2,986,064	
Ward	0	0	0	0	0	
Williams	293,275,315	21,012,131	20,767,354	18,007,848	353,062,648	
Unallocated	98,521	12,879	7,904	773	120,077	
Fort Berthold Reservation	221,574,808	16,650,159	19,949,998	20,154,835	278,329,800	
Total	\$1,369,823,869	\$105,399,183	\$109,074,185	\$108,601,302	\$1,692,898,539	

OIL AND GAS TAX REVENUE ALLOCATIONS

The schedule below provides information on oil and gas tax revenue collections allocated to the Three Affiliated Tribes of the Fort Berthold Reservation, state funds, and political subdivisions for the biennium to date through October 2024.

	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total
Three Affiliated Tribes	\$258,443,058	\$20,535,586	\$23,080,662	\$22,851,365	\$324,910,671
Legacy fund	843,082,992	68,271,298	65,530,669	65,328,911	1,042,213,870
North Dakota outdoor heritage fund	7,500,000	0	1,759,070	1,757,646	11,016,716
Abandoned well reclamation fund	7,500,000	0	879,535	878,824	9,258,359
Political subdivisions	440,920,073	34,694,471	48,443,927	35,626,313	559,684,784
Common schools trust fund	125,014,389	9,644,945	9,832,926	9,781,283	154,273,543
Foundation aid stabilization fund	125,014,389	9,644,945	9,832,926	9,781,283	154,273,543
Resources trust fund ¹	256,279,494	19,772,137	20,157,498	20,051,630	316,260,759
Oil and gas research fund	17,500,000	0	0	0	17,500,000
State energy research center fund	7,500,000	0	0	0	7,500,000
General fund	460,000,904	0	0	0	460,000,904
Social service fund	250,000,000	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0
Lignite research fund	10,000,000	0	0	0	10,000,000
State disaster relief fund	8,450,480	0	0	0	8,450,480
Strategic investment and improvements fund	246,956,002	85,000,811	61,475,171	6,568,016	400,000,000
PERS main system plan	0	0	0	65,000,000	65,000,000

	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total		
Municipal infrastructure fund	0	0	0	1,278,508	1,278,508		
County and township infrastructure fund	0	0	0	1,278,508	1,278,508		
Airport infrastructure fund	0	0	0	0	0		
Total oil tax allocations	\$3,064,161,781	\$247,564,193	\$240,992,384	\$240,182,287	\$3,792,900,645		
¹ The amounts shown for the resources trust fund include transfers to the following:							
	Fiscal Year 2024	August 2024	September 2024	October 2024	Biennium-to-Date Total		
Energy conservation grant fund	\$1,200,000	\$0	\$0	\$0	\$1,200,000		
Renewable energy development fund	3,000,000	0	0	0	3,000,000		
Total transfers	\$4,200,000	\$0	\$0	\$0	\$4,200,000		