



OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH JULY 2025 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through July 2025 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast")**, prepared at the close of the 2023 legislative session. The amounts shown for the actual oil prices reflect the North Dakota oil prices reported by the Tax Department.

	Actual												Fiscal Year 2024 Average
	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	
Oil production and price													
Production in barrels	1,166,604	1,180,692	1,223,617	1,280,052	1,254,475	1,278,909	1,274,869	1,102,976	1,252,102	1,229,539	1,243,678	1,198,086	1,223,800
Price per barrel	\$65.85	\$71.31	\$76.66	\$84.36	\$80.17	\$72.55	\$64.99	\$66.40	\$69.39	\$73.55	\$78.04	\$72.32	\$72.97
	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	Fiscal Year 2024 Total
Collections													
Gross production tax	\$115,609,983	\$127,178,116	\$145,369,370	\$167,183,655	\$161,543,551	\$156,123,126	\$131,086,204	\$128,405,925	\$121,365,134	\$155,184,812	\$151,156,116	\$134,131,920	\$1,694,337,912
Oil extraction tax	95,079,064	106,412,486	117,967,149	137,285,720	132,144,870	127,240,109	105,062,862	95,998,624	102,796,229	120,437,713	120,682,374	108,716,669	1,369,823,869
Total collections	\$210,689,047	\$233,590,602	\$263,336,519	\$304,469,375	\$293,688,421	\$283,363,235	\$236,149,066	\$224,404,549	\$224,161,363	\$275,622,525	\$271,838,490	\$242,848,589	\$3,064,161,781
Allocations													
Three Affiliated Tribes	\$21,020,599	\$19,724,266	\$22,477,995	\$25,572,423	\$24,269,376	\$21,498,591	\$19,254,910	\$18,375,521	\$19,149,328	\$23,430,158	\$23,107,254	\$20,562,637	\$258,443,058
Legacy fund	56,962,643	64,227,976	72,358,784	83,781,925	80,936,799	78,649,753	65,142,487	61,880,194	61,611,141	75,868,669	74,815,225	66,847,396	843,082,992
North Dakota outdoor heritage fund	0	1,744,854	1,982,992	2,275,621	1,496,533	0	0	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	0	872,427	991,496	1,137,811	1,101,018	1,073,513	893,422	878,056	552,257	0	0	0	7,500,000
Political subdivisions	27,760,754	47,332,921	37,522,392	43,354,224	41,765,729	40,070,558	33,298,386	32,409,881	30,057,610	37,696,776	36,803,833	32,847,009	440,920,073
Common schools trust fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	10,985,788	11,029,006	9,952,955	125,014,389
Foundation aid stabilization fund	8,506,521	9,706,025	10,746,354	12,527,614	12,076,619	11,743,623	9,613,532	8,749,876	9,376,476	10,985,788	11,029,006	9,952,955	125,014,389
Resources trust fund ¹	17,438,367	19,897,352	22,030,025	25,681,608	24,757,068	24,074,426	19,707,741	17,937,246	19,221,776	22,520,865	22,609,462	20,403,558	256,279,494
Oil and gas research fund	1,413,995	1,212,114	1,696,351	1,959,733	1,911,579	1,896,207	1,577,450	1,513,244	1,503,495	1,896,753	919,079	0	17,500,000
State energy research center fund	706,997	606,057	848,176	979,867	955,789	948,103	788,725	756,622	751,747	157,917	0	0	7,500,000
General fund	68,372,650	58,560,585	81,935,600	21,132,069	0	7,544,996	76,258,881	73,154,033	72,561,057	481,033	0	0	460,000,904
Social service fund	0	0	0	73,538,866	92,341,292	84,119,842	0	0	0	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	10,000,000	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	8,450,480	0	0	8,450,480
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	73,148,298	91,525,625	82,282,079	246,956,002
PERS main system plan	0	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$210,689,047	\$233,590,602	\$263,336,519	\$304,469,375	\$293,688,421	\$283,363,235	\$236,149,066	\$224,404,549	\$224,161,363	\$275,622,525	\$271,838,490	\$242,848,589	\$3,064,161,781
¹ The amounts shown for the resources trust fund include transfers to the following:													
Energy conservation grant fund	\$87,192	\$99,487	\$110,150	\$128,408	\$123,785	\$120,372	\$98,539	\$89,686	\$96,109	\$112,604	\$113,047	\$20,621	\$1,200,000
Renewable energy development fund	523,151	596,921	660,901	770,448	448,579	0	0	0	0	0	0	0	3,000,000
Total transfers	\$610,343	\$696,408	\$771,051	\$898,856	\$572,364	\$120,372	\$98,539	\$89,686	\$96,109	\$112,604	\$113,047	\$20,621	\$4,200,000

	Actual												Fiscal Year 2025 Average	Biennium Average
	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025		
	Production in barrels Price per barrel												1,183,554 \$64.26	1,203,677 \$68.62
Oil production and price	1,238,022 \$71.80	1,169,499 \$73.61	1,179,728 \$69.18	1,199,828 \$63.38	1,177,986 \$65.00	1,225,303 \$63.63	1,192,248 \$62.69	1,175,127 \$67.64	1,165,405 \$63.94	1,193,397 \$60.68	1,173,319 \$55.67	1,112,790 \$53.94		
	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	Fiscal Year 2025 Total	Biennium Total
Collections														
Gross production tax	\$142,165,010	\$131,918,199	\$131,580,985	\$120,123,853	\$116,548,271	\$121,363,359	\$117,812,943	\$123,132,153	\$105,984,012	\$112,882,100	\$104,626,544	\$99,844,046	\$1,427,981,475	\$3,122,319,387
Oil extraction tax	105,399,183	109,074,185	108,601,302	95,304,523	94,729,927	97,811,456	95,286,524	100,367,465	71,460,285	91,712,842	77,595,723	76,797,461	1,124,140,876	2,493,964,745
Total collections	\$247,564,193	\$240,992,384	\$240,182,287	\$215,428,376	\$211,278,198	\$219,174,815	\$213,099,467	\$223,499,618	\$177,444,297	\$204,594,942	\$182,222,267	\$176,641,507	\$2,552,122,351	\$5,616,284,132
Allocations														
Three Affiliated Tribes	\$20,535,586	\$23,080,662	\$22,851,365	\$20,806,853	\$18,878,047	\$18,919,577	\$17,642,995	\$20,110,599	\$16,075,781	\$17,630,712	\$14,539,784	\$11,434,693	\$222,506,654	\$480,949,712
Legacy fund	68,271,298	65,530,669	65,328,911	58,502,330	57,830,317	60,167,006	58,717,393	61,125,146	48,516,607	56,226,771	50,401,412	49,667,498	700,285,358	1,543,368,350
North Dakota outdoor heritage fund	0	1,759,070	1,757,646	1,604,686	1,575,167	803,431	0	0	0	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	0	879,535	878,824	802,343	787,583	827,338	808,288	834,116	720,211	773,383	188,379	0	7,500,000	15,000,000
Political subdivisions	34,694,471	48,443,927	35,626,313	31,273,854	30,122,031	31,394,299	30,838,849	30,937,706	26,584,972	27,937,756	26,104,735	25,196,968	379,155,881	820,075,954
Common schools trust fund	9,644,945	9,832,926	9,781,283	8,557,027	8,588,681	8,897,200	8,703,061	9,087,014	6,444,305	8,353,084	7,095,639	7,169,155	102,154,320	227,168,709
Foundation aid stabilization fund	9,644,945	9,832,926	9,781,283	8,557,027	8,588,681	8,897,200	8,703,061	9,087,014	6,444,305	8,353,084	7,095,639	7,169,155	102,154,320	227,168,709
Resources trust fund ¹	19,772,137	20,157,498	20,051,630	17,541,906	17,606,797	18,239,260	17,841,274	18,628,378	13,210,825	17,123,823	14,546,059	14,696,767	209,416,354	465,695,848
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	17,500,000
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0	0	7,500,000
General fund	0	0	0	0	0	0	0	0	0	0	0	0	0	460,000,904
Social service fund	0	0	0	0	0	0	0	0	0	0	0	0	0	250,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	8,450,480
Strategic investment and improvements fund	85,000,811	61,475,171	6,568,016	0	0	0	28,514,310	73,689,645	59,447,291	68,196,329	62,250,620	61,307,271	506,449,464	753,405,466
PERS main system plan	0	0	65,000,000	0	0	0	0	0	0	0	0	0	65,000,000	65,000,000
Municipal infrastructure fund	0	0	1,278,508	33,891,175	33,650,447	35,514,752	10,665,118	0	0	0	0	0	115,000,000	115,000,000
County and township infrastructure fund	0	0	1,278,508	33,891,175	33,650,447	35,514,752	10,665,118	0	0	0	0	0	115,000,000	115,000,000
Airport infrastructure fund	0	0	0	0	0	0	20,000,000	0	0	0	0	0	20,000,000	20,000,000
Total oil tax allocations	\$247,564,193	\$240,992,384	\$240,182,287	\$215,428,376	\$211,278,198	\$219,174,815	\$213,099,467	\$223,499,618	\$177,444,297	\$204,594,942	\$182,222,267	\$176,641,507	\$2,552,122,351	\$5,616,284,132
¹ The amounts shown for the resources trust fund include transfers to the following:														
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200,000

OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through July 2025. **The forecasted amounts reflect the 2023 legislative revenue forecast ("original forecast")**, prepared at the end of the 2023 legislative session. The amounts shown for the actual oil prices reflect the North Dakota oil prices reported by the Tax Department.

Oil production and price	Fiscal Year 2024			June 2024			July 2024			August 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,223,800	1,100,000	123,800	1,238,022	1,100,000	138,022	1,169,499	1,100,000	69,499	1,179,728	1,100,000	79,728
Production in barrels												
Price per barrel	\$72.97	\$70.00	\$2.97	\$71.80	\$62.00	\$9.80	\$73.61	\$62.00	\$11.61	\$69.18	\$62.00	\$7.18
Collections	Fiscal Year 2024			August 2024			September 2024			October 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Gross production tax	\$1,694,337,912	\$1,377,145,000	\$317,192,912	\$142,165,010	\$100,254,000	\$41,911,010	\$131,918,199	\$103,595,800	\$28,322,399	\$131,580,985	\$103,595,800	\$27,985,185
Oil extraction tax	1,369,823,869	1,349,040,000	20,783,869	105,399,183	98,208,000	7,191,183	109,074,185	101,481,600	7,592,585	108,601,302	101,481,600	7,119,702
Total collections	\$3,064,161,781	\$2,726,185,000	\$337,976,781	\$247,564,193	\$198,462,000	\$49,102,193	\$240,992,384	\$205,077,400	\$35,914,984	\$240,182,287	\$205,077,400	\$35,104,887
Allocations												
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Three Affiliated Tribes	\$258,443,058	\$355,327,431	(\$96,884,373)	\$20,535,586	\$25,904,363	(\$5,368,777)	\$23,080,662	\$26,758,063	(\$3,677,401)	\$22,851,365	\$26,758,063	(\$3,906,698)
Legacy fund	843,082,992	712,313,274	130,769,718	68,271,298	51,855,291	16,416,007	65,530,669	53,583,801	11,946,868	65,328,911	53,583,801	11,745,110
North Dakota outdoor heritage fund	7,500,000	7,500,000	0	0	0	0	1,759,070	1,292,876	466,194	1,757,646	1,292,876	464,770
Abandoned well reclamation fund	7,500,000	7,500,000	0	0	0	0	879,535	646,438	233,097	878,824	646,438	232,386
Political subdivisions	440,920,073	358,938,938	81,981,135	34,694,471	24,058,897	10,635,574	48,443,927	41,339,937	7,103,990	35,626,313	27,339,939	8,286,374
Common schools trust fund	125,014,389	116,371,562	8,642,827	9,644,945	8,471,668	1,173,277	9,832,926	8,754,057	1,078,869	9,781,283	8,754,057	1,027,226
Foundation aid stabilization fund	125,014,389	116,371,562	8,642,827	9,644,945	8,471,668	1,173,277	9,832,926	8,754,057	1,078,869	9,781,283	8,754,057	1,027,226
Resources trust fund ¹	256,279,494	238,561,703	17,717,791	19,772,137	17,366,918	2,405,219	20,157,498	17,945,816	2,211,682	20,051,630	17,945,816	2,105,814
Oil and gas research fund	17,500,000	16,336,412	1,163,588	0	1,163,588	(1,163,588)	0	0	0	0	0	0
State energy research center fund	7,500,000	7,500,000	0	0	0	0	0	0	0	0	0	0
General fund	460,000,904	460,000,000	904	0	0	0	0	0	0	0	0	0
Social service fund	250,000,000	250,000,000	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	10,000,000	10,000,000	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	8,450,480	12,533,761	(4,083,281)	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	246,956,002	56,930,357	190,025,645	85,000,811	61,169,607	23,831,204	61,475,171	46,002,355	15,472,816	6,568,016	60,002,353	(53,434,337)
PERS main system plan	0	0	0	0	0	0	0	0	0	65,000,000	0	65,000,000
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	1,278,508	0	1,278,508
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	1,278,508	0	1,278,508
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$3,064,161,781	\$2,726,185,000	\$337,976,781	\$247,564,193	\$198,462,000	\$49,102,193	\$240,992,384	\$205,077,400	\$35,914,984	\$240,182,287	\$205,077,400	\$35,104,887
¹ The amounts shown for the resources trust fund include transfers to the following:												
Energy conservation grant fund	Fiscal Year 2024			August 2024			September 2024			October 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Renewable energy development fund	\$1,200,000	\$1,192,808	\$7,192	\$0	\$7,192	(\$7,192)	\$0	\$0	\$0	\$0	\$0	\$0
Total transfers	3,000,000	3,000,000	0	0	0	0	0	0	0	0	0	0
	\$4,200,000	\$4,192,808	\$7,192	\$0	\$7,192	(\$7,192)	\$0	\$0	\$0	\$0	\$0	\$0

Oil production and price Production in barrels Price per barrel	September 2024			October 2024			November 2024			December 2024		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,199,828	1,100,000	99,828	1,177,986	1,100,000	77,986	1,225,303	1,100,000	125,303	1,192,248	1,100,000	92,248
	\$63.38	\$62.00	\$1.38	\$65.00	\$62.00	\$3.00	\$63.63	\$62.00	\$1.63	\$62.69	\$62.00	\$0.69
	November 2024			December 2024			January 2025			February 2025		
Collections	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$120,123,853	\$100,254,000	\$19,869,853	\$116,548,271	\$103,595,800	\$12,952,471	\$121,363,359	\$100,254,000	\$21,109,359	\$117,812,943	\$103,595,800	\$14,217,143
Gross production tax	95,304,523	98,208,000	(2,903,477)	94,729,927	101,481,600	(6,751,673)	97,811,456	98,208,000	(396,544)	95,286,524	101,481,600	(6,195,076)
Oil extraction tax												
Total collections	\$215,428,376	\$198,462,000	\$16,966,376	\$211,278,198	\$205,077,400	\$6,200,798	\$219,174,815	\$198,462,000	\$20,712,815	\$213,099,467	\$205,077,400	\$8,022,067
Allocations	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$20,806,853	\$25,904,363	(\$5,097,510)	\$18,878,047	\$26,758,063	(\$7,880,016)	\$18,919,577	\$25,904,363	(\$6,984,786)	\$17,642,995	\$26,758,063	(\$9,115,068)
Three Affiliated Tribes	58,502,330	51,855,291	6,647,039	57,830,317	53,583,801	4,246,516	60,167,006	51,855,291	8,311,715	58,717,393	53,583,801	5,133,592
Legacy fund	1,604,686	1,251,170	353,516	1,575,167	1,292,876	282,291	803,430	1,251,170	(447,740)	0	1,119,032	(1,119,032)
North Dakota outdoor heritage fund												
Abandoned well reclamation fund	802,343	625,585	176,758	787,583	646,438	141,145	827,338	625,585	201,753	808,288	646,438	161,850
Political subdivisions	31,273,854	26,519,160	4,754,694	30,122,031	27,339,939	2,782,092	31,394,300	26,167,543	5,226,757	30,838,849	26,559,547	4,279,302
Common schools trust fund	8,557,027	8,471,668	85,359	8,588,681	8,754,057	(165,376)	8,897,200	8,471,668	425,532	8,703,061	8,754,057	(50,996)
Foundation aid stabilization fund	8,557,027	8,471,668	85,359	8,588,681	8,754,057	(165,376)	8,897,200	8,471,668	425,532	8,703,061	8,754,057	(50,996)
Resources trust fund ¹	17,541,906	17,366,918	174,988	17,606,797	17,945,816	(339,019)	18,239,260	17,366,918	872,342	17,841,274	17,945,816	(104,542)
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0
General fund	0	0	0	0	0	0	0	0	0	0	0	0
Social service fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	57,996,177	(57,996,177)	0	60,002,353	(60,002,353)	0	57,896,798	(57,896,798)	28,514,310	0	28,514,310
PERS main system plan	0	0	0	0	0	0	0	450,996	(450,996)	0	60,956,589	(60,956,589)
Municipal infrastructure fund	33,891,175	0	33,891,175	33,650,447	0	33,650,447	35,514,752	0	35,514,752	10,665,118	0	10,665,118
County and township infrastructure fund	33,891,175	0	33,891,175	33,650,447	0	33,650,447	35,514,752	0	35,514,752	10,665,118	0	10,665,118
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	20,000,000	0	20,000,000
Total oil tax allocations	\$215,428,376	\$198,462,000	\$16,966,376	\$211,278,198	\$205,077,400	\$6,200,798	\$219,174,815	\$198,462,000	\$20,712,815	\$213,099,467	\$205,077,400	\$8,022,067
¹ The amounts shown for the resources trust fund include transfers to the following:												
Energy conservation grant fund	November 2024			December 2024			January 2025			February 2025		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Oil production and price	January 2025			February 2025			March 2025			April 2025		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,175,127	1,100,000	75,127	1,165,405	1,100,000	65,405	1,193,397	1,100,000	93,397	1,173,319	1,100,000	73,319
	\$67.64	\$62.00	\$5.64	\$63.94	\$62.00	\$1.94	\$60.68	\$62.00	(\$1.32)	\$55.67	\$62.00	(\$6.33)
Collections	March 2025			April 2025			May 2025			June 2025		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$123,132,153	\$103,595,800	\$19,536,353	\$105,984,012	\$93,570,400	\$12,413,612	\$112,882,100	\$103,595,800	\$9,286,300	\$104,626,544	\$100,254,000	\$4,372,544
	100,367,465	101,481,600	(1,114,135)	71,460,285	91,660,800	(20,200,515)	91,712,842	101,481,600	(9,768,758)	77,595,723	98,208,000	(20,612,277)
Total collections	\$223,499,618	\$205,077,400	\$18,422,218	\$177,444,297	\$185,231,200	(\$7,786,903)	\$204,594,942	\$205,077,400	(\$482,458)	\$182,222,267	\$198,462,000	(\$16,239,733)
Allocations	\$20,110,599	\$26,758,063	(\$6,647,464)	\$16,075,781	\$24,196,960	(\$8,121,179)	\$17,630,712	\$26,758,063	(\$9,127,351)	\$14,539,784	\$25,904,363	(\$11,364,579)
	61,125,146	53,583,801	7,541,345	48,516,607	48,398,272	118,335	56,226,771	53,583,801	2,642,970	50,401,412	51,855,291	(1,453,879)
	0	0	0	0	0	0	0	0	0	0	0	0
	heritage fund	834,116	646,438	187,678	720,211	583,879	136,332	773,383	646,438	126,945	188,379	625,585
Abandoned well reclamation fund	30,937,706	25,837,004	5,100,702	26,584,972	23,167,007	3,417,965	27,937,756	25,446,063	2,491,693	26,104,735	24,599,559	1,505,176
Political subdivisions	9,087,014	8,754,057	332,957	6,444,305	7,906,890	(1,462,585)	8,353,084	8,754,057	(400,973)	7,095,639	8,471,668	(1,376,029)
Common schools trust fund	9,087,014	8,754,057	332,957	6,444,305	7,906,890	(1,462,585)	8,353,084	8,754,057	(400,973)	7,095,639	8,471,668	(1,376,029)
Foundation aid stabilization fund	18,628,378	17,945,816	682,562	13,210,825	16,209,124	(2,998,299)	17,123,823	17,945,816	(821,993)	14,546,059	17,366,918	(2,820,859)
Resources trust fund¹	0	0	0	0	0	0	0	0	0	0	0	0
Oil and gas research fund	0	0	0	0	0	0	0	0	0	0	0	0
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0
General fund	0	0	0	0	0	0	0	0	0	0	0	0
Social service fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	73,689,645	0	73,689,645	59,447,291	0	59,447,291	68,196,329	0	68,196,329	62,250,620	0	62,250,620
PERS main system plan	0	3,592,415	(3,592,415)	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	29,602,875	(29,602,875)	0	28,431,089	(28,431,089)	0	31,594,553	(31,594,553)	0	25,371,483	(25,371,483)
County and township infrastructure fund	0	29,602,874	(29,602,874)	0	28,431,089	(28,431,089)	0	31,594,552	(31,594,552)	0	25,371,485	(25,371,485)
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	10,423,980	(10,423,980)
Total oil tax allocations	\$223,499,618	\$205,077,400	\$18,422,218	\$177,444,297	\$185,231,200	(\$7,786,903)	\$204,594,942	\$205,077,400	(\$482,458)	\$182,222,267	\$198,462,000	(\$16,239,733)
¹The amounts shown for the resources trust fund include transfers to the following:												
Energy conservation grant fund	March 2025			April 2025			May 2025			June 2025		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	0	0	0	0	0	0	0	0	0	0	0
Renewable energy development fund												
Total transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Oil production and price Production in barrels Price per barrel	May 2025			Biennium-to-Date Average			
	Actual	Forecast	Difference	Actual	Forecast	Difference	
	1,112,790	1,100,000	12,790	1,203,677	1,100,000	103,677	
	\$53.94	\$62.00	(\$8.06)	\$68.61	\$66.00	\$2.61	
	July 2025			Biennium-to-Date Total			
	Actual	Forecast	Difference	Actual	Forecast	Difference	
	\$99,844,046	\$103,595,800	(\$3,751,754)	\$3,122,319,387	\$2,596,902,000	\$525,417,387	
	76,797,461	101,481,600	(24,684,139)	2,493,964,745	2,543,904,000	(49,939,255)	
	Total collections	\$176,641,507	\$205,077,400	(\$28,435,893)	\$5,616,284,132	\$5,140,806,000	\$475,478,132
	Allocations						
Three Affiliated Tribes	\$11,434,693	\$26,758,063	(\$15,323,370)	\$480,949,712	\$670,448,284	(\$189,498,572)	
Legacy fund	49,667,498	53,583,801	(3,916,303)	1,543,368,350	1,343,219,317	200,149,033	
North Dakota outdoor heritage fund	0	0	0	15,000,000	15,000,000	0	
Abandoned well reclamation fund	0	646,438	(646,438)	15,000,000	14,485,700	514,300	
Political subdivisions	25,196,968	25,080,301	116,667	820,075,954	682,393,834	137,682,120	
Common schools trust fund	7,169,155	8,754,057	(1,584,902)	227,168,709	219,443,523	7,725,186	
Foundation aid stabilization fund	7,169,155	8,754,057	(1,584,902)	227,168,709	219,443,523	7,725,186	
Resources trust fund ¹	14,696,767	17,945,816	(3,249,049)	465,695,848	449,859,211	15,836,637	
Oil and gas research fund	0	0	0	17,500,000	17,500,000	0	
State energy research center fund	0	0	0	7,500,000	7,500,000	0	
General fund	0	0	0	460,000,904	460,000,000	904	
Social service fund	0	0	0	250,000,000	250,000,000	0	
Budget stabilization fund	0	0	0	0	0	0	
Lignite research fund	0	0	0	10,000,000	10,000,000	0	
State disaster relief fund	0	0	0	8,450,480	12,533,761	(4,083,281)	
Strategic investment and improvements fund	61,307,271	53,978,847	7,328,424	753,405,466	453,978,847	299,426,619	
PERS main system plan	0	0	0	65,000,000	65,000,000	0	
Municipal infrastructure fund	0	0	0	115,000,000	115,000,000	0	
County and township infrastructure fund	0	0	0	115,000,000	115,000,000	0	
Airport infrastructure fund	0	9,576,020	(9,576,020)	20,000,000	20,000,000	0	
Total oil tax allocations	\$176,641,507	\$205,077,400	(\$28,435,893)	\$5,616,284,132	\$5,140,806,000	\$475,478,132	
¹ The amounts shown for the resources trust fund include transfers to the following:							
	July 2025			Biennium-to-Date Total			
	Actual	Forecast	Difference	Actual	Forecast	Difference	
	\$0	\$0	\$0	\$1,200,000	\$1,200,000	\$0	
	0	0	0	3,000,000	3,000,000	0	
	Total transfers	\$0	\$0	\$0	\$4,200,000	\$4,200,000	\$0