



# North Dakota Legislative Council

Prepared by the Legislative Council staff

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## OIL AND GAS TAX REVENUES QUARTERLY UPDATE SUMMARY

This memorandum provides a summary of oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations, including comparisons to forecasted amounts, projections for the biennium, and comparisons to the prior biennium. **The forecasted amounts reflect the 2025 legislative revenue forecast ("original forecast"),** prepared at the close of the 2025 legislative session.

### QUARTERLY SUMMARY

#### Oil Production and Prices

The schedules below provide information on actual and forecasted oil production and prices for June 2025 through August 2025. Oil and gas tax revenue collections and allocations reflect production and prices from 2 months prior. The amounts shown for the actual oil prices reflect the North Dakota prices reported by the Tax Department.

| Average Daily Oil Production - Barrels Per Day |           |           |             |
|------------------------------------------------|-----------|-----------|-------------|
|                                                | June 2025 | July 2025 | August 2025 |
| Actual                                         | 1,158,726 | 1,163,583 | 1,153,480   |
| Forecast                                       | 1,150,000 | 1,150,000 | 1,150,000   |
| Variance to forecast                           | 8,726     | 13,583    | 3,480       |
| Percentage variance to forecast                | 0.8%      | 1.2%      | 0.3%        |

| Average Oil Price - Price Per Barrel |           |           |             |
|--------------------------------------|-----------|-----------|-------------|
|                                      | June 2025 | July 2025 | August 2025 |
| Actual                               | \$60.40   | \$61.75   | \$58.08     |
| Forecast                             | 59.00     | 59.00     | 59.00       |
| Variance to forecast                 | \$1.40    | \$2.75    | (\$0.92)    |
| Percentage variance to forecast      | 2.4%      | 4.7%      | (1.6%)      |

#### Oil and Gas Tax Revenue Collections

The schedule below provides a comparison of actual to forecasted oil and gas tax revenue collections for August 2025 through October 2025.

|                                 | August 2025   | September 2025 | October 2025  |
|---------------------------------|---------------|----------------|---------------|
| Actual                          | \$192,684,644 | \$204,962,116  | \$187,568,506 |
| Forecast                        | 182,380,800   | 188,460,160    | 188,460,160   |
| Variance to forecast            | \$10,303,844  | \$16,501,956   | (\$891,654)   |
| Percentage variance to forecast | 5.6%          | 8.8%           | (0.5%)        |

#### Oil and Gas Tax Revenue Allocations

The schedule below provides information on the oil and gas tax revenue allocations to the Three Affiliated Tribes of the Fort Berthold Reservation, state funds, and political subdivisions for August 2025 through October 2025.

|                                            | August 2025   | September 2025 | October 2025  |
|--------------------------------------------|---------------|----------------|---------------|
| Three Affiliated Tribes                    | \$13,876,610  | \$14,658,094   | \$11,784,890  |
| Legacy Fund                                | 53,749,075    | 57,188,349     | 52,817,802    |
| North Dakota Outdoor Heritage Fund         | 0             | 1,638,588      | 1,509,997     |
| Abandoned Well Reclamation Fund            | 0             | 819,294        | 754,998       |
| Political subdivisions                     | 26,890,554    | 46,923,051     | 30,378,087    |
| Common Schools Trust Fund                  | 7,877,087     | 8,224,415      | 7,642,320     |
| Foundation Aid Stabilization Fund          | 7,877,087     | 8,224,415      | 7,642,320     |
| Resources Trust Fund                       | 16,148,028    | 16,860,051     | 15,666,756    |
| Oil and Gas Research Fund                  | 1,332,435     | 1,014,993      | 1,192,941     |
| State Energy Research Center Fund          | 666,217       | 507,496        | 596,471       |
| General Fund                               | 64,267,551    | 48,903,370     | 57,581,924    |
| Social Service Fund                        | 0             | 0              | 0             |
| Budget Stabilization Fund                  | 0             | 0              | 0             |
| Lignite Research Fund                      | 0             | 0              | 0             |
| State Disaster Relief Fund                 | 0             | 0              | 0             |
| Municipal Infrastructure Fund              | 0             | 0              | 0             |
| County and Township Infrastructure Fund    | 0             | 0              | 0             |
| PERS main system plan                      | 0             | 0              | 0             |
| Airport Infrastructure Fund                | 0             | 0              | 0             |
| Strategic Investment and Improvements Fund | 0             | 0              | 0             |
| Total                                      | \$192,684,644 | \$204,962,116  | \$187,568,506 |

### Distributions to Political Subdivisions

The schedule below provides information on the distribution of oil and gas gross production tax collections to political subdivisions for August 2025 through October 2025. The formula for the distributions to political subdivisions became effective with July 2025 oil production and September 2025 distributions. However, this memorandum reports the distributions to political subdivisions for the period August 2025 to July 2027 to align with the reporting for the allocations to state funds.

|                                                        | August 2025         | September 2025      | October 2025        |
|--------------------------------------------------------|---------------------|---------------------|---------------------|
| Hub cities                                             | \$3,959,822         | \$6,546,491         | \$5,057,474         |
| Hub city school districts                              | 722,553             | 1,102,924           | 772,031             |
| Counties                                               | 14,426,147          | 25,956,053          | 16,029,124          |
| Cities (excluding hub cities)                          | 4,836,444           | 8,692,944           | 5,383,951           |
| School districts (excluding hub city school districts) | 2,000,483           | 2,918,792           | 2,091,445           |
| Townships                                              | 945,105             | 1,705,847           | 1,044,062           |
| <b>Total</b>                                           | <b>\$26,890,554</b> | <b>\$46,923,051</b> | <b>\$30,378,087</b> |

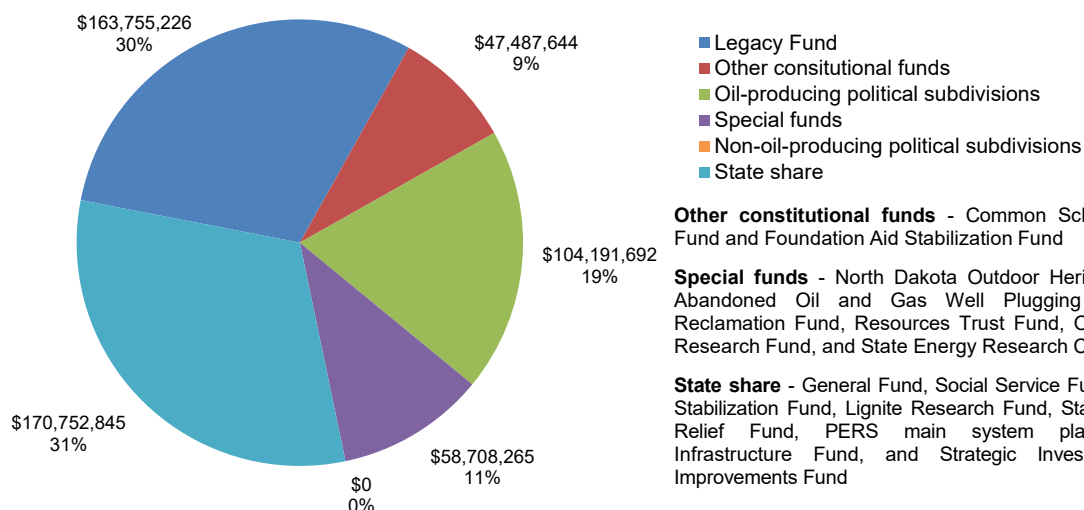
### CURRENT BIENNIUM COMPARISON TO FORECAST

The schedule below provides a comparison of actual to forecasted oil and gas tax revenue allocations for the biennium to date through October 2025.

|                                            | Biennium to Date     |                      | Increase (Decrease) |             |
|--------------------------------------------|----------------------|----------------------|---------------------|-------------|
|                                            | Actual               | Forecast             | Amount              | Percentage  |
| Three Affiliated Tribes                    | \$40,319,594         | \$49,852,101         | (\$9,532,507)       | (19.1%)     |
| Legacy Fund                                | 163,755,226          | 153,097,206          | 10,658,020          | 7.0%        |
| North Dakota Outdoor Heritage Fund         | 3,148,585            | 2,797,610            | 350,975             | 12.5%       |
| Abandoned Well Reclamation Fund            | 1,574,292            | 1,398,806            | 175,486             | 12.5%       |
| Political subdivisions                     | 104,191,692          | 95,640,564           | 8,551,128           | 8.9%        |
| Common Schools Trust Fund                  | 23,743,822           | 22,654,193           | 1,089,629           | 4.8%        |
| Foundation Aid Stabilization Fund          | 23,743,822           | 22,654,193           | 1,089,629           | 4.8%        |
| Resources Trust Fund                       | 48,674,835           | 46,441,095           | 2,233,740           | 4.8%        |
| Oil and Gas Research Fund                  | 3,540,369            | 3,312,807            | 227,562             | 6.9%        |
| State Energy Research Center Fund          | 1,770,184            | 1,656,403            | 113,781             | 6.9%        |
| General Fund                               | 170,752,845          | 159,796,142          | 10,956,703          | 6.9%        |
| Social Service Fund                        | 0                    | 0                    | 0                   | N/A         |
| Budget Stabilization Fund                  | 0                    | 0                    | 0                   | N/A         |
| Lignite Research Fund                      | 0                    | 0                    | 0                   | N/A         |
| State Disaster Relief Fund                 | 0                    | 0                    | 0                   | N/A         |
| Municipal Infrastructure Fund              | 0                    | 0                    | 0                   | N/A         |
| County and Township Infrastructure Fund    | 0                    | 0                    | 0                   | N/A         |
| PERS main system plan                      | 0                    | 0                    | 0                   | N/A         |
| Airport Infrastructure Fund                | 0                    | 0                    | 0                   | N/A         |
| Strategic Investment and Improvements Fund | 0                    | 0                    | 0                   | N/A         |
| <b>Total</b>                               | <b>\$585,215,266</b> | <b>\$559,301,120</b> | <b>\$25,914,146</b> | <b>4.6%</b> |

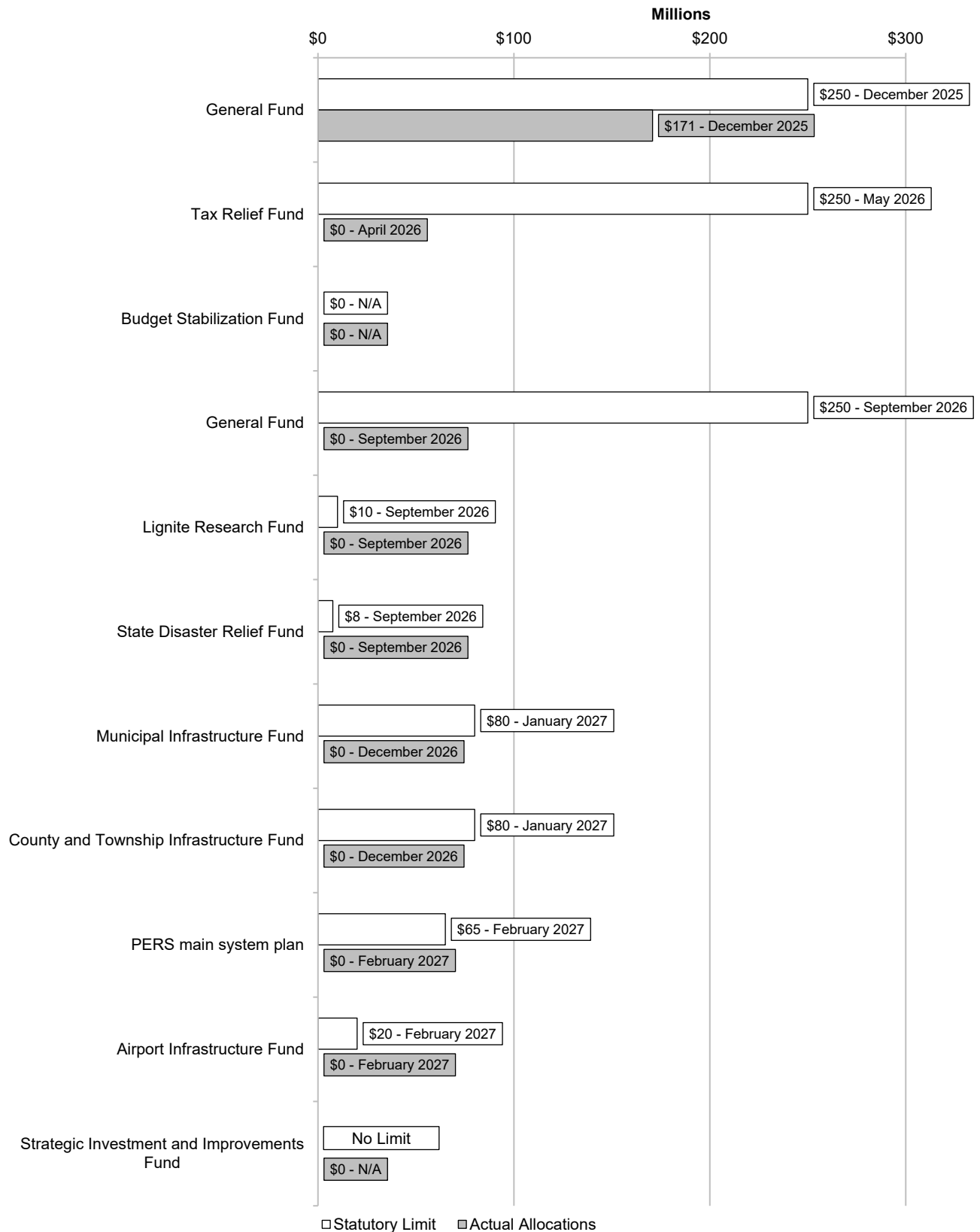
### OIL AND GAS TAX REVENUE ALLOCATIONS

The chart below provides information on the oil and gas tax revenue allocations, excluding the allocations to the Three Affiliated Tribes of the Fort Berthold Reservation, for the biennium to date through October 2025.



## STATE'S SHARE - FUND STATUS

The chart below provides information on the status of the state's share of allocations ("buckets") for the biennium to date through October 2025. The dates in the white boxes reflect when the funds are estimated to reach the statutory limit based on the 2025 legislative revenue forecast, prepared at the close of the 2025 legislative session. The dates shown in the gray boxes reflect when the funds reached the statutory limit or when the funds are anticipated to reach the statutory limit as adjusted for the actual allocations for the biennium to date.



## CURRENT BIENNIUM PROJECTIONS

The schedule below provides information on actual oil tax revenue allocations for the biennium to date through October 2025 and forecasted amounts for the remainder of the biennium. The amount shown for the original forecast reflects the 2025 legislative revenue forecast, prepared at the close of the 2025 legislative session.

| 2025-27 Biennium Actual Allocations and Remaining Forecast |                                |                        |                        |                        |
|------------------------------------------------------------|--------------------------------|------------------------|------------------------|------------------------|
|                                                            | Actual Through<br>October 2025 | Remaining<br>Forecast  | Biennium<br>Total      | Original<br>Forecast   |
| Three Affiliated Tribes                                    | \$40,319,594                   | \$330,751,796          | \$371,071,390          | \$380,603,897          |
| Legacy Fund                                                | 163,755,226                    | 1,015,592,789          | 1,179,348,015          | 1,168,689,995          |
| North Dakota Outdoor Heritage Fund                         | 3,148,585                      | 11,851,415             | 15,000,000             | 15,000,000             |
| Abandoned Well Reclamation Fund                            | 1,574,292                      | 12,910,090             | 14,484,382             | 14,484,382             |
| Political subdivisions                                     | 104,191,692                    | 561,634,774            | 665,826,466            | 657,275,338            |
| Common Schools Trust Fund                                  | 23,743,822                     | 150,279,911            | 174,023,733            | 172,934,104            |
| Foundation Aid Stabilization Fund                          | 23,743,822                     | 150,279,911            | 174,023,733            | 172,934,104            |
| Resources Trust Fund                                       | 48,674,835                     | 308,073,815            | 356,748,650            | 354,514,910            |
| Oil and Gas Research Fund                                  | 3,540,369                      | 13,959,631             | 17,500,000             | 17,500,000             |
| State Energy Research Center Fund                          | 1,770,184                      | 5,729,816              | 7,500,000              | 7,500,000              |
| General Fund                                               | 170,752,845                    | 329,247,155            | 500,000,000            | 500,000,000            |
| Social Service Fund                                        | 0                              | 250,000,000            | 250,000,000            | 250,000,000            |
| Budget Stabilization Fund                                  | 0                              | 0                      | 0                      | 0                      |
| Lignite Research Fund                                      | 0                              | 10,000,000             | 10,000,000             | 10,000,000             |
| State Disaster Relief Fund                                 | 0                              | 7,560,000              | 7,560,000              | 7,562,403              |
| Municipal Infrastructure Fund                              | 0                              | 80,000,000             | 80,000,000             | 80,000,000             |
| County and Township Infrastructure Fund                    | 0                              | 80,000,000             | 80,000,000             | 80,000,000             |
| PERS main system plan                                      | 0                              | 65,000,000             | 65,000,000             | 65,000,000             |
| Airport Infrastructure Fund                                | 0                              | 20,000,000             | 20,000,000             | 20,000,000             |
| Strategic Investment and Improvements Fund                 | 0                              | 307,334,977            | 307,334,977            | 295,508,067            |
| <b>Total</b>                                               | <b>\$585,215,266</b>           | <b>\$3,710,206,080</b> | <b>\$4,295,421,346</b> | <b>\$4,269,507,200</b> |

## CURRENT BIENNIUM TO PRIOR BIENNIUM COMPARISON

### Oil Production and Prices

The schedules below provide information on actual and forecasted oil production and prices for the first 3 months of the 2025-27 biennium and 2023-25 biennium. Oil and gas tax revenue collections and allocations reflect oil production and prices from 2 months prior.

| Average Daily Oil Production - Barrels Per Day |                                            |                                            |                        |            |
|------------------------------------------------|--------------------------------------------|--------------------------------------------|------------------------|------------|
|                                                | 2025-27 Biennium<br>Through<br>August 2025 | 2023-25 Biennium<br>Through<br>August 2023 | Increase<br>(Decrease) |            |
|                                                |                                            |                                            | Amount                 | Percentage |
| Actual                                         | 1,158,596                                  | 1,180,551                                  | (21,955)               | (1.9%)     |
| Forecast                                       | 1,150,000                                  | 1,100,000                                  | 50,000                 | 4.5%       |
| Variance to forecast                           | 8,596                                      | 80,551                                     | (71,955)               | (89.3%)    |
| Percentage variance to forecast                | 0.7%                                       | 7.3%                                       |                        |            |

| Average Oil Price - Price Per Barrel |                                            |                                            |                        |            |
|--------------------------------------|--------------------------------------------|--------------------------------------------|------------------------|------------|
|                                      | 2025-27 Biennium<br>Through<br>August 2025 | 2023-25 Biennium<br>Through<br>August 2023 | Increase<br>(Decrease) |            |
|                                      |                                            |                                            | Amount                 | Percentage |
| Actual                               | \$60.08                                    | \$71.27                                    | (\$11.19)              | (15.7%)    |
| Forecast                             | 59.00                                      | 70.00                                      | (11.00)                | (15.7%)    |
| Variance to forecast                 | \$1.08                                     | \$1.27                                     | (\$0.19)               | (15.0%)    |
| Percentage variance to forecast      | 1.8%                                       | 1.8%                                       |                        |            |

### Oil and Gas Tax Revenue Collections

The schedule below provides a comparison of actual to forecasted oil and gas tax revenue collections for the first 3 months of the 2025-27 biennium and 2023-25 biennium.

|                                 | 2025-27 Biennium<br>Through<br>October 2025 | 2023-25 Biennium<br>Through<br>October 2023 | Increase<br>(Decrease) |            |
|---------------------------------|---------------------------------------------|---------------------------------------------|------------------------|------------|
|                                 |                                             |                                             | Amount                 | Percentage |
| Actual                          | \$585,215,266                               | \$707,616,168                               | (\$122,400,902)        | (17.3%)    |
| Forecast                        | 559,301,120                                 | 687,148,000                                 | (127,846,880)          | (18.6%)    |
| Variance to forecast            | \$25,914,146                                | \$20,468,168                                | \$5,445,978            | 26.6%      |
| Percentage variance to forecast | 4.6%                                        | 3.0%                                        |                        |            |