

North Dakota Legislative Council

Prepared by the Legislative Council staff LC# 25.9095.07000 April 2025

OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH APRIL 2025 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through April 2025 and forecasted amounts for the remainder of the biennium. The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast"), prepared at the close of the 2023 legislative session. The amounts shown for the actual oil prices reflect the North Dakota oil prices reported by the Tax Department.

		Actual												
	June 2023	July 2023	August 2023	September	October	November	December	January 2024	February	March 2024	April 2024	May	Fiscal Year	
Oil man desetion and maior	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	2024 Average	
Oil production and price	4 400 004	4 400 000	4 000 047	4 000 050	4 054 475	4 070 000	4 074 000	4 400 070	4 050 400	4 000 500	4 040 070	4 400 000	4 000 000	
Production in barrels	1,166,604 \$65.85	1,180,692 \$71.31	1,223,617 \$76.66	1,280,052 \$84.36	1,254,475 \$80.17	1,278,909 \$72.55	1,274,869 \$64.99	1,102,976 \$66.40	1,252,102 \$69.39	1,229,539 \$73.55	1,243,678 \$78.04	1,198,086 \$72.32	1,223,800 \$72.97	
Price per barrel		, ,	,	*	, , ,	,	,		*	,	,		, -	
	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	Fiscal Year 2024 Total	
Collections														
Gross production tax	\$115,609,983	\$127,178,116	\$145,369,370	\$167,183,655	\$161,543,551	\$156,123,126	\$131,086,204	\$128,405,925	\$121,365,134	\$155,184,812	\$151,156,116	\$134,131,920	\$1,694,337,912	
Oil extraction tax	95,079,064	106,412,486	117,967,149	137,285,720	132,144,870	127,240,109	105,062,862	95,998,624	102,796,229	120,437,713	120,682,374	108,716,669	1,369,823,869	
Total collections	\$210,689,047	\$233,590,602	\$263,336,519	\$304,469,375	\$293,688,421	\$283,363,235	\$236,149,066	\$224,404,549	\$224,161,363	\$275,622,525	\$271,838,490	\$242,848,589	\$3,064,161,781	
Allocations														
Three Affiliated Tribes	\$21,020,599	\$19,724,266	\$22,477,995	\$25,572,423	\$24,269,376	\$21,498,591	\$19,254,910	\$18,375,521	\$19,149,328	\$23,430,158	\$23,107,254	\$20,562,637	\$258,443,058	
Legacy fund	56,962,643	64,227,976	72,358,784	83,781,925	80,936,799	78,649,753	65,142,487	61,880,194	61,611,141	75,868,669	74,815,225	66,847,396	843,082,992	
North Dakota outdoor heritage fund	0	1,744,854	1,982,992	2,275,621	1,496,533	0	0	0	0	0	0	0	7,500,000	
Abandoned well reclamation fund	0	872,427	991,496	1,137,811	1,101,018	1,073,513	893,422	878,056	552,257	0	0	0	7,500,000	
Political subdivisions	27,760,754	47,332,921	37,522,392	43,354,224	41,765,729	40,070,558	33,298,386	32,409,881	30,057,610	37,696,776	36,803,833	32,847,009	440,920,073	
Common schools trust fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	10,985,788	11,029,006	9,952,955	125,014,389	
Foundation aid stabilization fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	10,985,788	11,029,006	9,952,955	125,014,389	
Resources trust fund ¹	17,438,367	19,897,352	22,030,025	25,681,608	24,757,068	24,074,426	19,707,741	17,937,246	19,221,776	22,520,865	22,609,462	20,403,558	256,279,494	
Oil and gas research fund	1,413,995	1,212,114	1,696,351	1,959,733	1,911,579	1,896,207	1,577,450	1,513,244	1,503,495	1,896,753	919,079	0	17,500,000	
State energy research center fund	706,997	606,057	848,176	979,867	955,789	948,103	788,725	756,622	751,747	157,917	0	0	7,500,000	
General fund	68,372,650	58,560,585	81,935,600	21,132,069	0	7,544,996	76,258,881	73,154,033	72,561,057	481,033	0	0	460,000,904	
Social service fund	0	0	0	73,538,866	92,341,292	84,119,842	0	0	0	0	0	0	250,000,000	
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
Lignite research fund	0	0	0	0	0	0	0	0	0	10,000,000	0	0	10,000,000	
State disaster relief fund	0	0	0	0	0	0	0	0	0	8,450,480	0	0	8,450,480	
Strategic investment and improvements	0	0	0	0	0	0	0	0	0	73,148,298	91,525,625	82,282,079	246,956,002	
fund		_		_	_	_ ا	•	<u>_</u>		_ ا	_	•		
PERS main system plan	0	0	0	0	0	0	0	0	0	0	0	0	0	
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
County and township infrastructure fund Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0		
Total oil tax allocations	\$210,689,047	\$233,590,602	\$263,336,519	\$304,469,375	\$293,688,421	\$283,363,235	\$236,149,066	\$224,404,549	\$224,161,363	\$275,622,525	\$271,838,490	\$242.848.589	\$3,064,161,781	
¹ The amounts shown for the resources tru		. , , ,		, ,	,,	, , ,	, ,	, , , , , , , , , , , , , , , , , , , ,	. ,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,- ,- ,-	, , , ,	
Energy conservation grant fund	\$87,192	\$99,487	\$110,150	\$128,408	\$123,785	\$120,372	\$98,539	\$89,686	\$96,109	\$112,604	\$113,047	\$20,621	\$1,200,000	
Renewable energy development fund	523,151	596,921	660,901	770,448	448,579	0	0	0	0	0	0	0	3,000,000	
Total transfers	\$610,343	\$696,408	\$771,051	\$898,856	\$572,364	\$120,372	\$98,539	\$89,686	\$96,109	\$112,604	\$113,047	\$20,621	\$4,200,000	

					Actual						Forecast			
	June	July	August	September	October	November	December	January	February	March	April	May	Fiscal Year	Biennium
<u> </u>	2024	2024	2024	2024	2024	2024	2024	2025	2025	2025	2025	2025	2025 Average	Average
Oil production and price														
Production in barrels	1,238,022	1,169,499	1,179,728	1,199,828	1,177,986	1,225,303	1,192,248	1,192,248	1,297,888	1,100,000	1,100,000	1,100,000	1,181,063	1,202,432
Price per barrel	\$71.80	\$73.61	\$69.18	\$63.38	\$65.00	\$63.63	\$62.69	\$67.64	\$63.94	\$62.00	\$62.00	\$62.00	\$65.57	\$69.27
	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	Fiscal Year 2025 Total	Biennium Total
Collections						2020							2020 1000	
Gross production tax	\$142,165,010	\$131,918,199	\$131,580,985	\$120,123,853	\$116,548,271	\$121,363,359	\$117,812,943	\$123,132,153	\$105,984,012	\$103,595,800	\$100,254,000	\$103,595,800	\$1,418,074,385	\$3,112,412,297
Oil extraction tax	105,399,183	109,074,185	108,601,302	95,304,523	94,729,927	97,811,456	95,286,524	100,367,465	71,460,285	101,481,600	98,208,000	101,481,600	1,179,206,050	2,549,029,919
Total collections	\$247,564,193	\$240,992,384	\$240,182,287	\$215,428,376	\$211,278,198	\$219,174,815	\$213,099,467	\$223,499,618	\$177,444,297	\$205,077,400	\$198,462,000	\$205,077,400	\$2,597,280,435	\$5,661,442,216
Allocations														
Three Affiliated Tribes	\$20,535,586	\$23,080,662	\$22,851,365	\$20,806,853	\$18,878,047	\$18,919,577	\$17,642,995	\$20,110,599		\$26,758,063	\$25,904,363	\$26,758,063	\$258,321,954	\$516,765,012
Legacy fund	68,271,298	65,530,669	65,328,911	58,502,330	57,830,317	60,167,006	58,717,393	61,125,146	48,516,607	53,583,801	51,855,291	53,583,801	703,012,570	
North Dakota outdoor heritage fund	0	1,759,070	1,757,646	1,604,686	1,575,167	803,431	0	0	0	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	0	879,535	878,824	802,343	787,583	827,338	808,288	834,116	720,211	667,986	293,776	0	7,500,000	15,000,000
Political subdivisions	34,694,471	48,443,927	35,626,313	31,273,854	30,122,031	31,394,299	30,838,849	30,937,706	26,584,972	25,446,063	24,599,559	25,080,301	375,042,345	815,962,418
Common schools trust fund	9,644,945	9,832,926	9,781,283	8,557,027	8,588,681	8,897,200	8,703,061	9,087,014	6,444,305	8,754,057	8,471,668	8,754,057	105,516,224	230,530,613
Foundation aid stabilization fund	9,644,945	9,832,926	9,781,283	8,557,027	8,588,681	8,897,200	8,703,061	9,087,014	6,444,305	8,754,057	8,471,668	8,754,057	105,516,224	230,530,613
Resources trust fund ¹	19,772,137	20,157,498	20,051,630	17,541,906	17,606,797	18,239,260	17,841,274	18,628,378	13,210,825	17,945,816	17,366,918	17,945,816	216,308,255	472,587,749
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	17,500,000
State energy research	0	0	0	0	0	0	0	0	0	0	0	0	0	7,500,000
center fund General fund	0	0	0	0	0	0	0	0	0	0	0	0	0	460,000,904
Social service fund	0	0	0	0	0	0	0	0	0	0	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	230,000,000
Lignite research fund	0	0	0	0	ő	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund	Ö	Ö	Ö	0	Ö	Ö	Ö	0	Ö	0	0	0	Ö	8,450,480
Strategic investment and improvements fund	85,000,811	61,475,171	6,568,016	0	0	0	28,514,310	73,689,645	59,447,291	63,167,557	61,498,757	64,201,305	503,562,863	750,518,865
PERS main system plan	0	0	65,000,000	0	0	0	0	0	0	0	0	0	65,000,000	65,000,000
Municipal infrastructure fund	0	0	1,278,508	33,891,175	33,650,447	35,514,752	10,665,118	0	0	0	0	0	115,000,000	
County and township	0	0	1,278,508	33,891,175	33,650,447	35,514,752	10,665,118	0	0	0	0	0	115,000,000	115,000,000
infrastructure fund														
Airport infrastructure fund	0	0	0	0	0	0	20,000,000	0	0	0	0	0	20,000,000	20,000,000
Total oil tax allocations			\$240,182,287		\$211,278,198	\$219,174,815	\$213,099,467	\$223,499,618	\$177,444,297	\$205,077,400	\$198,462,000	\$205,077,400	\$2,597,280,435	\$5,661,442,216
¹ The amounts shown for the re	sources trust fur	nd include transfe	ers to the following	g:										
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200,000

OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through April 2025. **The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast")**, prepared at the end of the 2023 legislative session. The amounts shown for the actual oil prices reflect the North Dakota oil prices reported by the Tax Department.

	Fiscal Year 2024				June 2024			July 2024			August 2024	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,223,800	1,100,000	123,800	1,238,022	1,100,000	138,022	1,169,499	1,100,000	69,499	1,179,728	1,100,000	79,728
Price per barrel	\$72.97	\$70.00	\$2.97	\$71.80	\$62.00	\$9.80	\$73.61	\$62.00	\$11.61	\$69.18	\$62.00	\$7.18
		Fiscal Year 2024			August 2024			September 2024			October 2024	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$1,694,337,912	\$1,377,145,000	\$317,192,912	\$142,165,010	\$100,254,000	\$41,911,010	\$131,918,199	\$103,595,800	\$28,322,399	\$131,580,985	\$103,595,800	\$27,985,185
Oil extraction tax	1,369,823,869	1,349,040,000	20,783,869	105,399,183	98,208,000	7,191,183	109,074,185	101,481,600	7,592,585	108,601,302	101,481,600	7,119,702
Total collections	\$3,064,161,781	\$2,726,185,000	\$337,976,781	\$247,564,193	\$198,462,000	\$49,102,193	\$240,992,384	\$205,077,400	\$35,914,984	\$240,182,287	\$205,077,400	\$35,104,887
Allocations												
Three Affiliated Tribes	\$258,443,058	\$355,327,431	(\$96,884,373)	\$20,535,586	\$25,904,363	(\$5,368,777)	\$23,080,662	\$26,758,063	(\$3,677,401)	\$22,851,365	\$26,758,063	(\$3,906,698)
Legacy fund	843,082,992	712,313,274	130,769,718	68,271,298	51,855,291	16,416,007	65,530,669	53,583,801	11,946,868	65,328,911	53,583,801	11,745,110
North Dakota outdoor	7,500,000	7,500,000	0	0	0	0	1,759,070	1,292,876	466,194	1,757,646	1,292,876	464,770
heritage fund												
Abandoned well	7,500,000	7,500,000	0	0	0	0	879,535	646,438	233,097	878,824	646,438	232,386
reclamation fund												
Political subdivisions	440,920,073	358,938,938	81,981,135	34,694,471	24,058,897	10,635,574	48,443,927	41,339,937	7,103,990	35,626,313	27,339,939	8,286,374
Common schools trust fund	125,014,389	116,371,562	8,642,827	9,644,945	8,471,668	1,173,277	9,832,926	8,754,057	1,078,869	9,781,283	8,754,057	1,027,226
Foundation aid stabilization	125,014,389	116,371,562	8,642,827	9,644,945	8,471,668	1,173,277	9,832,926	8,754,057	1,078,869	9,781,283	8,754,057	1,027,226
fund												
Resources trust fund ¹	256,279,494	238,561,703	17,717,791	19,772,137	17,366,918	2,405,219	20,157,498	17,945,816	2,211,682	20,051,630	17,945,816	2,105,814
Oil and gas research fund	17,500,000	16,336,412	1,163,588	0	1,163,588	(1,163,588)	0	0	0	0	0	0
State energy research	7,500,000	7,500,000	0	0	0	0	0	0	0	0	0	0
center fund	400 000 004	400 000 000	00.4	•						2		
General fund	460,000,904	460,000,000	904	0	0	0	0	0	0	0	0	0
Social service fund	250,000,000	250,000,000	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	40,000,000	0	0	0	0	0	0	0	0	0	0
Lignite research fund State disaster relief fund	10,000,000	10,000,000 12,533,761	(4,083,281)	0	0	U	0	U	0	0	U	U
	8,450,480	56,930,357	190,025,645	85,000,811	61,169,607	23,831,204	61,475,171	46,002,355	15,472,816	6,568,016	60,002,353	(53,434,337)
Strategic investment and improvements fund	246,956,002	50,930,357	190,025,045	05,000,011	61,169,607	23,031,204	01,475,171	40,002,333	15,472,616	0,000,010	60,002,353	(55,454,557)
PERS main system plan	0	0	0	0	0	0	0	0	0	65,000,000	0	65,000,000
Municipal infrastructure	0	0	٥	0	0	0	0	0	0	1,278,508	0	1,278,508
fund	U	U	٩	0	U	٩	U	U	۷	1,270,300	ا	1,210,300
County and township	0	n	ام	0	n	0	0	n	0	1,278,508	٥	1,278,508
infrastructure fund	U	U	٩	0	U	٩	U	U	۷	1,270,300	ا	1,210,300
Airport infrastructure fund	0	n	ام	0	n	0	0	0	0	0	n	n
Total oil tax allocations	\$3,064,161,781	\$2,726,185,000	\$337,976,781	\$247,564,193	\$198,462,000	\$49,102,193	\$240,992,384	\$205,077,400	\$35,914,984	\$240,182,287	\$205,077,400	\$35,104,887
¹ The amounts shown for the r	. , , ,	. , , , ,		, , , , , ,	, , , , , , , , , , , , , , , , , , , ,	. , ,	, , ,	. , , ,	. , ,		. , ,	. , , , , , , , , , , , , , , , , , , ,

¹The amounts shown for the resources trust fund include transfers to the following:

	Fiscal Year 2024				August 2024			September 2024			October 2024	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant	\$1,200,000	\$1,192,808	\$7,192	\$0	\$7,192	(\$7,192)	\$0	\$0	\$0	\$0	\$0	\$0
fund Renewable energy	3,000,000	3,000,000	0	0	0	0	0	0	0	0	0	0
development fund												
Total transfers	\$4,200,000	\$4,192,808	\$7,192	\$0	\$7,192	(\$7,192)	\$0	\$0	\$0	\$0	\$0	\$0

	September 2024				October 2024			November 2024			December 2024	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Oil production and price												
Production in barrels	1,199,828	1,100,000	99,828	1,177,986	1,100,000	77,986	1,225,303	1,100,000	125,303	1,192,248	1,100,000	92,248
Price per barrel	\$63.38	\$62.00	\$1.38	\$65.00	\$62.00	\$3.00	\$63.63	\$62.00	\$1.63	\$62.69	\$62.00	\$0.69
		November 2024			December 2024			January 2025			February 2025	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$120,123,853	\$100,254,000	\$19,869,853	\$116,548,271	\$103,595,800	\$12,952,471	\$121,363,359	\$100,254,000	\$21,109,359	\$117,812,943	\$103,595,800	\$14,217,143
Oil extraction tax	95,304,523	98,208,000	(2,903,477)	94,729,927	101,481,600	(6,751,673)	97,811,456	98,208,000	(396,544)	95,286,524	101,481,600	(6,195,076)
Total collections	\$215,428,376	\$198,462,000	\$16,966,376	\$211,278,198	\$205,077,400	\$6,200,798	\$219,174,815	\$198,462,000	\$20,712,815	\$213,099,467	\$205,077,400	\$8,022,067
Allocations												
Three Affiliated Tribes	\$20,806,853	\$25,904,363	(\$5,097,510)	\$18,878,047	\$26,758,063	(\$7,880,016)	\$18,919,577	\$25,904,363	(\$6,984,786)	\$17,642,995	\$26,758,063	(\$9,115,068)
Legacy fund	58,502,330	51,855,291	6,647,039	57,830,317	53,583,801	4,246,516	60,167,006	51,855,291	8,311,715	58,717,393	53,583,801	5,133,592
North Dakota outdoor	1,604,686	1,251,170	353,516	1,575,167	1,292,876	282,291	803,430	1,251,170	(447,740)	0	1,119,032	(1,119,032)
heritage fund									` ′			,
Abandoned well	802,343	625,585	176,758	787,583	646,438	141,145	827,338	625,585	201,753	808,288	646,438	161,850
reclamation fund												
Political subdivisions	31,273,854	26,519,160	4,754,694	30,122,031	27,339,939	2,782,092	31,394,300	26,167,543	5,226,757	30,838,849	26,559,547	4,279,302
Common schools trust fund	8,557,027	8,471,668	85,359	8,588,681	8,754,057	(165,376)	8,897,200	8,471,668	425,532	8,703,061	8,754,057	(50,996)
Foundation aid stabilization fund	8,557,027	8,471,668	85,359	8,588,681	8,754,057	(165,376)	8,897,200	8,471,668	425,532	8,703,061	8,754,057	(50,996)
Resources trust fund ¹	17,541,906	17.366.918	174,988	17.606.797	17,945,816	(339,019)	18.239.260	17.366.918	872,342	17.841.274	17,945,816	(104,542)
Oil and gas research fund	17,541,900	17,500,910	174,300	17,000,737	17,343,010	(339,019)	10,239,200	17,300,310	072,342	17,041,274	17,343,010	(104,542)
State energy research	0	0	0	0	٥		0	0	ام	0	0	0
center fund	0	· ·	ĭ	o l	ď	~	O	٥	ĭ	J	o l	O
General fund	0	0	٥	0	0	0	0	0	٥	0	0	0
Social service fund	0	Õ	ŏl	0	ő	ől	Ö	0	ŏl	0	ő	ő
Budget stabilization fund	Õ	Ô	ام	Õ	ő	ő	0	0	اه	0	Ô	ő
Lignite research fund	0	Õ	ŏl	0	ő	ől	Ö	0	ŏl	0	ő	ő
State disaster relief fund	Õ	Ô	ام	Õ	ő	ő	0	0	اه	0	Ô	ő
Strategic investment and	ő	57,996,177	(57,996,177)	ő	60,002,353	(60,002,353)	0	57,896,798	(57,896,798)	28,514,310	ő	28,514,310
improvements fund	ŭ	0.,000,	(0.,000,)	ŭ	00,002,000	(00,002,000)		0.,000,.00	(0.,000,.00)	20,01.,010		20,0 : :,0 :0
PERS main system plan	0	0	0	0	0	0	0	450,996	(450,996)	0	60,956,589	(60,956,589)
Municipal infrastructure	33,891,175	0	33,891,175	33,650,447	0	33,650,447	35,514,752	0	35,514,752	10,665,118	0	10,665,118
fund	,,		55,551,115	,,		22,223,111	,,		33,311,132	, ,		, ,
County and township	33,891,175	0	33,891,175	33,650,447	0	33,650,447	35,514,752	0	35,514,752	10,665,118	0	10,665,118
infrastructure fund	, ,			, ,		, ,	, ,		, ,	, ,		, ,
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	20,000,000	0	20,000,000
Total oil tax allocations	\$215,428,376	\$198,462,000	\$16,966,376	\$211,278,198	\$205,077,400	\$6,200,798	\$219,174,815	\$198,462,000	\$20,712,815	\$213,099,467	\$205,077,400	\$8,022,067
¹ The amounts shown for the re	sources trust fund	include transfers to t	he following:									
		November 2024			December 2024			January 2025			February 2025	
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable energy	0	n	0	0	n	0	0	n	٥	0	n	ام
development fund	0	O		0		<u> </u>	0	0		0	o	0
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

		January 2025			February 2025		Bie	nnium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Oil production and price										
Production in barrels	1,192,248	1,100,000	92,248	1,297,888	1,100,000	197,888	1,217,064	1,100,000	117,064	
Price per barrel	\$67.64	\$62.00	\$5.64	\$63.94	\$62.00	\$1.94	\$70.31	\$66.57	\$3.74	
		March 2025			April 2025		Biennium-to-Date Total			
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Collections										
Gross production tax	\$123,132,153	\$103,595,800	\$19,536,353	\$105,984,012	\$93,570,400	\$12,413,612	\$2,804,966,697	\$2,289,456,400	\$515,510,297	
Oil extraction tax	100,367,465	101,481,600	(1,114,135)	71,460,285	91,660,800	(20,200,515)	2,247,858,719	2,242,732,800	5,125,919	
Total collections	\$223,499,618	\$205,077,400	\$18,422,218	\$177,444,297	\$185,231,200	(\$7,786,903)	\$5,052,825,416	\$4,532,189,200	\$520,636,216	
Allocations										
Three Affiliated Tribes	\$20,110,599	\$26,758,063	(\$6,647,464)	\$16,075,781	\$24,196,960	(\$8,121,179)	\$437,344,523	\$591,027,795	(\$153,683,272)	
Legacy fund	61,125,146	53,583,801	7,541,345	48,516,607	48,398,272	118,335	1,387,072,669	1,184,196,424	202,876,245	
North Dakota outdoor heritage fund	0	0	0	0	0	0	15,000,000	15,000,000	0	
Abandoned well reclamation fund	834,116	646,438	187,678	720,211	583,879	136,332	14,038,238	12,567,239	1,470,999	
Political subdivisions	30,937,706	25,837,004	5,100,702	26,584,972	23,167,007	3,417,965	740,836,495	607,267,911	133,568,584	
Common schools trust fund	9,087,014	8,754,057	332,957	6,444,305	7,906,890	(1,462,585)	204,550,831	193,463,741	11,087,090	
Foundation aid stabilization fund	9,087,014	8,754,057	332,957	6,444,305	7,906,890	(1,462,585)	204,550,831	193,463,741	11,087,090	
Resources trust fund ¹	18,628,378	17,945,816	682,562	13,210,825	16,209,124	(2,998,299)	419,329,199	396,600,661	22,728,538	
Oil and gas research fund	0	0	0	0	0	0	17,500,000	17,500,000	0	
State energy research center fund	0	0	0	0	0	0	7,500,000	7,500,000	0	
General fund	0	0	0	0	0	0	460,000,904	460,000,000	904	
Social service fund	0	0	0	0	0	0	250,000,000	250,000,000	0	
Budget stabilization fund	0	0	0	0	0	0	0	0	0	
Lignite research fund	0	0	0	0	0	0	10,000,000	10,000,000	0	
State disaster relief fund	0	0	0	0	0	0	8,450,480	12,533,761	(4,083,281)	
Strategic investment and	73,689,645	0	73,689,645	59,447,291	0	59,447,291	561,651,246	400,000,000	161,651,246	
improvements fund										
PERS main system plan	0	3,592,415	(3,592,415)	0	0	0	65,000,000	65,000,000	0	
Municipal infrastructure fund	0	29,602,875	(29,602,875)	0	28,431,089	(28,431,089)	115,000,000	58,033,964	56,966,036	
County and township infrastructure fund	0	29,602,874	(29,602,874)	0	28,431,089	(28,431,089)	115,000,000	58,033,963	56,966,037	
Airport infrastructure fund	0	0	0	0	0	0	20,000,000	0	20,000,000	
Total oil tax allocations	\$223,499,618	\$205,077,400	\$18,422,218	\$177,444,297	\$185,231,200	(\$7,786,903)	\$5,052,825,416	\$4,532,189,200	\$520,636,216	
¹ The amounts shown for the resources t	trust fund include transfers	to the following:								

		March 2025			April 2025		Biennium-to-Date Total			
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000	\$1,200,000	\$0	
Renewable energy development fund	0	0	0	0	0	0	3,000,000	3,000,000	0	
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200,000	\$4,200,000	\$0	